

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

JUL 22 2009

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2 Name of Operator
BOPCO, L. P.3a Address
P. O. Box 2760 Midland, TX 797023b Phone No (include area code)
432-683-2277

4 Location of Well (Footage, Sec, T., R., M., or Survey Description)

Surf: SWSW, 860' FSL & 990' FWL, Sec 36, T22S, R30E, Lat N 32.343692, Lon W 103.840853
BHL: SESE, 660' FSL, 990' FWL, Sec 35, T22S, R30E, Lat N 32.343181, Lon W 103.857081

5 Lease Serial No
NM 02952A

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No
James Ranch Unit #107H9 API Well No.
30-015-3706210 Field and Pool, or Exploratory Area
Quahada Ridge SE (Delaware)11 County or Parish, State
Eddy Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Drig Operations |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 5/18/2009. Drill 17-1/2" hole to 530'. Ran 2 jts 13-3/8", 48#, H-40 STC and 11 jts 13-3/8", 48#, J-55 STC csg set at 530'. Cemented with 250 sk EconoCem-HLC + additives (wt 12.8, yld 1.91) followed by 310 sk HalCem-C + 2% CaCl2 (wt 14.8, yld 1.35). Displace with 77 bbls FW. Circ 115 sks to surface. WOC 24 hrs. Tested hydril, chokes, choke manifold, upper & lower kelly cocks, TIW valve to 250 psig & 2000 psig by independent tester. Tested casing to 500 psi - held ok. Drilled 12-1/4" hole to 3805'. Ran 85 jts 9-5/8", 40#, J-55, LTC, set at 3805'. Cemented with 1250 sks EconoCem + additives (wt 12.90, yield 1.87) followed by 250 sks HalCem Cemex Premium Plus C (wt 14.8, yield 1.33). Displace with 282 bbls FW. Circ 394 sks to surface. Tested BOP stack, chokes, choke manifold, upper & lower kelly valves, TIW valve to 250 psig and 3000 psig with independent tester. WOC 25.25 hrs. Tested casing to 1000 psig - held ok. Drill 8-3/4" hole to 7656'. Ran 167 jts 7", 26#, N-80, 8rd, LTC csg set at 7656'. Cemented in two stages. First stage cemented with 175 sks Halco Tuned Light + additives (wt 9.7, yld 3.16) followed by 220 sks HalCem + 0.6% Halad-9 (wt 15.6, yld 1.19). Displace with 110 bbls FW followed by 71.5 bbls system mud. Opened DV tool. Circulated mud to pit and returned 45 bbls cement to surface (80.7 sks). Circulate through DV tool with rig pumps for 6 hrs. Cement second stage with 500 sks EconoCem + additives (wt 12.8, yld 1.91) followed by 100 sks HalCem Cemex Premium Plus C (wt 14.8, yld 1.33). Displace with 20 bbls FW followed by 170 bbls mud. Circulated 187 sks cement to surface. Tested BOP stack, chokes, choke manifold, upper & lower kelly valves, TIW valve to 250 psig and 3000 psig with independent tester. WOC 25.25 hrs. Tested casing to 1000 psig - held ok. Drill 6-1/8" hole to 12,436'. Ran 142 joints 4-1/2", 11.6#, HCP-110 Ultra FJT casing to 12,435'. Top of liner @ 6762'. Cement with 280 sks Halco Solucem + additives (15.0 ppg, 2.60 yield). Displace with 133 bbls FW followed by 170 bbls mud. Set BOT packer. Rig released on 6/11/2009. BOPCO, L.P. Bond # on file: COB00050

- 14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Annette Childers

Title Regulatory Clerk

Signature

Annette Childers

Date

7-10-09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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| ACCEPTED FOR RECORD | |
| Date | JUL 16 2009 |
| Chris Walls | |
| BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE | |

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AKS