

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

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SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC055561
2. Name of Operator FAIRWAY RESOURCES		6. If Indian, Allottee or Tribe Name
Contact: STAR HASSE E-Mail: shasse@fairwayresources.com		7. If Unit or CA/Agreement, Name and/or No NMNM109695X
3a. Address 538 SILICON DRIVE STE 101 SOUTHLAKE, TX 76092	3b. Phone No. (include area code) Ph: 817-416-1946 Fx: 817-416-1949	8. Well Name and No. S RED LAKE II UNIT 45
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T17S R27E NWNE 330FNL 1661FEL		9. API Well No. 30-015-25156-00-S1
		10. Field and Pool, or Exploratory RED LAKE
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

History:

Spud 09/28/1983.
8-5/8" surface casing at 120'; cement circ to surface.
5-1/2" production casing at 1875'; cement w/ 425 sx. (Calculated TOC @ 36')
CIBP at 1300' w/ 25 sx cement on top; paker and tbg below CIBP. Top of tubing @ 1320'.
Perfs: 1383'- 1790' Grayburg formation.
Current status - SI oil well.

Proposed Workover:

MIRU workover unit. NU Shaffer 6-900 3000# double manual BOP (or equivalent).
TIH w/ 4-3/4" bit and/or mills as needed. Clean out wellbore to original PBSD at 1870'.
Circ hole clean. TOH w/ tools.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #70969 verified by the BLM Well Information System
For FAIRWAY RESOURCES, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 06/16/2009 (09KMS1600SE)**

Name (Printed/Typed) JAY PULTE	Title ENGINEER
Signature (Electronic Submission)	Date 06/15/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By WITHDRAWN	Title WESLEY INGRAM PETROLEUM ENGINEER	Date 07/11/2009
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for EC transaction #70969 that would not fit on the form

32. Additional remarks, continued

TIH w/ 4-3/4" bit and 5-1/2" under-reamer.
Deepen well from 1870' to 2500'.
Circ hole clean. TOH w/ tools.

Run 4-1/2" 11.6#/ft, J-55, flush-joint casing.
Cement w/ class "C" containing 2% CaCl₂; volume sufficient to bring cement above 5-1/2" casing shoe.
Run cased hole GR-N and perf the San Ancre interval between 1980'- 2390' w/ approximately 35 holes. Expect approximately 900 psig bottom hole pressure.
TIH w/ packer and 2-3/8" tubing. Acidize perms w/ 15% NEFE HCl acid.
Swab back load. TOH w/ tbg and packer.
Fracture stimulate via 4-1/2" casing.
Run 2-3/8" production tbg, pump, and rods. Place well on production and test.
Rename well Midnight Matador A #7.

If unsuccessful at cleaning out wellbore or difficulties prevent the completion of the workover, plug well as follows:
Reset CIBP at 1300' w/ 25 sx cement on top (if plug was drilled out).
Circ 9# abandonment mud.
TOH to 500' and circ cement to surface. TOH with tubing.
Cut off wellhead and top out 4-1/2 casing w/ cement.
Weld on dry hole marker. Remediate location.