Form \$160-5 (August 1999)

# **UNITED STATES** DEPARTMENT OF THE INTERIOR OCD-ARTESIA BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

### 5. Lease Serial No. NIMNIME 2210

BUREAU OF LA	Expires. November 30, 2000					
AUG 1 Z ZUU9				5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS				NMNM53219 6. If Indian, Allottee or Tribe Name		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE -	Other instructions	on reverse side		7. If Unit or CA/Agre	ement, Name and/or	
I. Type of Well Oil Well X Gas Well Other				8. Well Name and No McKittrick 11 #3		
2. Name of Operator	1	192463		Federal		
OXY USA WTP Limited Partnership  3a. Address		b. Phone No. (include area code)		9. API Well No.		
P.O. Box 50250, Midland, TX 79710-0250		· ·	432-685-5717		30-015-33610 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey)	,			Indian Basin Up.Penn Assoc		
SL-1200 FNL 1470 FWL NENW(C) 11-22S						
BHL-1725 FNL 912 FWL SWNW(E) 11-22S-24E				11. County or Parish, State		
				Eddy NM		
12. CHECK APPROPRIATE	BOX(ES) TO INC	DICATE NATURE OF I	NOTICE, REPO	ORT, OR OTHER D	)ATA	
TYPE OF SUBMISSION	TYF	TYPE OF ACTION				
X Notice of Intent		Deepen			Water Shut-Off	
Subsequent Report	Alter Casing	Fracture Treat	Reclamation	=	/ell Integrity	
	Casing Repair	New Construction	Recomplete	·	Other	
Final Abandonment Notice	Change Plans	X Plug and Abandon	Temporarily	y Abandon		
	Convert to Injection	n Plug Back	Water Disp	osal		
If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. I testing has been completed. Final Abandonment N determined that the final site is ready for final inspe- TD-8460 'M 8393 'V PBTD-7985'	formed or provide the E If the operation results in Notices shall be filed on	Sond No. on file with BLM/ a multiple completion or re ly after all requirements, inc	BIA. Required su ecompletion in a ne	ibsequent reports shall b ew interval, a Form 316	pe filed within 30 da 50-4 shall be filed on	
9-5/8" 36# csg @ 1538' w/1300sx,	14-3/4" hole TO	OC-Surf-Circ	SEE	ATTACHED I	FOR	
7" 23-26# csg @ 8337'M w/1575sx,				IDITIONS OF		
1. RIH & Tag CIBP/Cmt @ 7985' 2. M&P 50sx cmt @ 7650-7475'						
3. M&P 50sx cmt @ 7200-7025'			<b>APPROVE</b>	ח		
4. Perf @ 5375' sqz 70sx cmt to 5 M&P 45sx cmt @ 3585-3435'		-	MIT INOVE	<u>-</u>		
6. M&P 30sx @ 1588-1470' WOC-Tag						
7. M&P 60sx @ 275'-Surface			AUG 9 200	9		
10# MLF between plugs						
				JAMES A. AMOS SUPERVISOR-ER		
14. I hereby certify that the foregoing is true and correct		Title				
Name (Printed/Typed) David Stewart		Sr. Reg	Sr. Regulatory Analyst			
Va. Sal		Date 8	4(09			
THIS	SPACE FOR FED	ERAL OR STATE OFF	ICE USE			
Approved by		Title	Title Date			
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	those rights in the subje	arrant or Office				
applicant to conduct operations in		T				

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**OXY USA WTP LP - Proposed** McKittrick 11 Federal #3 API No. 30-015-33610

60sx @ 275'-Surface

14-3/4" hole @ 1538' 9-5/8" csg @ 1538' w/ 1300sx-TOC-Surf-Circ

30sx @ 1588-1470' WOC-Tag

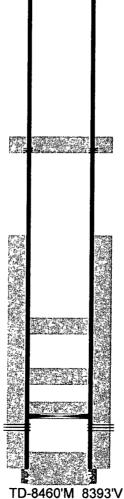
45sx @ 3585-3435'

70sx @ 5375-5220' WOC-Tag

50sx @ 7200-7025'

50sx @ 7650-7475'

4/07-CIBP @ 8020' w/ 35' cmt to 7985'

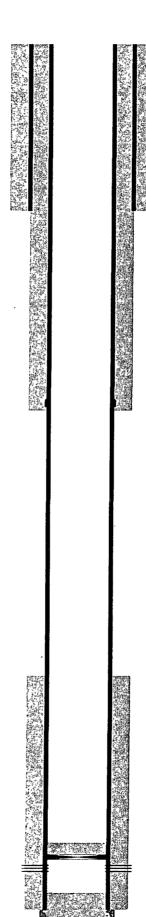


Perf @ 5375'

8-3/4" hole @ 8460' 7" csg @ 8337' DVT @ 3534' 1st w/ 575sx-TOC-6170'-Calc 2nd w/ 1000sx-TOC-Surf-Circ

Perfs @ 8108-8208'

OXY USA WTP LP McKittrick 11 Federal #3 API No. 30-015-33610



TD-8460'M 8393'V

14-3/4" hole @ 1538' 9-5/8" csg @ 1538' w/ 1300sx-TOC-Surf-Circ

8-3/4" hole @ 8460' 7" csg @ 8337' DVT @ 3534' 1st w/ 575sx-TOC-6170'-Calc 2nd w/ 1000sx-TOC-Surf-Circ

Perfs @ 8108-8208'

4/07-CIBP @ 8020' w/ 35' cmt to 7985'

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

- 2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed prior to commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

- 6. <u>Dry Hole Marker</u>: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).
- 7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**
- 8. <u>Trash:</u> All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.