		OCD-ARIESIA						
Form 3160-5 (November 1994)	UNITED STAT DEPARTMENT OF THE BUREAU OF LAND MAN	INTERIOR	AUG - 3 2009	FORM APPROVED OMB No 1004-0135 Expres July 31, 1996 5. Lease Serial No.				
s	UNDRY NOTICES AND REPO			NMNM 048344				
-	use this form for proposals	6. If Indian, Allottee or Tribe Name						
abandon	ed well. Use Form 3160-3 (A	PD) for such propo	sals.					
SUBMIT II	I TRIPLICATE Other ins	tructions on reve	rse side	7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well								
X on well	as Well Other	8. Well Name and No.						
2. Name of Operator	<u></u>	KERSEY WILLIAMS A FEDERAL #						
LIME ROCK RESO	URCES A, L.P.			3				
3a. Address C/O Mike	Pippin LLC	3b. Phone No. (inc	lude area code)	30-015-36829				
3104 N. Sullivan, F	armington, NM 87401		10. Field and Pool, or Exploratory Area					
4. Location of Well (Fool	age, Sec., T., R., M., or Survey Descri	Artesia: Queen-Grayburg-San Andres						
2282' FNL & 2267'	EL Unit G		AND					
Sec. 28, T17S, R28	E		Eddy County, New Mexico					
2. CHECK APPROPR	ATE BOX(ES) TO INDICATE 1	VATURE OF NOTICE,	REPORT, OR OT	HER DATA				
TYPE OF SUBMISS	ION TYPE OF ACTIC)N						
Notice of Intent	Acidize	Deepen	Production	(Stari/Resume) 🔲 Water Shut-Off				
	Alter Casing	Fracture Treat	Reclamation					
X Subsequent Report	Casing Repair	New Construction						
	Change Plans	Plug and Aband		orarily Abandon San Andres				
Final Abandonment N	stice Convert to Injection	n 🛄 Plug Back	Water Disp					
If the proposal is to deepe Attach the Bond under whi Following completion of the	a directionally or recomplete horizontally, g h the work will be performed or provide involved operations. If the operation resul- final Abandonment Notices shall be fi	rive subsenface locations and a the Bond No. on file with I its in a multiple completion of	neasured and true vertice NM/BIA. Required sub- r recompletion in a new	tossed work and approximate duration thereof el depths of all pertinent markens and zones sequent reports shall be filed within 30 days interval, a Form 3160-4 shall be filed once have been completed, and the operator has				

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6/15/09: MIRUSU. TOH w/rods, pump, & tbg. Set 5-1/2" RBP @ 3171'. PT 5-1/2" csg & RBP to 1000 psi for 30 min-OK. Perfed additional San Andres @ 2783', 84',86', 87', 88', 89', 94', 95', 96', 2806', 10', 13', 14', 27', 28', 29', 53', 54', 55', 88', 89', 90', 2901', 02', 03', 04', 11', 12', 13', 44', 45', 50', 51', 52', 58', 59', 60', 68', 69', 70', 91', 92', 93', 3000', 01', 02', 03', 28', 29', 32', 33', 34', 39', 40', 41', 42', 43' w/1 spf. Total 57 holes. Broke down new San Andres perfs w/4500 gal 15% NEFE acid in 57 pkr settings. Fraced new perfs w/114,840# 16/30 & 45,060# 12/20 sand in X-linked gel. CO after frac to 3161'. Landed 2-7/8" 6.5# J-55 tbg @ 3083'. Ran pump & rods & connected to pumping unit. Released rig on 6/25/09. During test on new perfs, existing San Andres perfs (3209'-3305') are SI below RBP @ 3171'.

14. I hereby certify that the foregoing is true and correct												
Name (Printed/Typed)		8										
Mike Pippin	Petroleum Engineer (Agent)											
Signature Mille Verpin	Date July 8, 2009											
THIS SPACE FOR FEDERAL OR STATE USE												
Approved by		Title		AC(CEPTED	FUR	REUL	TRU				
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those sights in the subject which would entitle the applicant to conduct operations thereon.					JUL	29	2009					
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United ISec and HillS in Milling ISE fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on reverse)												
(Instructions on reverse)				Тв	CARLSBA	DFIEL	OFFICE					
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