

JUL 29 2009

Form C-105

July 17, 2008

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources



Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

1. WELL API NO.
30-015-36126
2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

Marbob Energy Corporation

9. OGRID

14049

10. Address of Operator

P.O. Box 227
Artesia, NM 88211-0227

11. Pool name or Wildcat

Millman; Yates-SR-QN-GB-SA, East ✓

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	18	19S	29E	P	660	South	660	East	Eddy
BH:										

13. Date Spudded 6/26/09	14. Date T D Reached 6/29/09	15. Date Rig Released 6/30/09	16. Date Completed (Ready to Produce) 7/14/09	17. Elevations (DF and RKB, RT, GR, etc.) 3364' GR
18. Total Measured Depth of Well 2650'	19. Plug Back Measured Depth 2635'	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run DSN, DLL	

22. Producing Interval(s), of this completion - Top, Bottom, Name
1987-2014' Queen & 2290-2360' Grayburg

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	352'	12 1/4"	300 sx	0
5 1/2"	17#	2650'	7 7/8"	750 sx	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2471'	

26. Perforation record (interval, size, and number)

1987', 1992', 1997', 2006' & 2014' (5)
2290', 2300', 2310', 2323', 2327', 2330', 2332', 2334', 2336',
2338', 2340', 2354', 2356', 2358' & 2360' (15)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL
1987-2360'

AMOUNT AND KIND MATERIAL USED
Acidz w/2500 gal 15% HCl; Frac w/203043#
16/30 brown sand & 160713 gal fluid

28. **PRODUCTION**

Date First Production 7/16/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 7/18/09	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 3	Gas - MCF 16	Water - Bbl 427	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By

Tito Aguirre

31. List Attachments

Logs & Deviation Report

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33. If an on-site burial was used at the well, report the exact location of the on-site burial

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Stormi Davis Printed Name: Stormi Davis Title: Production Assistant Date: 7/22/09

E-mail Address: sdavis@marbob.com

MR

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 422'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 818'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1075'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1341'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1970'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 2331'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Spring	T. Todilto	
T. Abo	T. Rustler 330'	T. Entrada	
T. Wolfcamp	T. Capitan	T. Wingate	
T. Penn	T. Brushy Canyon	T. Chinle	
T. Cisco-Canyon	T. Morrow	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology