

OCD Artesia

09-702

ATS-09-387 PM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia
AUG - 3 2009

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

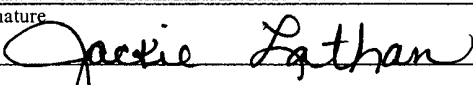
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No.	
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. Ruger 6 Federal Com #5H	
2. Name of Operator Mewbourne Oil Company - 14744		9. API Well No. 30-015-37198	
3a. Address PO Box 5270 Hobbs, NM 88241		10. Field and Pool, or Exploratory Winchester Bone Spring	
3b. Phone No. (include area code) 575-393-5905		11. Sec., T., R., M., or Blk. and Survey or Area Sec 6-T20S-R29E	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 150' FNL & 1755' FEL Lot 2, Sec 6, T20S, R29E At proposed prod. zone 330' FSL & 2130' FEL Unit O, Sec 6, T20S, R29E		12. County or Parish Eddy	
14. Distance in miles and direction from nearest town or post office* 15 miles NE of Carlsbad		13. State NM	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 150'	16. No. of Acres in lease 919.88'	17. Spacing Unit dedicated to this well 162.87'	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1136'	19. Proposed Depth 12471' MD 7842' TVD	20. BLM/BIA Bond No. on file NM1693, Nationwide	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3294' GL	22. Approximate date work will start* ASAP	23. Estimated duration 45	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Jackie Lathan	Date 06/09/09
Title Hobbs Regulatory		
Approved by (Signature) Is/ Don Peterson	Name (Printed/Typed)	Date JUL 29 2009
Title FOR FIELD MANAGER	Office CARLSBAD FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon
Conditions of approval, if any, are attached.

APPROVAL FOR TWO YEARS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Capitan Controlled Water Basin

well becomes orthodox @ approx. 7694' MD & 7650' TVD

Approval Subject to General Requirements
& Special Stipulations Attached

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

**United States Department of the Interior
Bureau of Land Management
Roswell Field Office
2909 West Second Street
Roswell, New Mexico 88201-1287**

Statement Accepting Responsibility for Operations

Operator Name: Mewbourne Oil Company
Street or Box: P.O. Box 5270
City, State: Hobbs, New Mexico
Zip Code: 88241

Mewbourne Oil Company of Hobbs, NM is a field office of Mewbourne Oil Company, 3901 S Broadway, Tyler TX 75701. **Mail connected to this APD should be directed to the Hobbs address.** The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted of the leased land or portion thereof, as described below.

Lease Number: Lease Number # NMNM13237

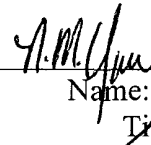
Legal Description of Land: Surface Location @ 150' FNL & 1755' FEL. Section 6, T20S, R29E, Eddy County, NM.
Bottom hole location @ 330' FSL & 2130' FEL. Section 6, T20S, R29E, Eddy County, NM

Formation (if applicable): Bone Spring

Bond Coverage: \$150,000

BLM Bond File: NM1693, Nationwide

Authorized Signature: _____



Name: NM (Micky) Young

Title: District Manager

Date: June 1, 2009

DISTRICT I
1425 N. French Dr., Hobbs, NM 88240

DISTRICT II
1391 W. Grand Avenue, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Ed., Aztec, NM 87410

DISTRICT IV
1220 B. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised October 12, 2005

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-015-37198	Pool Code 65010	Pool Name Winchester; Bone Springs ✓
Property Code 37768	Property Name RUGER "6" FEDERAL COM	Well Number 5H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Elevation 3294'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 2	6	20 S	29 E		150	NORTH	1755	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	6	20 S	29 E		330	SOUTH	2130	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
162.87			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>End of Curve</p> <p>SL</p> <p>1755'</p> <p>SURFACE LOCATION Lat - N 32°36'34.50" Long - W 104°06'39.58" NMSPCE- N 585552.104 E 568460.810 (NAD-27)</p> <p>Lot 4</p> <p>3296.2' 3293.4'</p> <p>Sec. 31 Sec. 6</p> <p>3293.5' 3290.2'</p> <p>Lot 5</p> <p>Lot 3</p> <p>Lot 2</p> <p>Lot 1</p> <p>Project Area</p> <p>Producing Area</p> <p>4924.5'</p> <p>13237'</p> <p>991.3'</p> <p>330'</p> <p>2130'</p> <p>BOTTOM HOLE LOCATION Lat - N 32°35'45.93" Long - W 104°06'43.92" NMSPCE- N 580840.609 E 568103.108 (NAD-27)</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <i>[Signature]</i> Date: 6/8/09</p> <p>Printed Name: NM Young</p> <hr/> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date Surveyed: 6/8/09</p> <p>Signature & Seal of Professional Surveyor: <i>[Signature]</i></p> <p>Certificate No. Gary L. Jones 7977</p> <p>BASIN SURVEYS</p>
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Drilling Program
Mewbourne Oil Company

Ruger 6 Fed Com #5H

150' FNL & 1755' FEL, Sec 6-T20S-R29E (Surface Location) Lot 2

330' FSL & 2130' FEL, Sec 6-20S-R29E (Bottom hole Location) Unit Letter O

Eddy County, New Mexico

1. The estimated top of geological markers are as follows:

Base of Salt	800'
*Yates	1020'
Capitan Reef	1320'
*Delaware	3300'
*Bone Springs	4950'

2. Estimated depths of anticipated fresh water, oil, or gas:

Water	Fresh water will be protected by setting surface casing at 300' and cemented to surface.
Hydrocarbons	Oil and Gas are anticipated in the above (*) formations. These zones will be protected by casing and cementing as necessary.

3. Pressure control equipment:

A 2M diverter system will be installed after running 20" casing.
A 2000# working pressure annular BOP will be installed on the 13 3/8" surface casing. A 3000# WP Double Ram BOP and 3000# WP Annular will be installed after running 9 5/8" casing.
Pressure tests will be conducted prior to drilling out under all casing strings. BOP controls will be installed prior to drilling under deep surface casing and will remain in use until completion of drilling operations. BOP's will be inspected and operated as recommended in Onshore Order #2.
A Kelly cock and a sub equipped with a full opening valve sized to fit the drill pipe and collars will be available on the rig floor in the open position when the Kelly is not in used.
Will test the 9 5/8" BOPE to 3000# and Annular to 1500# with a third party testing company before drilling below 9 5/8" shoe.

***4. Proposed casing and cementing program:**

A. Casing Program:

<u>Hole Size</u>	<u>Casing</u>	<u>Wt/Ft.</u>	<u>Grade</u>	<u>Depth</u>	<u>Jt Type</u>
26"	20" (new) Conductor	94#	J55	0-300'	BT&C
17 1/2"	13 3/8" (new)	48#	H40	0-1200'	ST&C
12 1/4"	9 5/8" (new)	40#	J55	0'-3100'	LT&C
8 3/4"	5 1/2" (new)	17#	HCP110	0-1600'	LT&C
	5 1/2" (new)	17#	HCP110	1600'-8500'	BT&C
	5 1/2" (new)	17#	HCP110	8500'-12471'	LT&C

Minimum casing design factors: Collapse 1.125, Burst 1.0, Tensile strength 1.8.

*Subject to availability of casing. (See COA)

B. Cementing Program: ← See COA

- i. Surface Casing: 400 sacks 40:60 Class "C" Poz light cement containing 1/2#/sk cellophane flakes. Yield at 1.58 cuft/sk. 200 sks Class C cement containing 2% CaCl. Yield at 1.34 cuft/sk. Cmt circulated to surface.
- ii. Deep Surface Casing: 600 sacks 35:65 Class "C" light cement containing 1/2#/sk cellophane flakes & 5 lbs/sack gilsonite. Yield at 1.98 cuft/sk. 200 sacks Class "C" cement containing 2% CaCl. Yield at 1.34 cuft/sk. Cmt circulated to surface.
- iii. Intermediate Casing: 300 sacks 35:65 poz mix cement containing 4% gel, 5#/sack gilsonite. Yield at 1.96 cuft/sk. 400 sacks Class C cement containing 2% CaCl. Yield at 1.34 cuft/sk. Cmt circulated to surface.
- iv. Production Casing: Plans are to use a Packer-Plus system. A Port Collar will be run at the KOP. 850 sacks 35:65 Class "H" poz mix cement containing 6% gel, 5#/sack gilsonite. Yield at 1.98 cuft/sk. 200 sacks Class H cement w/FLA. Yield at 1.52 cuft/sk. Cement top to be inside 9 5/8" casing. (See COA)

*Mewbourne Oil Company reserves the right to change cement designs as hole conditions may warrant.

See COA

5. Mud Program:

<u>Interval</u>	<u>Type System</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
0'-300'	FW spud mud	8.6-9.4	32-34	NA
300'-1200'	Brine water	10.0	28-30	NA
1200'-3100'	FW	8.4	28-30	NA
3100'-7200'	FW	8.4-8.6	28-30	NA
7200'-TD' MD	FW/Starch-Polymer	8.4-8.6	32-40	8-15

See COA

It may become necessary to drill thru the Capitan reef with air-assist to maintain circulation.

6. Evaluation Program:

Samples: 10' samples from intermediate casing to TD
Logging: To be determined. — See COA
Coring: As needed for evaluation
Drill Stem Tests: As needed for evaluation

7. Downhole Conditions

Zones of abnormal pressure: None anticipated
Zones of lost circulation: Anticipated in surface and intermediate holes
Maximum bottom hole temperature: 120 degree F
Maximum bottom hole pressure: 9.0 lbs/gal gradient or less

8. Anticipated Starting Date:

Mewbourne Oil Company intends to drill this well as soon as possible after receiving approval with approximately 45 days involved in drilling operations and an additional 10 days involved in completion operations on the project.



Job Number: MI-09
 Company: Mewbourne Oil Company
 Lease/Well: Ruger 6 Fed Com #5H
 Location: Eddy County
 Rig Name: Patterson #45
 RKB: 3312'
 G.L. or M.S.L.: 3294'

State/Country: New Mexico
 Declination:
 Grid:
 File name: C:\DOCUME~1\RICKEA~1\MYDOCU~1\PROPOS~1\N
 Date/Time: 15-May-09 / 10:48
 Curve Name: Preliminary Plan

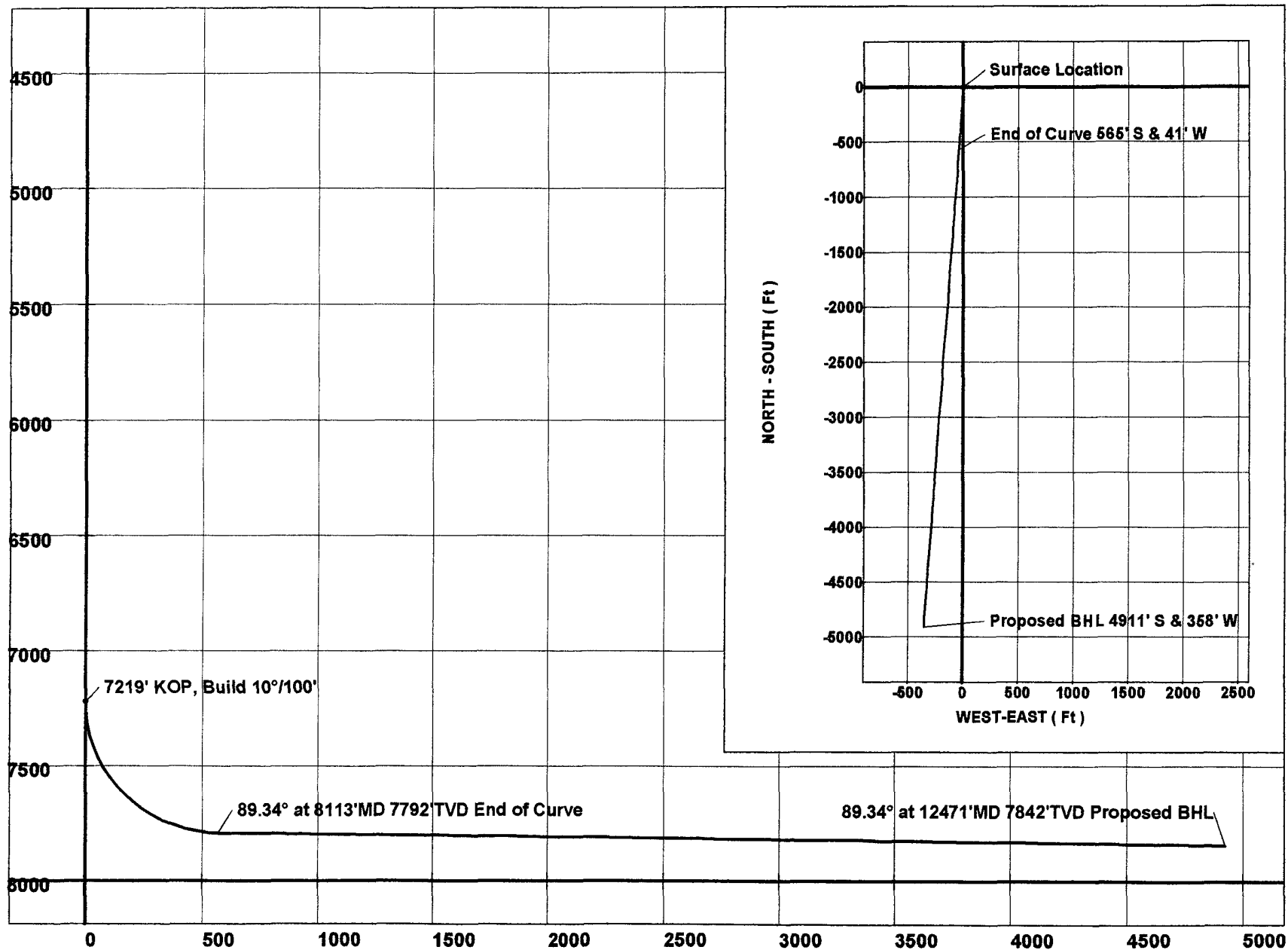
THE DIRECTIONAL DRILLING COMPANY

WINSERVE PROPOSAL REPORT Minimum Curvature Method Vertical Section Plane 184.17 Vertical Section Referenced to Wellhead Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	Vertical Section FT	N-S FT	E-W FT	Dogleg Severity Deg/100
KOP, Build 10°/100'							
7219.08	.00	.00	7219.08	.00	.00	.00	.00
7269.08	5.00	184.17	7269.02	2.18	-2.17	-.16	10.00
7319.08	10.00	184.17	7318.57	8.70	-8.68	-.63	10.00
7369.08	15.00	184.17	7367.37	19.52	-19.47	-1.42	10.00
7419.08	20.00	184.17	7415.04	34.55	-34.46	-2.51	10.00
7469.08	25.00	184.17	7461.22	53.68	-53.54	-3.90	10.00
7519.08	30.00	184.17	7505.56	76.76	-76.56	-5.58	10.00
7569.08	35.00	184.17	7547.72	103.62	-103.34	-7.53	10.00
7619.08	40.00	184.17	7587.37	134.05	-133.69	-9.74	10.00
7669.08	45.00	184.17	7624.22	167.82	-167.37	-12.19	10.00
7719.08	50.00	184.17	7657.99	204.67	-204.13	-14.87	10.00
7769.08	55.00	184.17	7688.42	244.32	-243.68	-17.75	10.00
7819.08	60.00	184.17	7715.28	286.48	-285.72	-20.81	10.00
7869.08	65.00	184.17	7738.36	330.82	-329.94	-24.03	10.00
7919.08	70.00	184.17	7757.49	376.99	-376.00	-27.38	10.00
7969.08	75.00	184.17	7772.52	424.67	-423.54	-30.85	10.00
8019.08	80.00	184.17	7783.33	473.46	-472.21	-34.39	10.00
8069.08	85.00	184.17	7789.86	523.02	-521.64	-37.99	10.00
End of Curve							
8112.51	89.34	184.17	7792.00	566.38	-564.89	-41.14	10.00
8212.51	89.34	184.17	7793.15	666.38	-664.62	-48.40	.00
8312.51	89.34	184.17	7794.30	766.37	-764.35	-55.67	.00
8412.51	89.34	184.17	7795.44	866.37	-864.08	-62.93	.00
8512.51	89.34	184.17	7796.59	966.36	-963.81	-70.19	.00

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	Vertical Section FT	N-S FT	E-W FT	Dogleg Severity Deg/100
8612.51	89.34	184.17	7797.74	1066.35	-1063.54	-77.46	.00
8712.51	89.34	184.17	7798.88	1166.35	-1163.26	-84.72	.00
8812.51	89.34	184.17	7800.03	1266.34	-1262.99	-91.98	.00
8912.51	89.34	184.17	7801.18	1366.33	-1362.72	-99.25	.00
9012.51	89.34	184.17	7802.33	1466.33	-1462.45	-106.51	.00
9112.51	89.34	184.17	7803.47	1566.32	-1562.18	-113.77	.00
9212.51	89.34	184.17	7804.62	1666.31	-1661.91	-121.04	.00
9312.51	89.34	184.17	7805.77	1766.31	-1761.64	-128.30	.00
9412.51	89.34	184.17	7806.91	1866.30	-1861.37	-135.56	.00
9512.51	89.34	184.17	7808.06	1966.29	-1961.10	-142.83	.00
9612.51	89.34	184.17	7809.21	2066.29	-2060.83	-150.09	.00
9712.51	89.34	184.17	7810.36	2166.28	-2160.56	-157.35	.00
9812.51	89.34	184.17	7811.50	2266.27	-2260.29	-164.61	.00
9912.51	89.34	184.17	7812.65	2366.27	-2360.02	-171.88	.00
10012.51	89.34	184.17	7813.80	2466.26	-2459.75	-179.14	.00
10112.51	89.34	184.17	7814.94	2566.25	-2559.47	-186.40	.00
10212.51	89.34	184.17	7816.09	2666.25	-2659.20	-193.67	.00
10312.51	89.34	184.17	7817.24	2766.24	-2758.93	-200.93	.00
10412.51	89.34	184.17	7818.39	2866.23	-2858.66	-208.19	.00
10512.51	89.34	184.17	7819.53	2966.23	-2958.39	-215.46	.00
10612.51	89.34	184.17	7820.68	3066.22	-3058.12	-222.72	.00
10712.51	89.34	184.17	7821.83	3166.21	-3157.85	-229.98	.00
10812.51	89.34	184.17	7822.98	3266.21	-3257.58	-237.25	.00
10912.51	89.34	184.17	7824.12	3366.20	-3357.31	-244.51	.00
11012.51	89.34	184.17	7825.27	3466.19	-3457.04	-251.77	.00
11112.51	89.34	184.17	7826.42	3566.19	-3556.77	-259.04	.00
11212.51	89.34	184.17	7827.56	3666.18	-3656.50	-266.30	.00
11312.51	89.34	184.17	7828.71	3766.17	-3756.23	-273.56	.00
11412.51	89.34	184.17	7829.86	3866.17	-3855.96	-280.83	.00
11512.51	89.34	184.17	7831.01	3966.16	-3955.68	-288.09	.00
11612.51	89.34	184.17	7832.15	4066.15	-4055.41	-295.35	.00
11712.51	89.34	184.17	7833.30	4166.15	-4155.14	-302.62	.00
11812.51	89.34	184.17	7834.45	4266.14	-4254.87	-309.88	.00
11912.51	89.34	184.17	7835.59	4366.13	-4354.60	-317.14	.00
12012.51	89.34	184.17	7836.74	4466.13	-4454.33	-324.41	.00
12112.51	89.34	184.17	7837.89	4566.12	-4554.06	-331.67	.00
12212.51	89.34	184.17	7839.04	4666.12	-4653.79	-338.93	.00
12312.51	89.34	184.17	7840.18	4766.11	-4753.52	-346.20	.00
12412.51	89.34	184.17	7841.33	4866.10	-4853.25	-353.46	.00
Proposed BHL							
12470.91	89.34	184.17	7842.00	4924.50	-4911.49	-357.70	.00

Company: Mewbourne Oil Company
Lease/Well: Ruger 6 Fed Com #5H
Location: Eddy County
State/Country: New Mexico



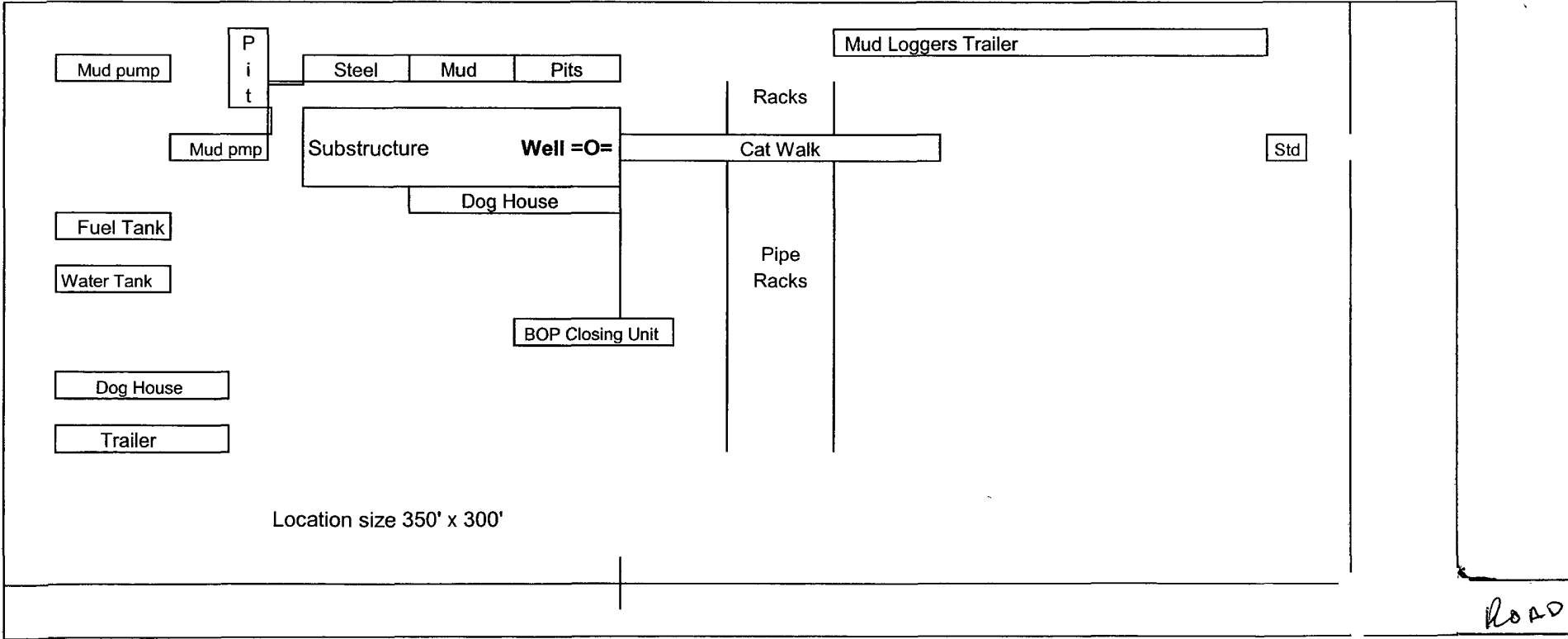
VERTICAL SECTION (Ft) @ 184.17°

Mewbourne Oil Company

Exhibit #5

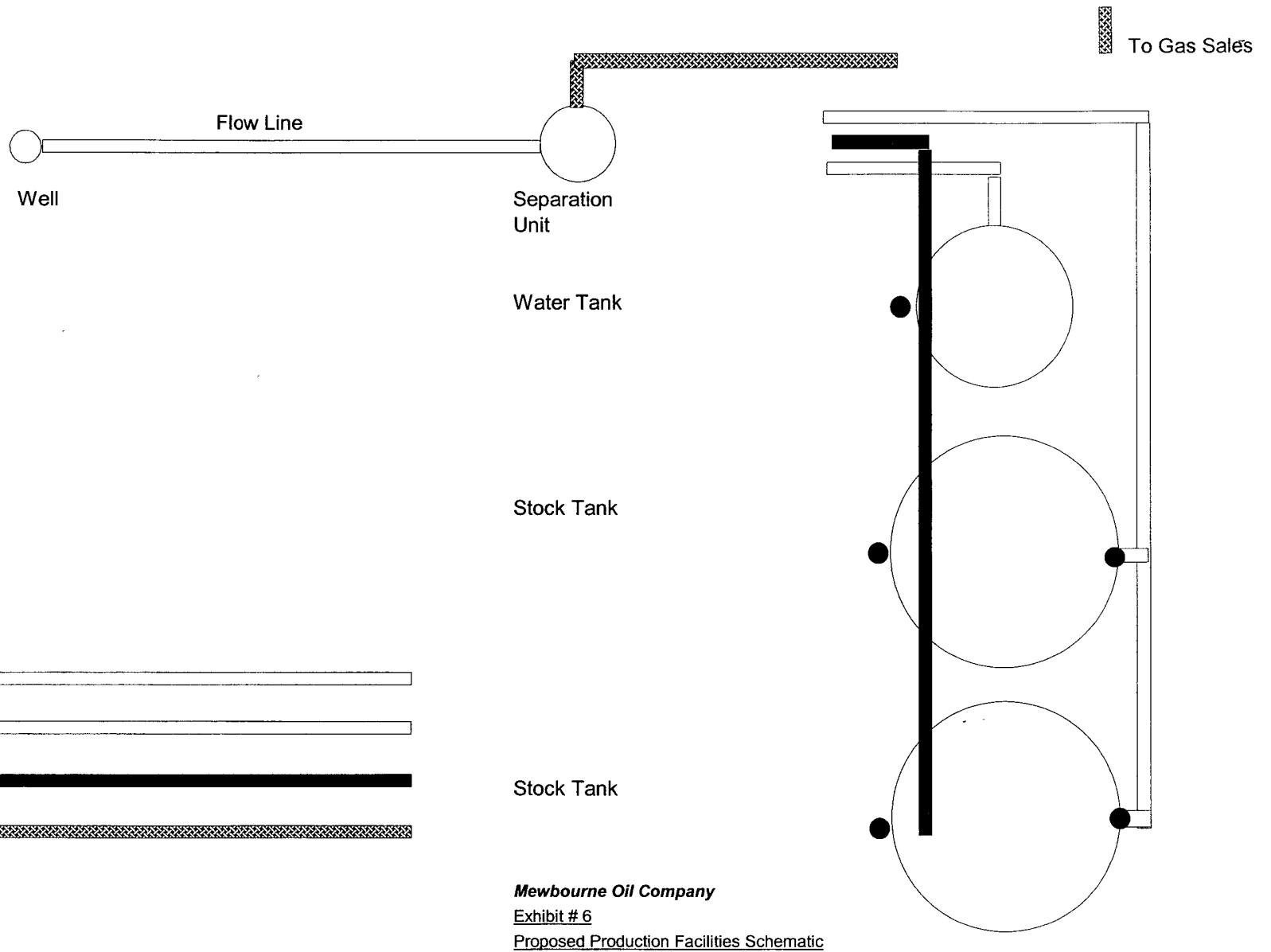
Well Name	Ruger 6 Fed Com #5H
Footages	150' FNL & 1755' FEL
STR	Sec 6-T20S-R29E
County	Eddy, County
State	New Mexico

SW

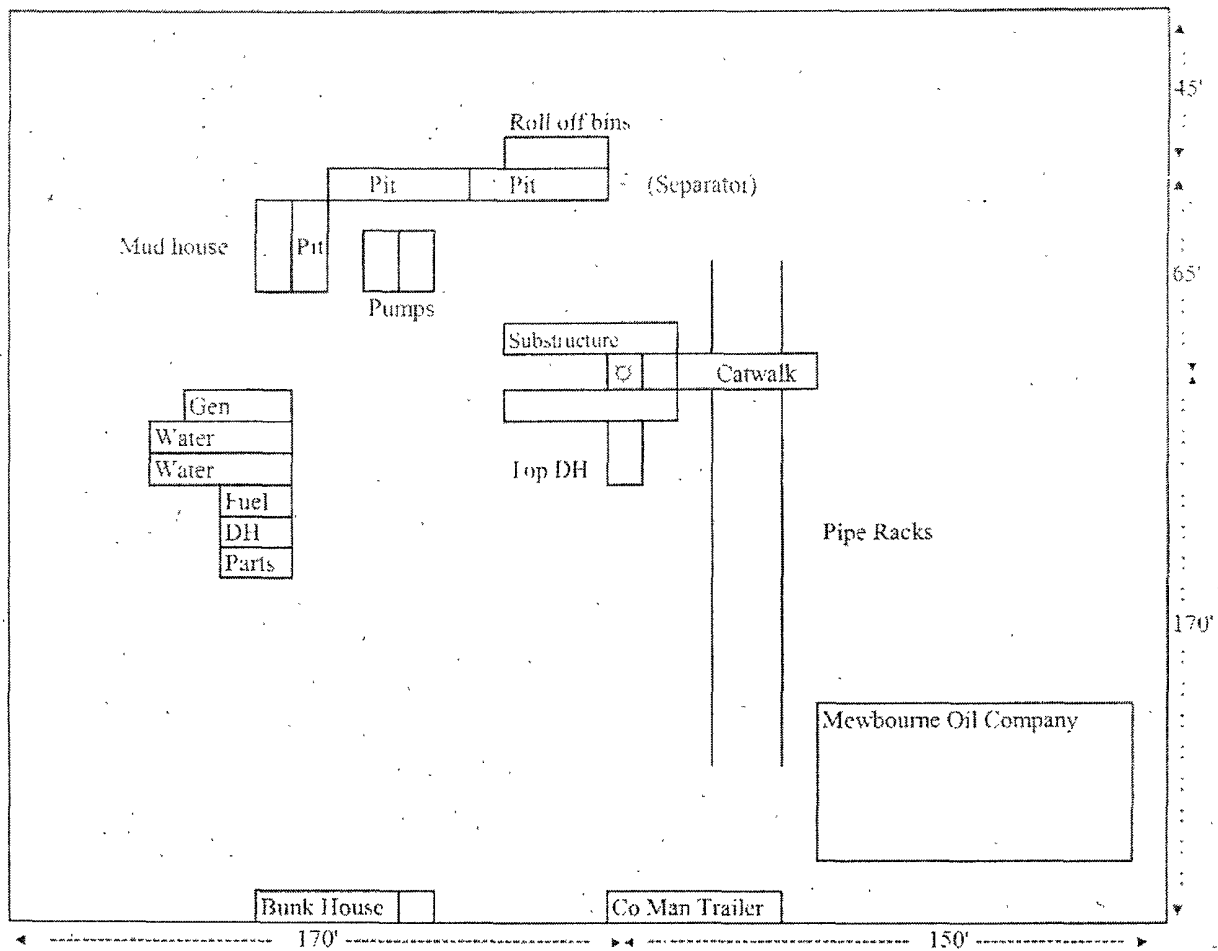


Rig Location Schematic

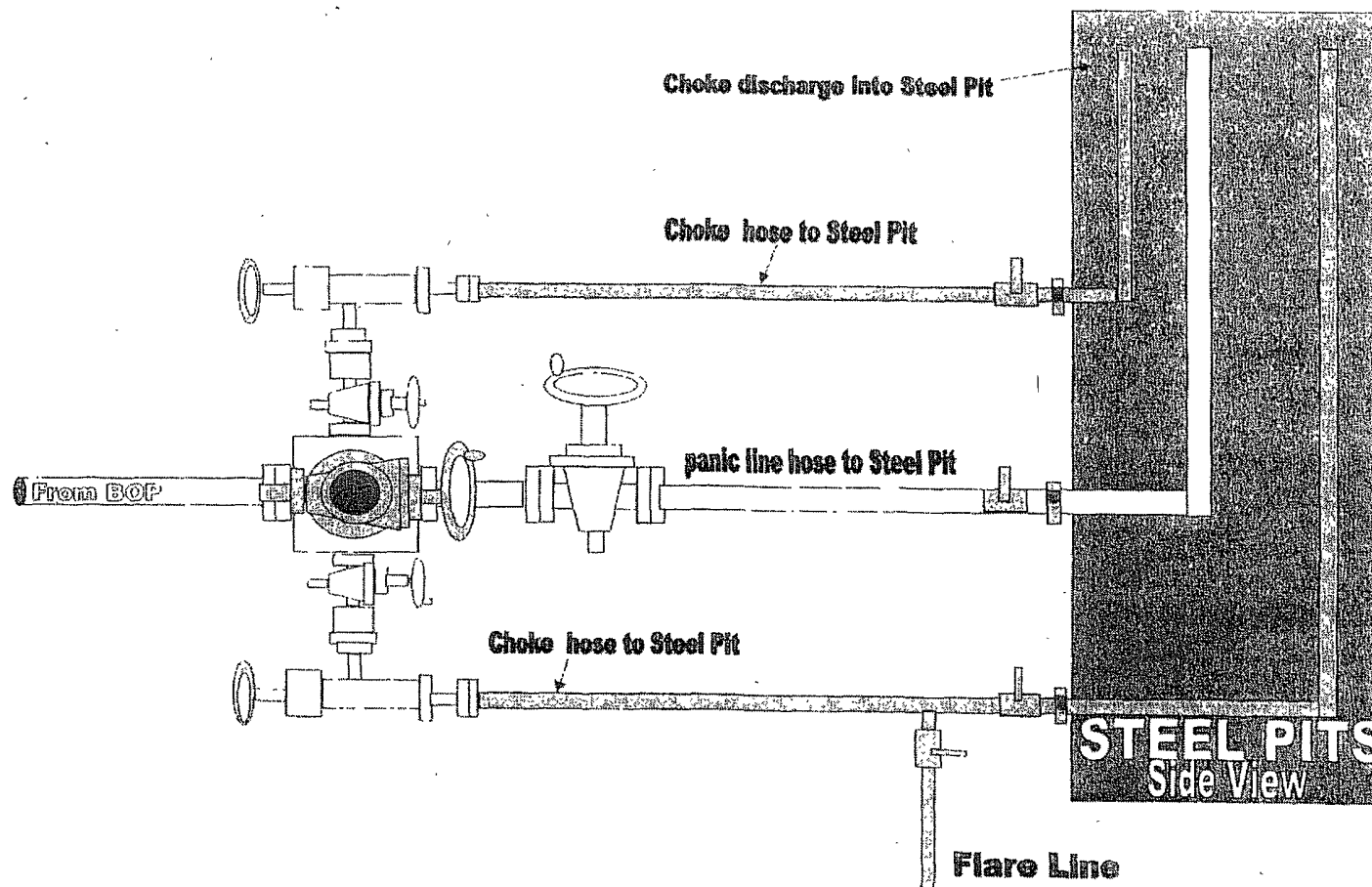
Proposed Production Facilities Schematic



Closed Loop Pad Dimensions 280' x 320'



Ruger 6 Fed Com # 5 H
150' FNL & 1755' FEL
Lot 2, Sec 6, T20S, R29E
Eddy Co., NM



(see copy 1425)

2000#/3000#BOP manifold system

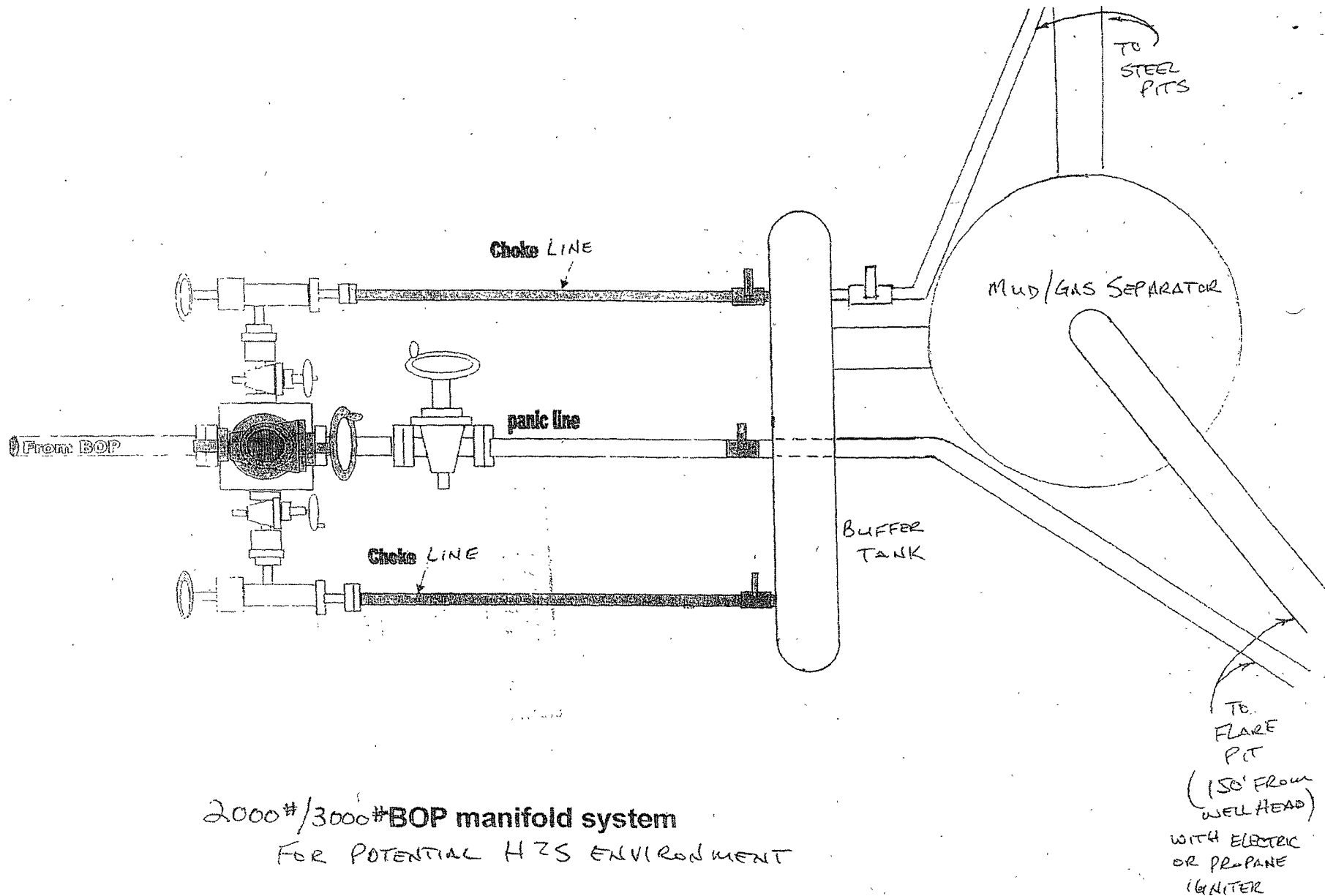
System does not permit flow to flare if bottom choke fails.

Ruger United Com # 511

150 FAL 9 1755 FEL

Lot 2, Sec 6, T.20S, R. 20E

Eddy Co., NM



2000#/3000# BOP manifold system

FOR POTENTIAL H₂S ENVIRONMENT

Notes Regarding Blowout Preventer

Mewbourne Oil Company

Ruger 6 Federal Com #5H

150' FNL & 1755' FEL, Sec 6-T20S-R29E (Surface Location) Lot 2

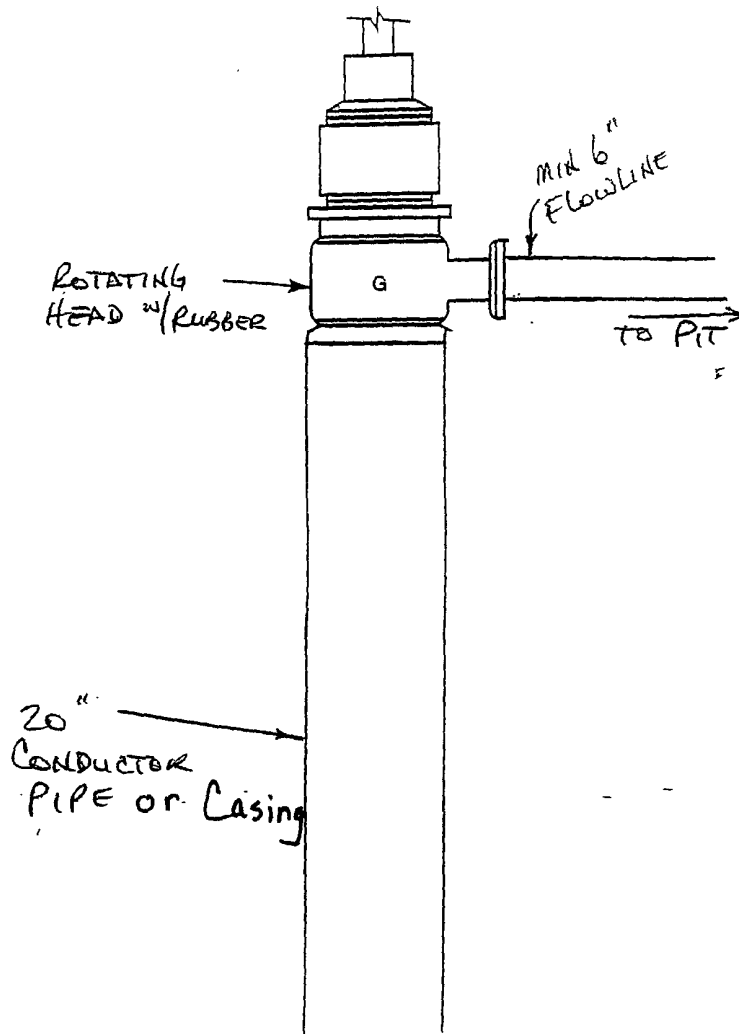
330' FSL & 2130' FEL, Sec 6-20S-R29E (Bottom hole Location) Unit Letter O

Eddy County, New Mexico

- I. Drilling nipple (bell nipple) to be constructed so that it can be removed without the use of a welder through the opening of the rotary table, with minimum internal diameter equal to blowout preventer bore.
- II. Blowout preventer and all fittings must be in good condition with a minimum 3000 PSI working pressure.
- III. Safety valve must be available on the rig floor at all times with proper connections to install in the drill string. Valve must be full bore with minimum 3000 PSI working pressure.
- IV. Equipment through which bit must pass shall be at least as large as internal diameter of the casing.
- V. A kelly cock shall be installed on the kelly at all times.

Blowout preventer closing equipment to include and accumulator of at least 40 gallon capacity, two independent sources of pressure on closing unit, and meet all other API specifications.

20" DIVERTER SYSTEM



Ruger 6 Fed Com #5H
Sec 6, T20S, R29E
Eddy Co., NM

Mewbourne Oil Company
BOP Schematic for
12 1/4" Hole

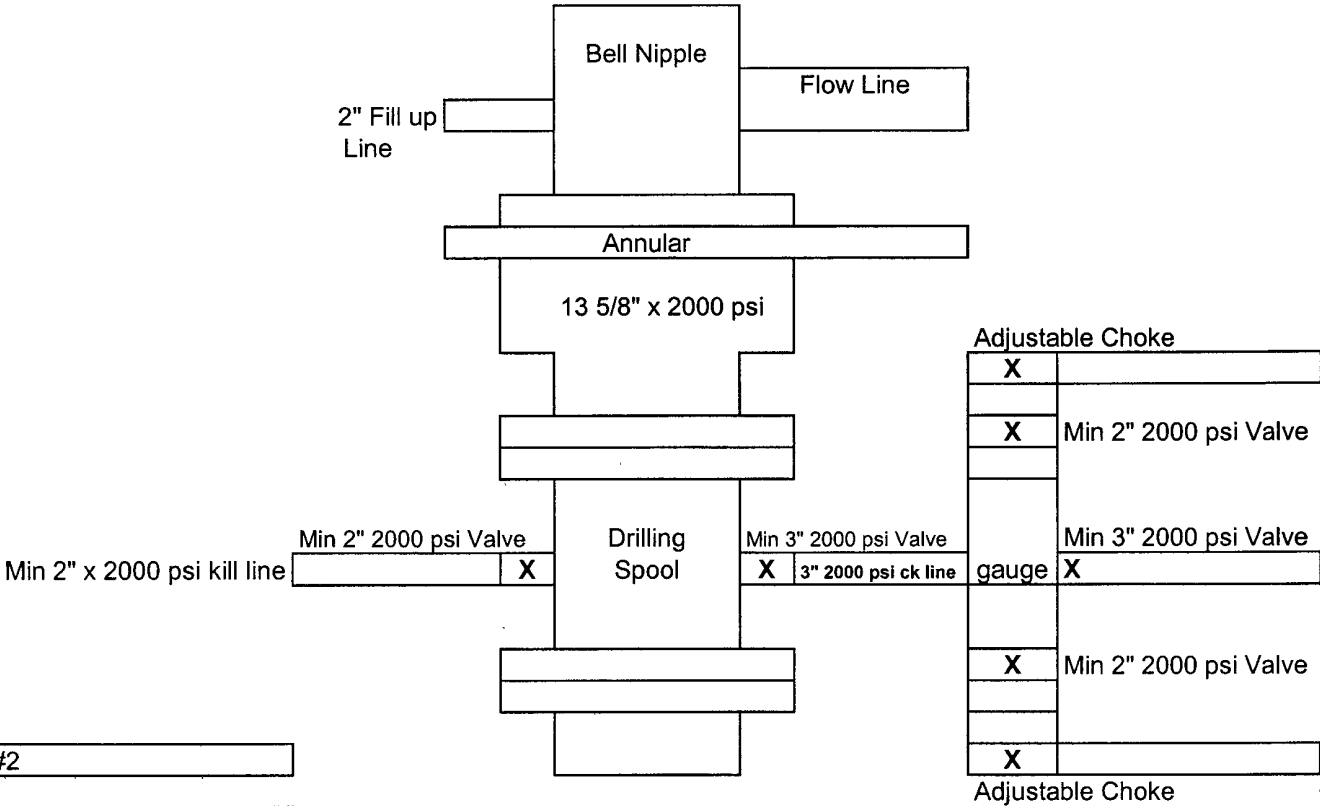


Exhibit #2

Ruger 6 Federal Com #5H
150' FNL & 1755' FEL
Sec 6-T20S-R29E
Eddy, County
New Mexico

Mewbourne Oil Company
BOP Schematic for
8 3/4" or 7 7/8" Hole

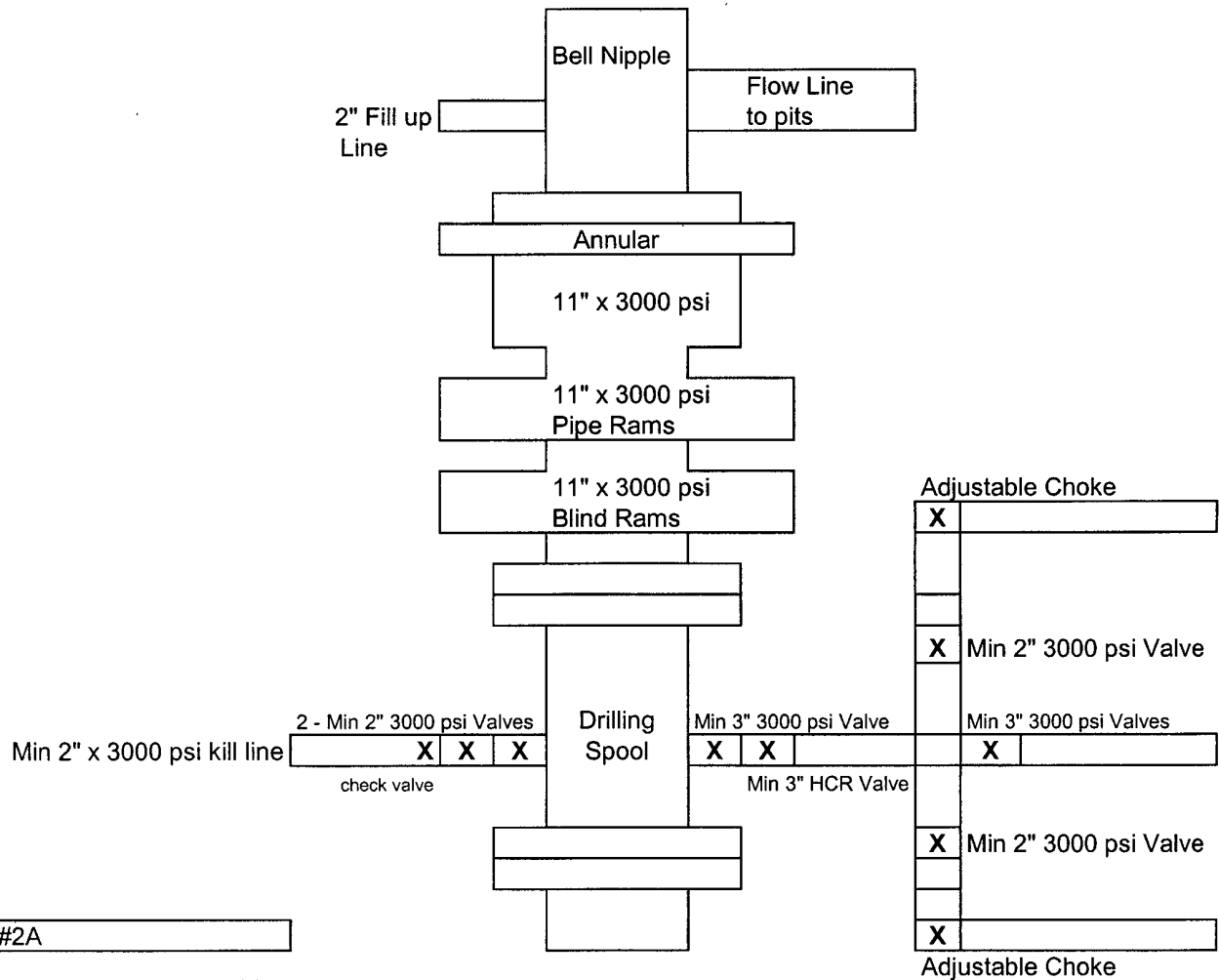


Exhibit #2A

Ruger 6 Federal Com #5H
150' FNL & 1755' FEL
Sec 6-T20S-R29E
Eddy, County
New Mexico

Hydrogen Sulfide Drilling Operations Plan

Mewbourne Oil Company

Ruger 6 Federal Com #5H

150' FNL & 1755' FEL, Sec 6-T20S-R29E (Surface Location) Lot 2

330' FSL & 2130' FEL, Sec 6-20S-R29E (Bottom hole Location) Unit Letter O

Eddy County, New Mexico

1. General Requirements

Rule 118 does not apply to this well because MOC has researched this area and no high concentrations of H₂S were found. MOC will have on location and working all H₂S safety equipment before the Yates formation for purposes of safety and insurance requirements.

2. Hydrogen Sulfide Training

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will have received training from a qualified instructor in the following areas prior to entering the drilling pad area of the well:

1. The hazards and characteristics of hydrogen sulfide gas.
2. The proper use of personal protective equipment and life support systems.
3. The proper use of hydrogen sulfide detectors, alarms, warning systems, briefing areas, evacuation procedures.
4. The proper techniques for first aid and rescue operations.

Additionally, supervisory personnel will be trained in the following areas:

- 1 The effects of hydrogen sulfide on metal components. If high tensile tubular systems are utilized, supervisory personnel will be trained in their special maintenance requirements.
- 2 Corrective action and shut in procedures, blowout prevention, and well control procedures while drilling a well.
- 3 The contents of the Hydrogen Sulfide Drilling Operations Plan.

There will be an initial training session prior to encountering a known hydrogen sulfide source. The initial training session shall include a review of the site specific Hydrogen Sulfide Drilling Operations Plan.

3. Hydrogen Sulfide Safety Equipment and Systems

All hydrogen sulfide safety equipment and systems will be installed, tested, and operational prior to drilling below the intermediate casing.

1. Well Control Equipment
 - A. Flare line for diversion away from rig.
 - B. Choke manifold with minimum of one adjustable choke.
 - C. Blowout preventers equipped with blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit
 - D. Auxiliary equipment including rotating head and annular type blowout preventer.
2. Protective Equipment for Essential Personnel

Thirty minute self contained work unit located at briefing area as indicated on wellsite diagram.

3. Hydrogen Sulfide Protection and Monitoring Equipment

Two portable hydrogen sulfide monitors positioned on location for optimum coverage and detection. The units shall have audible sirens to notify personnel when hydrogen sulfide levels exceed 20 PPM.

4. Visual Warning Systems

A. Wind direction indicators as indicated on the wellsite diagram.

B. Caution signs shall be posted on roads providing access to location. Signs shall be painted a high visibility color with lettering of sufficient size to be readable at reasonable distances from potentially contaminated areas.

4. **Mud Program**

The mud program has been designed to minimize the amount of hydrogen sulfide entrained in the mud system. Proper mud weight, safe drilling practices, and the use of hydrogen sulfide scavengers will minimize hazards while drilling the well.

5. **Metallurgy**

All tubular systems, wellheads, blowout preventers, drilling spools, kill lines, choke manifolds, and valves shall be suitable for service in a hydrogen sulfide environment when chemically treated.

6. **Communications**

State & County Officials phone numbers are posted on rig floor and supervisors trailer. Communications in company vehicles and toolpushers are either two way radios or cellular phones.

7. **Well Testing**

Drill stem testing is not an anticipated requirement for evaluation of this well. A drill stem test is required, it will be conducted with a minimum number of personnel in the immediate vicinity. The test will be conducted during daylight hours only.

8. **Emergency Phone Numbers**

Eddy County Sheriff's Office	575-887-7551
Ambulance Service	911 or 575-885-2111
Carlsbad Fire Dept	911 or 575-885-2111
Loco Hills Volunteer Fire Dept.	911 or 575-677-3266
Closest Medical Facility Carlsbad Medical Center	575-887-4100
New Mexico State Police	575-885-3137

Mewbourne Oil Company	Hobbs District Office	575-393-5905
	Fax	575-397-6252

District Manager	Micky Young	575-390-0999
Drilling Superintendent	Frosty Lathan	575-390-4103
Drilling Foreman	Wesley Noseff	575-441-0729
Drilling Engineer	Levi Jackson	575-631-0589
Drilling Engineer	Charles Martin	575-441-2081

MULTI-POINT SURFACE USE AND OPERATIONS PLAN

MEWBOURNE OIL COMPANY

Ruger 6 Federal Com #5H

150' FNL & 1755' FEL, Sec 6-T20S-R29E (Surface Location) Lot 2

330' FSL & 2130' FEL, Sec 6-20S-R29E (Bottom Hole Location) Unit Letter O

Eddy County, New Mexico

This plan is submitted with Form 3160-3, Application for Permit to Drill, Covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of the surface disturbance involved, and the procedures to be followed in restoring the surface so that a complete appraisal can be made of the environmental impact associated with the proposed operations.

1. Existing Roads:

- A. Exhibit #3 is a road map showing the location of the proposed well. Existing roads are highlighted in black and proposed road is highlighted in blue. Exhibit #3A is a topographic map showing the location of the proposed well and access road. Existing and proposed roads are highlighted in black.
- B. **Directions to location from Carlsbad NM: East on US 62/180 to MM 44. Turn left (North) on Magnum road (CR 243) continue north 5.8 miles to Burton Flat road (CR 238). Turn left (west) and continue west 1.7 miles. Turn right (north) on Eddy Co., 242 (Buckskin Road) & continue North 3.0 miles. Turn Right (SE) 0.6 miles, then turn left (NE) 0.8 miles. Turn Right (SE) & continue SE 0.1 mile to location.**

2. Proposed Access Road:

- A. 670' of new road will be needed.
- B. The access to the location will be limited to 16' in width and will adequately drain runoff and control erosion as presently constructed.

3. Location of Existing Wells:

There are producing wells within the immediate vicinity of the well site. Exhibit #4 shows the proposed well and existing wells within a one mile radius.

4. Location of Existing and/or Proposed Facilities:

- A. There are no production facilities on this lease at the present time.
- B. In the event that the well is productive, production facilities will be located on the well pad.
- C. All production vessels left on location will be painted to conform with BLM painting stipulations within 180 days of installation.

5. Location and Type of Water Supply

The well will be drilled with a combination of fresh water and brine water based mud systems. The water will be obtained from commercial suppliers in the area and/or hauled to the location by transport trucks over existing and proposed roads as indicated in Exhibit #3.

6. Source of Construction Materials

All material required for construction of the drill pad and access roads will be obtained from private, state, or federal pits. The construction contractor will be solely responsible for securing construction materials required for this operation and paying any royalties that may be required on those materials.

7. Methods of Handling Waste Disposal:

- A. Drill cuttings not retained for evaluation purpose will be hauled off to an approved disposal facility.
- B. Drilling fluids will be hauled off to an approved disposal facility.
- C. Water produced during operations will be disposed of at an approved disposal facility.
- D. If any liquid hydrocarbons are produced during operations, those liquids will be stored in suitable tanks until sold.
- E. Current regulations regarding the proper disposal of human waste will be followed.
- F. All trash, junk, and other waste materials will be stored in proper containers to prevent dispersal and will be removed to an appropriate facility within one week of cessation of drilling and completion activities.

8. Ancillary Facilities

There are no ancillary facilities within the immediate vicinity of the proposed well site.

9. Well Site Layout

- A. A diagram of the drill pad is shown in Exhibit #5. Dimensions of the pad and location of major rig components are shown.
- B. The pad dimension of 350' X 300' has been staked and flagged.
- D. An archaeological survey has been cleared on the proposed location and road.

10. Plans for Restoration of Surface

- A. Upon cessation of the proposed operations, if the well is abandoned, the location and road will be ripped and re-seeded. The entire location will be restored to the original contour as much as reasonable possible. All trash & garbage will be hauled to appropriate disposal to assure the location is aesthetically pleasing as reasonable possible. All restoration work will be completed within 180 days of cessation of activities.

- B. Within 6 months after initial completion, the pad will be downsized. The disturbed area will be restored by reseeding during the proper growing season.
- C. Any additional caliche required for production facilities will be obtained from a source as described in Section 6.
- D. Within 90 days of cessation of drilling and completion operations, all equipment not necessary for production operations will be removed. The location will be cleaned of all trash and junk to assure the well site is left as aesthetically pleasing as reasonably possible.

11. Surface Ownership:

The surface is owned by: Located entirely on Federal surface.

12. Other Information:

- A. Topography: Refer to the archaeological report for a detailed description of flora, fauna, soil characteristics, dwellings, and historical or cultural sites.
- B. The primary use of the surface at the location is for grazing of livestock.

13. Operator's Representative:

- A. Through APD approval, drilling, completion and production operations:

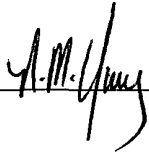
N.M. Young, District Manager
Mewbourne Oil Company
PO Box 5270
Hobbs, NM 88241
575-393-5905

Mewbourne Oil Company

PO Box 5270
Hobbs, NM 88241
(575) 393-5905

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route for the Ruger 6 Federal Com #5H, 150' FNL & 1755' FWL of Sec 6-T20S-R29E, Eddy County, New Mexico; that I am familiar with the conditions which currently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by Mewbourne Oil Company, its contractors and subcontractors, in accordance with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: _____



Date: 6/8/09

Print: NM Young

Hobbs District Manager

Exhibit #4
Status of Wells in Immediate Vicinity

Mewbourne Oil Company
Ruger 6 Federal Com #4H
150' FNL & 1750' FEL
Sec 6-T20S-R29E
Eddy County, New Mexico

Section 6-T20S-R29E

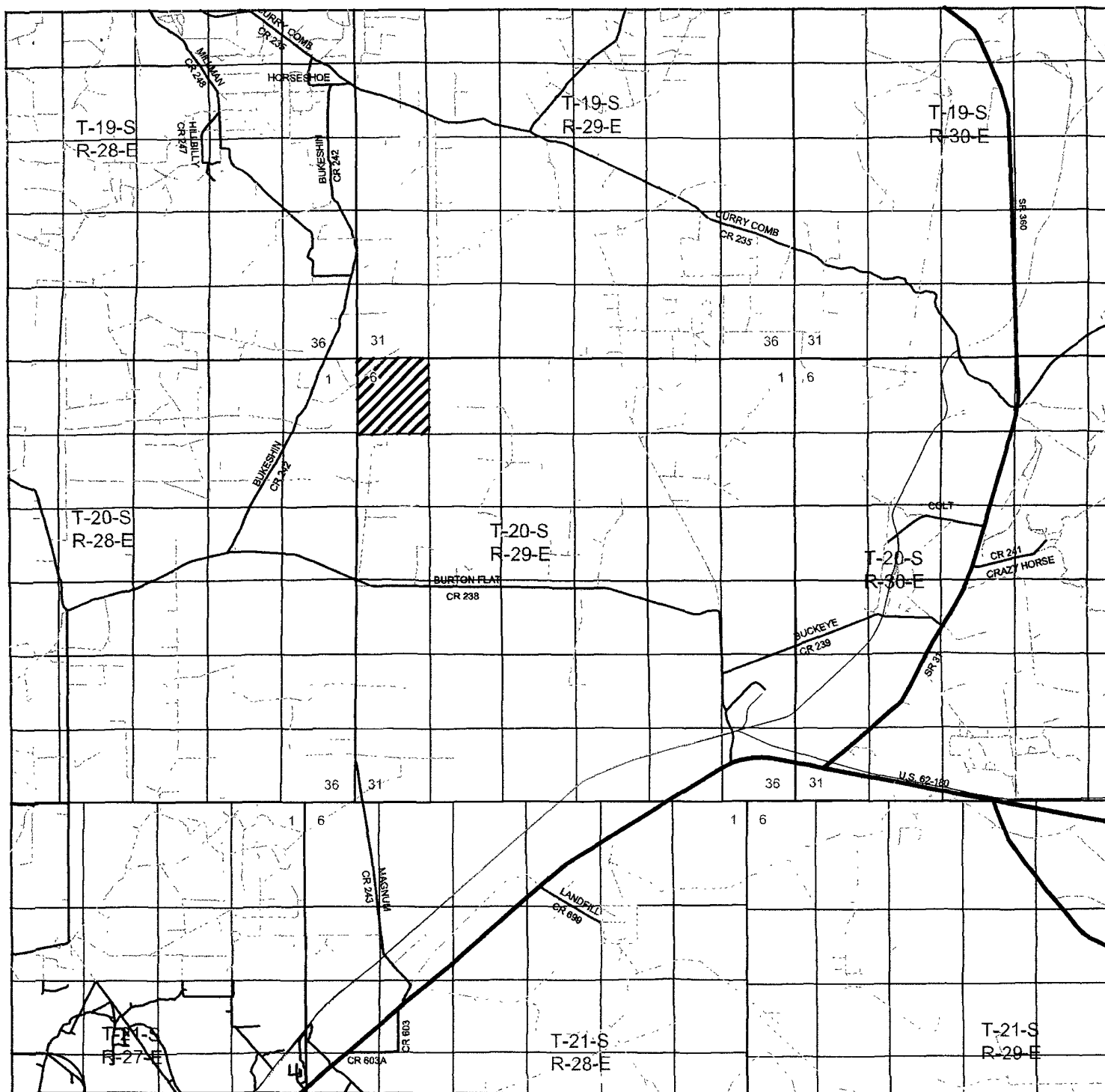
Operator: Mewbourne Oil Company
Well Name: Colt 6 Federal #1
Unit letter: J
Status: Flowing
Field: East Burton Flat Atoka Morrow

Section 6-T20S-R29E

Operator: Mewbourne Oil Company
Well Name: Ruger 6 Fed #1
Unit letter: H
Status: Flowing
Field: East Burton Flat Atoka

Section 6-T20S-R29E

Operator: Mewbourne Oil Company
Well Name: Ruger 6 Fed #2
Unit letter: F
Status: Flowing
Field: East Burton Flat Morrow



RUGER "6" FEDERAL COM #5H

Exhibit 3A

Located 150' FNL and 1755' FEL

Section 6, Township 20 South, Range 29 East,
N.M.P.M., Eddy County, New Mexico.

basin
surveys
focused on excellence
in the oilfield

P.O. Box 1786
1120 N. West County Rd.
Hobbs, New Mexico 88241
(575) 393-7316 - Office
(575) 392-2206 - Fax
basinsurveys.com

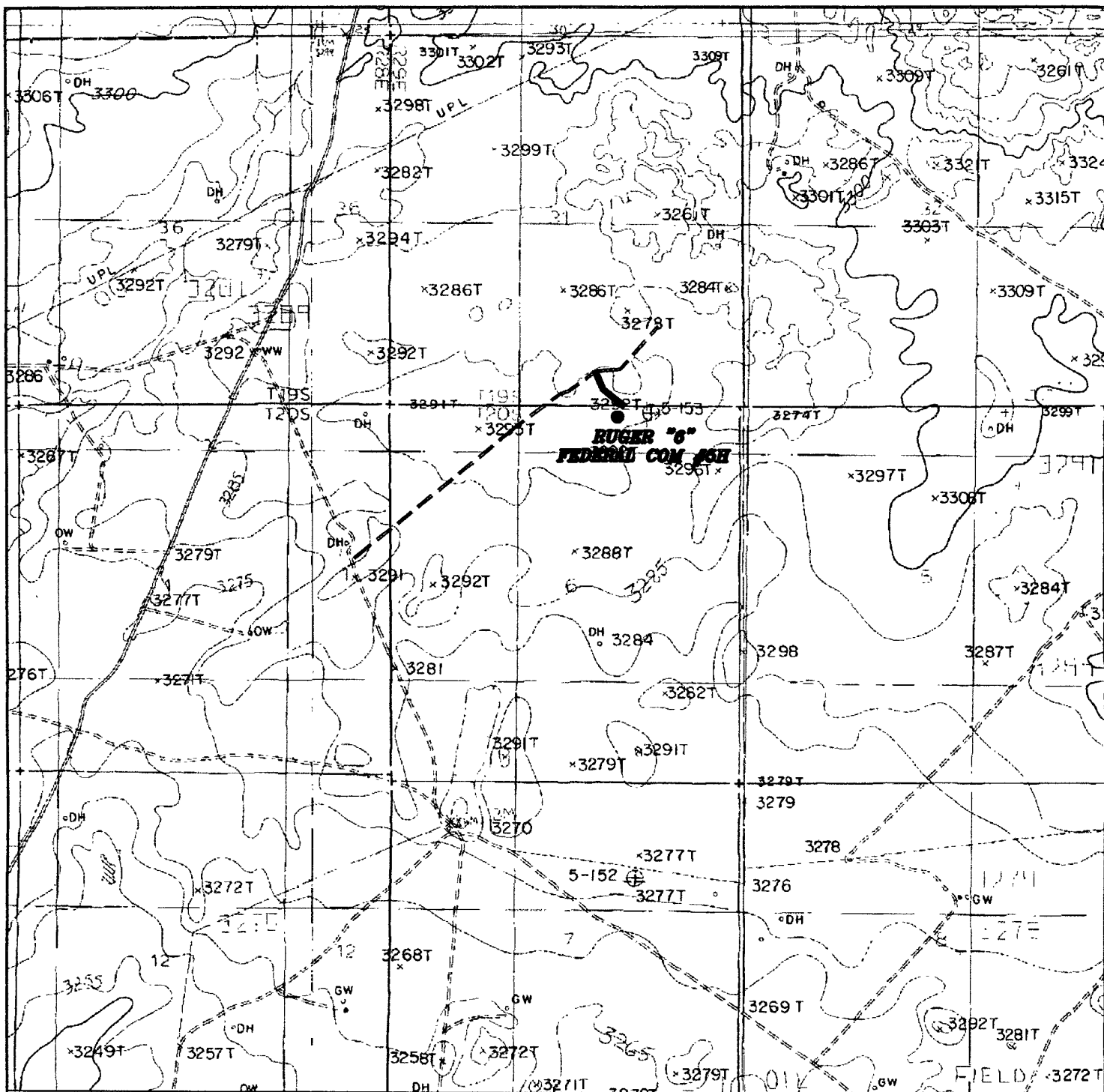
W.O. Number: KJG - 21328

Survey Date: 05-07-2009

Scale: 1" = 2 Miles

Date: 05-12-2009

MEWBOURNE
OIL COMPANY



RUGER "6" FEDERAL COM #5H

Exhibit 3

Located 150' FNL and 1755' FEL

Section 6, Township 20 South, Range 29 East,
N.M.P.M., Eddy County, New Mexico.

**basin
surveys**
focused on excellence
in the oilfield

P.O. Box 1786
1120 N. West County Rd.
Hobbs, New Mexico 88241
(575) 393-7316 - Office
(575) 392-2206 - Fax
basinsurveys.com

W.O. Number: KJG - 21328

Survey Date: 05-07-2009

Scale: 1" = 2000'

Date: 05-12-2009

**MEWBOURNE
OIL COMPANY**

PECOS DISTRICT CONDITIONS OF APPROVAL

OPERATOR'S NAME:	MEWBOURNE OIL COMPANY
LEASE NO.:	NM0144698
WELL NAME & NO.:	RUGER 6 FEDERAL COM #5H
SURFACE HOLE FOOTAGE:	150' FNL & 1755' FEL (NM13237)
BOTTOM HOLE FOOTAGE:	330' FSL & 2130' FEL
LOCATION:	Section 06, T. 20 S., R 29 E., NMPM
COUNTY:	Eddy County, New Mexico

TABLE OF CONTENTS

Standard Conditions of Approval (COA) apply to this APD. If any deviations to these standards exist or special COAs are required, the section with the deviation or requirement will be checked below.

- ☐ **General Provisions**
- ☐ **Permit Expiration**
- ☐ **Archaeology, Paleontology, and Historical Sites**
- ☐ **Noxious Weeds**
- ☒ **Special Requirements**
 - High Cave/Karst
 - Communitization Agreement
- ☒ **Construction**
 - Notification
 - Topsoil
 - Closed Loop System
 - Federal Mineral Material Pits
 - Well Pads
 - Roads
- ☒ **Road Section Diagram**
- ☒ **Drilling**
 - High cave/karst
 - Capitan Reef
 - Onshore Order 6 – H2S requirements
 - Logging
- ☐ **Production (Post Drilling)**
 - Well Structures & Facilities
 - Pipelines
 - Electric Lines
- ☒ **Reserve Pit Closure/Interim Reclamation**
- ☐ **Final Abandonment/Reclamation**

I. GENERAL PROVISIONS

The approval of the Application For Permit To Drill (APD) is in compliance with all applicable laws and regulations: 43 Code of Federal Regulations 3160, the lease terms, Onshore Oil and Gas Orders, Notices To Lessees, New Mexico Oil Conservation Division (NMOCD) Rules, National Historical Preservation Act As Amended, and instructions and orders of the Authorized Officer. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

II. PERMIT EXPIRATION

If the permit terminates prior to drilling and drilling cannot be commenced within 60 days after expiration, an operator is required to submit Form 3160-5, Sundry Notices and Reports on Wells, requesting surface reclamation requirements for any surface disturbance. However, if the operator will be able to initiate drilling within 60 days after the expiration of the permit, the operator must have set the conductor pipe in order to allow for an extension of 60 days beyond the expiration date of the APD. (Filing of a Sundry Notice is required for this 60 day extension.)

III. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES

Any cultural and/or paleontological resource discovered by the operator or by any person working on the operator's behalf shall immediately report such findings to the Authorized Officer. The operator is fully accountable for the actions of their contractors and subcontractors. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery shall be made by the Authorized Officer to determine the appropriate actions that shall be required to prevent the loss of significant cultural or scientific values of the discovery. The operator shall be held responsible for the cost of the proper mitigation measures that the Authorized Officer assesses after consultation with the operator on the evaluation and decisions of the discovery. Any unauthorized collection or disturbance of cultural or paleontological resources may result in a shutdown order by the Authorized Officer.

IV. NOXIOUS WEEDS

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

V. SPECIAL REQUIREMENT(S)

HIGH CAVE/KARST

Cave and Karst

** Depending on location, additional Drilling, Casing, and Cementing procedures may be required by engineering to protect critical karst groundwater recharge areas.

Cave/Karst Surface Mitigation

The following stipulations will be applied to minimize impacts during construction, drilling and production.

Construction:

In the advent that any underground voids are opened up during construction activities, construction activities will be halted and the BLM will be notified immediately.

No Blasting:

No blasting will be utilized for pad construction. The pad will be constructed and leveled by adding the necessary fill and caliche.

Pad Berming:

The pad will be bermed to prevent oil, salt, and other chemical contaminants from leaving the pad. All sides will be bermed.

Tank Battery Liners and Berms:

Tank battery locations will be lined and bermed. A 20 mil permanent liner will be installed with a 4 oz. felt backing to prevent tears or punctures. Tank battery berms must be large enough to contain 1 ½ times the content of the largest tank.

Leak Detection System:

A method of detecting leaks is required. The method could incorporate gauges to measure loss, situating valves and lines so they can be visually inspected, or installing electronic sensors to alarm when a leak is present. Leak detection plan will be submitted to BLM for approval.

Automatic Shut-off Systems:

Automatic shut off, check valves, or similar systems will be installed for pipelines and tanks to minimize the effects of catastrophic line failures used in production or drilling.

Cave/Karst Subsurface Mitigation

The following stipulations will be applied to protect cave/karst and ground water concerns:

Rotary Drilling with Fresh Water:

Fresh water will be used as a circulating medium in zones where caves or karst features are expected. SEE ALSO: Drilling COAs for this well.

Directional Drilling:

Kick off for directional drilling will occur at least 100 feet below the bottom of the cave occurrence zone. SEE ALSO: Drilling COAs for this well.

Lost Circulation:

ALL lost circulation zones from the surface to the base of the cave occurrence zone will be logged and reported in the drilling report.

Regardless of the type of drilling machinery used, if a void of four feet or more and circulation losses greater than 70 percent occur simultaneously while drilling in any cave-bearing zone, the BLM will be notified immediately by the operator. The BLM will assess the situation and work with the operator on corrective actions to resolve the problem.

Abandonment Cementing:

Upon well abandonment in high cave karst areas additional plugging conditions of approval may be required. The BLM will assess the situation and work with the operator to ensure proper plugging of the wellbore.

Pressure Testing:

Annual pressure monitoring will be performed by the operator on all casing annuli and reported in a sundry notice. If the test results indicated a casing failure has occurred, remedial action will be undertaken to correct the problem to the BLM's approval.

Communitization Agreement

A Communitization Agreement covering the acreage dedicated to this well must be filed for approval with the BLM. The effective date of the agreement shall be prior to any sales. Operator to supply NMOCD order or description of pool which details the vertical and horizontal extent of pool to verify that requested communitization is within an approved and established pool.

VI. CONSTRUCTION

A. NOTIFICATION

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Carlsbad Field Office at (575) 234-5972 at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and Conditions of Approval (COA) on the well site and they shall be made available upon request by the Authorized Officer.

B. TOPSOIL

The operator shall stockpile the topsoil of the well pad. The topsoil to be stripped is approximately inches in depth. The topsoil shall not be used to backfill the reserve pit and will be used for interim and final reclamation.

C. CLOSED LOOP SYSTEM

The operator shall properly dispose of drilling contents at an authorized disposal site.
Closed loop system- V door Northwest

Tanks are required for drilling operations: No Pits.

The operator shall properly dispose of drilling contents at an authorized disposal site.

D. FEDERAL MINERAL MATERIALS PIT

If the operator elects to surface the access road and/or well pad, mineral materials extracted during construction of the reserve pit may be used for surfacing the well pad and access road and other facilities on the lease.

Payment shall be made to the BLM prior to removal of any additional federal mineral materials from any site other than the reserve pit. Call the Carlsbad Field Office at (575) 234-5972.

E. WELL PAD SURFACING

Surfacing of the well pad is not required.

If the operator elects to surface the well pad, the surfacing material may be required to be removed at the time of reclamation.

The well pad shall be constructed in a manner which creates the smallest possible surface disturbance, consistent with safety and operational needs.

F. ON LEASE ACCESS ROADS

Road Width

The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed fourteen (14) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed thirty (30) feet.

Surfacing

Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements should be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

Crowning

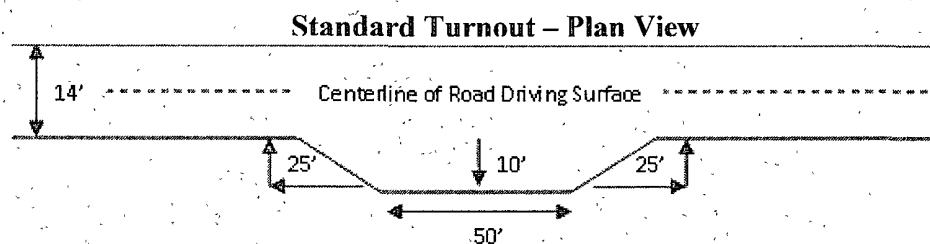
Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

Ditching

Ditching shall be required on both sides of the road.

Turnouts

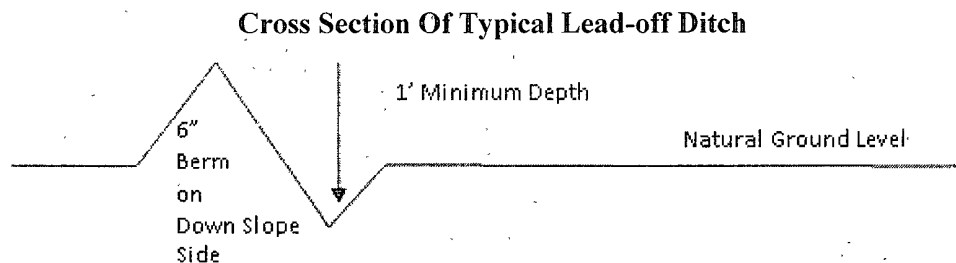
Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall be constructed on all blind curves. Turnouts shall conform to the following diagram:



Drainage

Drainage control systems shall be constructed on the entire length of road (e.g. ditches, sidehill outslowing and insloping, lead-off ditches, culvert installation, and low water crossings).

A typical lead-off ditch has a minimum depth of 1 foot below and a berm of 6 inches above natural ground level. The berm shall be on the down-slope side of the lead-off ditch.



All lead-off ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing interval are variable for lead-off ditches and shall be determined according to the formula for spacing intervals of lead-off ditches, but may be amended depending upon existing soil types and centerline road slope (in %);

Formula for Spacing Interval of Lead-off Ditches

Example - On a 4% road slope that is 400 feet long, the water flow shall drain water into a lead-off ditch. Spacing interval shall be determined by the following formula:

$$400 \text{ foot road with } 4\% \text{ road slope: } 400/4\% + 100' = 200' \text{ lead-off ditch interval}$$

Culvert Installations

Appropriately sized culvert(s) shall be installed at the deep waterway channel flow crossing.

Cattleguards

An appropriately sized cattleguard(s) sufficient to carry out the project shall be installed and maintained at fence crossing(s).

Any existing cattleguard(s) on the access road shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattleguard(s) that are in place and are utilized during lease operations.

A gate shall be constructed and fastened securely to H-braces.

Fence Requirement

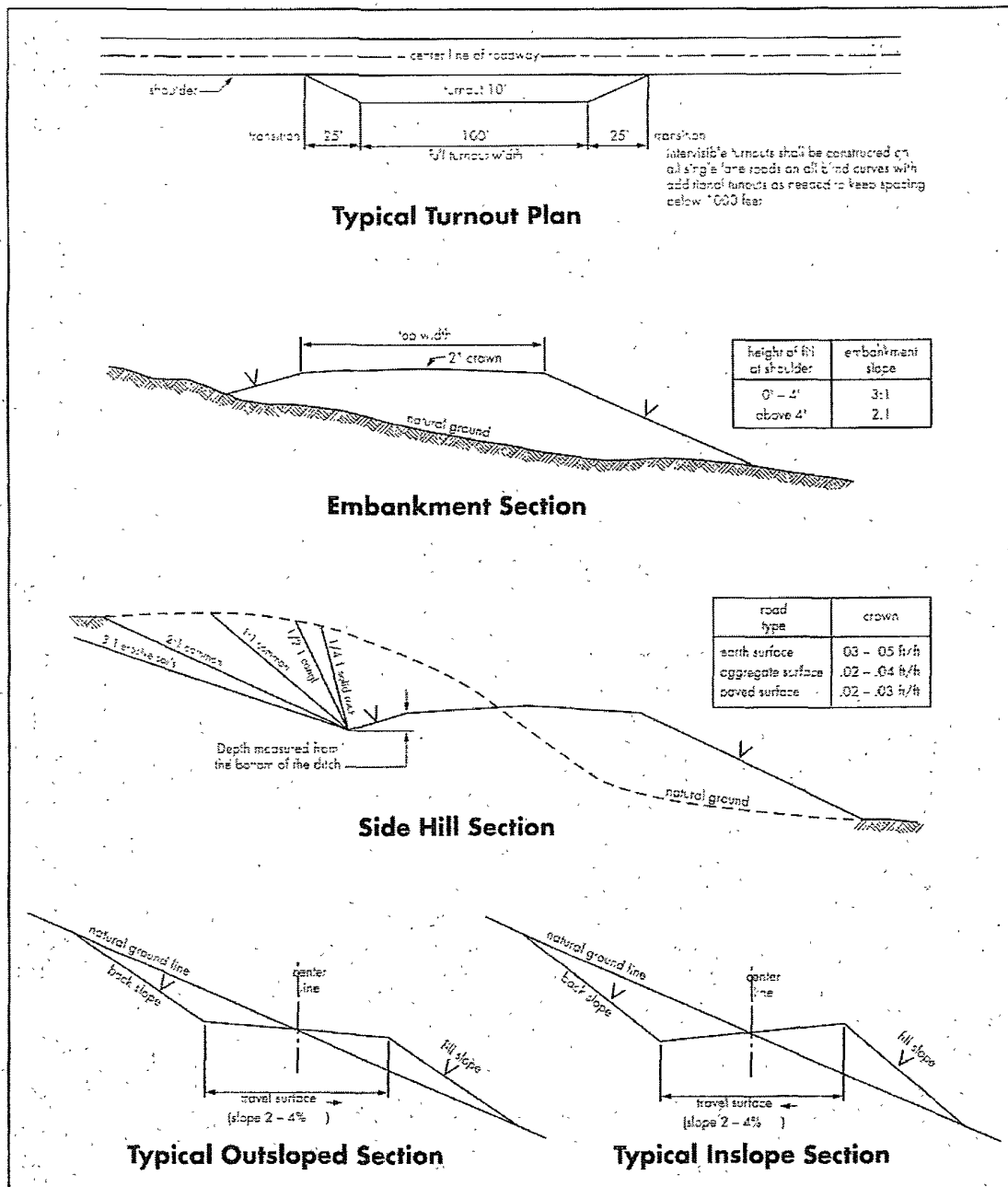
Where entry is required across a fence line, the fence shall be braced and tied off on both sides of the passageway prior to cutting.

The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fence(s).

Public Access

Public access on this road shall not be restricted by the operator without specific written approval granted by the Authorized Officer.

Figure 1 – Cross Sections and Plans For Typical Road Sections



I. DRILLING

A. DRILLING OPERATIONS REQUIREMENTS

The BLM is to be notified a minimum of 4 hours in advance for a representative to witness:

- a. Spudding well
- b. Setting and/or Cementing of all casing strings
- c. BOPE tests

☒ **Eddy County**

Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,
(575) 361-2822

1. A Hydrogen Sulfide (H₂S) Drilling Plan should be activated 500 feet prior to drilling into the **Bone Spring** formation. **As a result, the Hydrogen Sulfide area must meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.**
2. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
3. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.

B. CASING

Changes to the approved APD casing and cement program require submitting a sundry and receiving approval prior to work. Failure to obtain approval prior to work will result in an Incident of Non-Compliance being issued.

Centralizers required on surface casing per Onshore Order 2.III.B.1.f.

Wait on cement (WOC) time for a primary cement job will be a minimum 18 hours for a water basin, 24 hours in the potash area, or 500 pounds compressive strength, whichever is greater for all casing strings. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. See individual casing strings for details regarding lead cement slurry requirements.

No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

High cave/karst.

Possible loss of circulation in the Artesia Group, Delaware and Bone Spring formations.

1. The 20 inch surface casing shall be set at approximately 300 feet (a minimum of 25 feet into the Rustler Anhydrite and above the salt) and cemented to the surface.
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with a surface log readout will be used or a cement bond log shall be run to verify the top of the cement.
 - b. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry.**
 - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.
2. The minimum required fill of cement behind the 13-3/8 inch first intermediate casing is:
 - ☒ Cement to surface. If cement does not circulate see B.1.a, c-d above.
Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to high cave/karst and Capitan Reef concerns.

3. The minimum required fill of cement behind the 9-5/8 inch second intermediate casing is:

- ☒ Cement to surface. If cement does not circulate, contact the appropriate BLM office. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to high cave/karst and Capitan Reef concerns. Additional cement will be required as excess cement calculates to 5%.**

If 75% or greater lost circulation occurs while drilling the 9-5/8" second intermediate casing hole, the cement on the production casing must come to surface.

4. The minimum required fill of cement behind the 5-1/2 inch production casing is:

- a. A port collar is to be run at the KOP of approximately 7219 feet, cement shall:

- ☒ Cement should tie-back to approximately **1300** feet. This will provide a second barrier for the Capitan Reef. Operator shall provide method of verification.

- b. From the KOP to the end of the production string at approximately 12471 feet measured depth.

- ☒ No cement required – using the Packer-Plus system.

5. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

C. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.
2. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface and the 13-3/8 inch casing shoe shall be **2000 (2M) psi. A variance will be granted for the use of a diverter on the 20 inch surface conductor casing.**
3. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the 9-5/8 second intermediate casing shoe shall be **3000 (3M) psi.**

4. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
 - a. The tests shall be done by an independent service company.
 - b. The results of the test shall be reported to the appropriate BLM office.
 - c. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
 - d. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug.

D. DRILLING MUD

Approved for aerated mud in the Capitan Reef, but not air drilling.

E. DRILL STEM TEST

If drill stem tests are performed, Onshore Order 2.III.D shall be followed.

F. Logging

Minimum logging requirements:

Adequate logging must be performed to show the Rustler, Salt, Capitan Reef and all potential producing zones.

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II. PRODUCTION (POST DRILLING)

A. WELL STRUCTURES & FACILITIES

Placement of Production Facilities

Production facilities should be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

Containment Structures

The containment structure shall be constructed to hold the capacity of the entire contents of the largest tank, plus 24 hour production, unless more stringent protective requirements are deemed necessary by the Authorized Officer.

Painting Requirement

All above-ground structures including meter housing that are not subject to safety requirements shall be painted a flat non-reflective paint color
Shale Green, Munsell Soil Color Chart # 5Y 4/2

III. INTERIM RECLAMATION & RESERVE PIT CLOSURE

A. INTERIM RECLAMATION

If the well is a producer, interim reclamation shall be conducted on the well site in accordance with the orders of the Authorized Officer. The operator shall submit a Sundry Notices and Reports on Wells (Notice of Intent), Form 3160-5, prior to conducting interim reclamation.

During the life of the development, all disturbed areas not needed for active support of production operations should undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

The operators should work with BLM surface management specialists to devise the best strategies to reduce the size of the location. Any reductions should allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche is important to increasing the success of revegetating the site. Removed caliche may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

Seed Mixture 4, for Gypsum Sites

The holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed will be done in accordance with State law(s) and within nine (9) months prior to purchase. Commercial seed will be either certified or registered seed. The seed container will be tagged in accordance with State law(s) and available for inspection by the authorized officer:

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (smaller/heavier seeds have a tendency to drop the bottom of the drill and are planted first). The holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. The seeding will be repeated until a satisfactory stand is established as determined by the authorized officer. Evaluation of growth will not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed* per acre:

<u>Species</u>	<u>lb/acre</u>
Alkali Sacaton (<i>Sporobolus airoides</i>)	1.0
DWS Four-wing saltbush (<i>Atriplex canescens</i>)	5.0

DWS: DeWinged Seed

*Pounds of pure live seed:

Pounds of seed x percent purity x percent germination = pounds pure live seed

X. FINAL ABANDONMENT & REHABILITATION REQUIREMENTS

Upon abandonment of the well and/or when the access road is no longer in service the Authorized Officer shall issue instructions and/or orders for surface reclamation and restoration of all disturbed areas.

On private surface/federal mineral estate land the reclamation procedures on the road and well pad shall be accomplished in accordance with the private surface land owner agreement.