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Submit 3 Copies To Appropriate District Office District I  State of New Mexico Energy, Minerals and Natural Resources	Form C-103 June 19, 2008							
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.							
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-01692  5. Indicate Type of Lease							
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE X FEE							
District IV Santa Fe, NM 8/505	6. State Oil & Gas Lease No.							
1220 S. St. Francis Dr., Santa Fe, NM 87505								
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name EMPIRE ABO UNIT 'F'							
1. Type of Well: Oil Well X Gas Well Other	8. Well Number 31							
Name of Operator     BP America Production Company	9. OGRID Number 00778							
3. Address of Operator P.O. Box 1089 Eunice NM 88231	10. Pool name or Wildcat EMPIRE ABO							
4. Well Location								
Unit Letter G: 1980 feet from the N line and 2130 feet from the E line								
	NMPM County EDDY							
11. Elevation (Show whether DR, RKB, RT, GR, etc. 3660' GR								
3000 UK	The second of the second of the second of the second of							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
NOTICE OF INTENTION TO: SUE	SSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR	<del>_</del>							
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A								
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN DOWNHOLE COMMINGLE	IT JOB							
SOMMOLE COMMINICALE								
	Request 1-yr TA extension X							
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.								
7/13/09: MIT performed. Witnessed by Richard Inge of OCD. Test was successful and Mr. Inge retained the original chart.								
BP respectfully requests a one-year extension of the TA status of this well so we can hold the wellbore for a recompletions in the Queen, Grayburg, and San Andres formations, where we have been water flooding since the								
inception of the Washington Waterflood in Q1 2007. The actual injection rates experienced thus far are drastically								
lower than anticipated, which gives us an opportunity to infill down to 10 a								
wellbore will have utility as a producer in the near term, and possibly an injector in the future, because the wells commissioned to flood the entire section could not do so in a reasonable amount of time. This well is also in a cusp								
location, between two injectors, and water patterns of floods are known to bypass such locations, leaving a								
significant amount of unrecovered oil. We are asking for an extension on this wellbore to give us more time								
to prepare and discuss completion techniques with third parties, which we under the current time constraint.	do not believe could be accomplished							
	nec UgiusApproved							
Wellbore Schematic attached.	ien diamasphored							
Until 9/23/2010								
I hereby certify that the information above is true and complete to the best of my knowled	ge and helief							
A CONTROL OF THE STATE WILL COMPLETE TO THE WILL CONTROL OF THE WI								
SIGNATURE DATE: 07-14-09								
Type or print name Parry C. Price E-mail address: <u>barry.price@bp.com</u> PHONE: 575-394-1648  For State Use Only								
APPROVED BY: KULLAND NEE TITLE COMPLIANCE OFFICER DATE 7/17/09  Conditions of Approval (if any):								

<b>←</b> (-11	-							
		Existing	WB Dia		Empire Abo Unit F-31			
		Status	Prod	ucing	Operator	BP America		
		Lease	Empire .	Abo Unit	Zone	0		
		Field	1		API	30-015	-01692	
		NMOCD	Empire Abo l	Jnit No. 031A	NMOCD			
		Location	1980 FNL & 2130 FEL, S-33 T-17S R-2			=		
		Reference:						
		КВ	3,671	TVD	6175'	PBTD	6157'	
		GL	3,660	MTD		Last CIBP	5700'	
		Casing	Weight/Grade	Depth	Cmt Sx	Hole	TOC	
	Surf Csg @ 1000'	8 5/8"	0	1000'	650 sx	11"	circ	
		4 1/2"	9.5# / 11.6#	6175'	800 sx	7 7/8"	circ	
	TOC: circ	0	0	0	0	0	0	
		Spud	5/18/1960		Top Perf	6107'		
		Completion	6/12/1960		Bot Perf	6134'		
		Perforation His	story:		3			
	5734-5796', ( behind CIBP 6107-34' ( 2 spf), (squeezed 5828', 5834', 5840', 5850', 5860', 5869', 5876', 5881', 5887'), )							
		Packers, Plugs	and Cement:		· · · · · · · · · · · · · · · · · · ·			
	CIBP @ 5700' w 25' cmt, CIBP @ 5802'							
		<b>Current Tub</b>	ulars: Blue b	oxes use dr	op down box	es for descri	ptions	
		Date sket	h checked	4/10/08	by:	Laura Lopez		
		Date tubulars checked by  Tubing and Rod Assembly						
						length, ft	Top of Depth from KB, ft	
		# Jnts Description of TBG Assembly RKB 11.25						
							11.25	
			·- ·-				11.25	
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							11.25	
	Top Perf: 5734'						11.25	
	Bot Perf : 5796'						11.25 11.25	
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			·		<del>41</del>		11.25	
				····			11.25	
	Top Perf: 5828'			······································			11.25	
	Bot Perf : 5887'						11.25	
							11.25	
		Current Rod Design						
# Rods Description of Rod Assembly RKB 11.25					44.05			
							11.25 11.25	
							11.25	
							11.25	
							11.25	
	Top Perf: 6107'						11.25	
	Bot Perf : 6134'						11.25	
							11.25	
	PBTD @ 6157'						11.25	
The state							11.25	
TD 6175'							11.25	
	Last CIBP: 5700'						11.25	
						<u> </u>	11.25	