Submit 3 Copies To Appropriate District State of New Mexico Office District I Energy, Minerals and Natural Resources	AUG - 3 2009 Form C-103 June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-015-36554
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE  FEE
1000 Rio Brazos Rd, Aztec, NM 87410  District IV  1220 S. St. Francis Dr., Santa Fe, NM  87505  Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name NW STATE
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other	8. Well Number #29
2. Name of Operator	9. OGRID Number 255333
LIME ROCK RESOURCES A, L.P.  3. Address of Operator	10. Pool name or Wildcat
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401	Artesia, Qucen-Grayburg-San Andres (3230)
4. Well Location	
Unit Letter L : 1770 feet from the SOUTH line and 550 feet from the WEST line	
Section 32 Township 17-S Range 28-E NMPM Eddy County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3684' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
DOWNHOLE COMMINGLE	Aud
OTHER: Open Middle San Andres OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Lime Rock Resources would like to open the middle San Andres along with the existing lower San Andres as follows: TOH w/rods, pump, & tbg. Set a 5-1/2" RBP @ ~2800'. PT 5-1/2" csg to 500-1000 psi. Perf the middle San Andres @ about 2490'-2750'. Breakdown new SA perfs w/ about 4500 gal 15% NEFE acid. Frac new perfs w/about 125,000# 16/30 & 50,000# 12/20 sand in 25# X-linked gel. Retrieve RBP @ 2800'. Land tbg @ ~3240'. Run pump & rods & resume SA production.	
(Existing lower San Andres perfs are @ 2817'-3098').	
Spud Date: 1/21/09 Drilling Rig Release Date:	1/30/09
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Mike Lippin TITLE Petroleum Engineer - Age	ent DATE <u>7/30/09</u>
Type or print name Mike Pippin E-mail address: mike@pippinl	lc.com PHONE: 505-327-4573
APPROVED BY: Conditions of Approval (if any):	DATE 8/3/2009
Conditions of Approval (if apry).	