

TED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Revised COA's

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

CARLSBAD FIELD OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

OCD

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

AUG 18 2009

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC068722
2. Name of Operator BP America Production Company		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 1089 Eunice NM 88231	3b. Phone No. (include area code) 575-394-1648	7. If Unit or CA/Agreement, Name and/or No. NMNM120425
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UL E. 1650 FNL & 990 FWL SECTION 10, T17S, R29E		8. Well Name and No. SALAMANDER 10 1 FEDERAL COM
		9. API Well No. 30-015-35770
		10. Field and Pool, or Exploratory Area GRAYBURG MORROW
		11. County or Parish, State EDDY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

MIRU PU. Check csg/wellhead for pressures-bleed off into containment. Kill tbq. RU Cameron lubricator on tree. Test lubricator to 1000 psi. Set two-way check in tbq hanger. Test two-way check to 1000 psi. RD lubricator. Monitor well & assure stable. ND tree, NU BOP. Test BOP to 1,000 psi. RU Cameron lubricator. Remove two-way check from tbq hanger. RD lubricator. Remove tbq hanger. Release packer and TOH. TIH w/ CIBP on tbq & set at 10,520'. Load csg & test to 800 psi. Spot 25 sx Class H neat cement on top of CIBP (from 10,520' to 10,290'). PU to 10,200'. Load hole mud-laden fluid (min of 9.0 ppg, 1250# salt gel/100 bbl water). TOH w/ setting tool. TIH w/ buy plug & perf nipple on tbq to 8600'. Spot 700' cement plug from 8600' to 7900' using 80 sx Class H neat (top of Canyon = 8473', stage tool = 8124', top of Cisco = 7994'). TOH to 7600'. Spot 250' cement plug from 7600' to 7350' using 25 sx Class C neat (top of Wolfcamp = 7500'). TOH to 4000'. Spot 250' cement plug from 4000' to 3750' using 25 sx Class C neat (top of Glorieta=3885'). PU to 3500'. WOC 2 hours minimum. Tag plug. TOH to 3150'. Spot 250' cement plug from 3150' to 2900' using 25 sx Class C neat (8 5/8" intermediate csg shoe=3015'). PU to 2500'. WOC 2 hours minimum. Tag plug. TOH to 1050'. Fill 5 1/2" csg from 1050' to surface (top of Yates=931', salt=350-650', surface csg shoe=300') using 105 sx Class C neat (est). TOH LD tbq. ND BOP. Fill 5 1/2" csg w/ cement to within 3' of ground level, if necessary after LD tbq. RD PU. Dig out WH & cut-off casingheads to 3' below GL. Install regulation dry-hole marker, clean/prep location for final BLM inspection.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

Barry C. Price

Title

Area Operations Team Lead

Date 7/13/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

RECLAMATION PROCEDURE
ATTACHED

APPROVED

JUL 30 2009
DateJAMES A. AMOS
SUPERVISOR-EPS

BP America Production Company
LC068722; Salamander 10 Fed Com 1
1650' FNL & 990' FWL, Sec. 10, T17S-R29E
Eddy County, New Mexico

RE: Plugging and Abandonment Requirements, Condition of Approval

1. CIBP @ 10520' w/25 sack Class "H" cement (Morrow). OK as is.
2. Spot 200' Class "H" cement plug from 10065'-9865' (Strawn).
3. Spot 180' Class "H" cement plug from 8214'-8034' (DVT).
4. Spot 170' Class "H" cement plug from 7335'-7165' (Wolfcamp).
5. Spot 160' Class "C" cement plug from 6226'-6066' (Abo).
6. The remainder of the plugs are OK as per submitted.

If you have any questions, please contact James A. Amos @ 575-234-5909.

See attached standard COAs.
See attached Reclamation Procedures

8/12/09