

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

JUL 29 2009

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No

NM-10266

6 If Indian, Allottee or Tribe Name

NA

## SUBMIT IN TRIPLICATE - Other instructions on page 2.

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No

Link BKT Federal Com #1HY

9 API Well No

30-015-36914

10 Field and Pool or Exploratory Area

Cottonwood Creek; Wolfcamp

11 County or Parish, State

Eddy County, New Mexico

1 Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2 Name of Operator

Yates Petroleum Corporation

3a Address

105 S. 4th Str., Artesia, NM 88210

3b Phone No (include area code)

575-748-1471

4 Location of Well (Footage, Sec., T., R., M., OR Survey Description)

Surface - 1940'FNL &amp; 240'FEL of Section 18-T16S-R25E (Unit H, SENE)

BHL - 1905'FNL &amp; 693'FEL of Section 17-T16S-R25E (Unit H, SENE)

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

☐

Acidize

☐

Alter Casing

☐

Casing Repair

☐

Change Plans

☐

Convert to Injection

☐

Deepen

☐

Fracture Treat

☐

New Construction

☐

Plug and Abandon

☐

Plug Back

☒

Production (Start/Resume)

☐

Reclamation

☐

Recomplete

☐

Temporarily Abandon

☐

Water Disposal

☐

Water Shut-Off

☐

Well Integrity

☒

Other Completion

Operations

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

2/11/09 Rig Released at 2:00 PM.

5/12/09 NU BOP. RIH with 4-3/4" mill tooth bit and tubing. Tagged at 4161'. Drilled out DV tool. POOH with bit.

5/13/09 Cleaned up DV tool with scraper. Tagged at 5830'. Drilled up rest of DV tool. Drilled cement to 5662'. Circulated hole clean.

5/25/09 Drilled cement to 9306'. Circulated hole clean. Pressure tested casing to 3000 psi, good for 30 min.

5/31/09 RIH with a weatherford plug and 4 guns loaded. Pumped guns down to 9277'. Spotted 35 bbls 15% HCL acid at 9240'. Set composite plug and tested to 4000 psi, good. Perforated Wolfcamp 9240' (10), 8984' (10), 8728' (10) and 8472' (10).

6/14/09 Acidized Wolfcamp with 4574g 15% HCL acid. Frac with 127,848g slickwater, 16,564g YF120, 10,162g YF115, 55,624# 40/70 brown sand, 127,410# 20/40 Jordan-Unimin sand. Set 5-1/2" flow thru plug at 8236'. Spotted 1500g 15% HCL acid.

CONTINUED ON NEXT PAGE:

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tina Huerta

Title Regulatory Compliance Supervisor

Signature

Date June 29, 2009

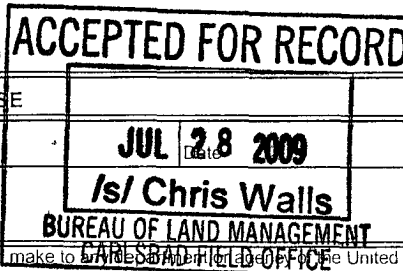
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to the Department of the Interior any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Form 3160-5 continued:**

- 6/15/09 Perforated Wolfcamp 8216' (10), 7960' (10), 7704' (10) and 7448' (10). Acidized w/5084g 15% HCL acid. Frac w/126,885g slickwater, 17,979g YF120, 990g YF120, 59,850# 40/70 brown sand, 120,307# 20/40 Jordan-Unimin sand. Set 5-1/2" flow thru plug at 7212'. Spotted 1500g 15% HCL acid. Perforated Wolfcamp 7192' (10), 6936' (10), 6680' (10) and 6424' (10). Acidized w/4075g 15% HCL acid. Frac w/129,225g slickwater, 17,975g YF120ST, 98,952g YF115ST, 57,830# 40/70 brown sand, 122,225# 20/40 Jordan-Unimin sand.
- 6/16/09 Set a 5-1/2" flow thru plug at 6188'. Spotted 1500g 15% acid. Perforated Wolfcamp 6168' (10), 5912' (10), 5656' (10) and 5400' (10). Acidized w/6067g 15% acid. Frac w/126,652g slickwater, 17,971g YF120ST, 100,179g YF115ST, 58,303# 40/70 brown sand, 131,456# 20/40 Jordan-Unimin sand. 2-7/8" tubing at 4100'.
- 6/19/09 Date of 1st production - Wolfcamp

  
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Regulatory Compliance Supervisor  
June 29, 2009