

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG - 3 2009
OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources Inc.

3a. Address
P.O. Box 2267 Midland, Texas 79702

3b. Phone No. (include area code)
432 686 3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**760' FSL & 660' FEL U/L P SL
Sec 22, T16S, R24E**

CONFIDENTIAL

5. Lease Serial No.

MM 108950

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

Colorado B 22 2H

Federal

9. API Well No.

30-015-34713

10. Field and Pool, or Exploratory Area

Cottonwood Creek; WC, West

11. County or Parish, State

Eddy

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

completion

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

5/13/07 TD @ 8195'

5/14/07 Ran 185 jts 5 1/2". 17 #, N-80 production casing set @ 8145'.

Cemented w/ 530 sx 50:50 POZ, 11.9 ppg, 2.34 yield; 735 sx 50:50 POZ, 14.2 ppg, 1.37 yield.
Circulated 163 sx to surface.

5/15/07 Released rig.

5/19/07 MIRU for completion. Step rate tested 5 1/2" casing to 7020 psi for 30 min. Test good.

5/20/07 Perforated from 7486' to 8025', 0.48", 30 holes.

5/21/07 Frac w/ 72 bbls 15% HCL, 615 bbls XL gel, 92500 lbs 30/70 sand, 38500 lbs 16/30 sand, 4352 bbls load water.

5/22/07 Perforated from 6700' to 7250', 0.54", 30 holes.

Frac w/ 72 bbls 15% HCL, 645 bbls XL gel, 88322 lbs 30/70 sand, 42798 lbs 16/30 sand, 4326 bbls load water.

Perforated from 6100' to 6375', 0.54", 30 holes.

Frac w/ 72 bbls 15% HCL, 1081 bbls XL gel, 90000 lbs 30/70 sand, 36000 lbs 16/30 sand, 4981 bbls load water.

5/23/07 Perforated from 5000' to 5550', 0.54", 30 holes.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stan Wagner

Title

Regulatory Analyst

Signature

Date **5/30/07**

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date **JUL 12 2007**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

WESLEY W. INGRAM
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Two Pages

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TYPE OF SUBMISSION

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☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other completion |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

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5/23/07 Frac w/ 142 bbls 15% HCL, 735 bbls XL gel, 93023 lbs 30/70 sand, 54463 lbs 16/30 sand, 4649 bbls load water. Flow back.

5/24/07 Ran 177 jts 2 3/8" production tubing set @ 5681'. Flow back.

5/26/07 Turned to sales.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stan Wagner

Signature

Stan Wagner

Title

Regulatory Analyst

Date

5/30/07

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