

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTAUG - 3 2009
OCD-ARTESIAFORM APPROVED
OMB NO 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2 Name of Operator
BEPCO, L.P.

3 Address
P.O. BOX 2760 MIDLAND TX 79702-2760

3 a Phone No. (Include area code)
(432)683-2277

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface UL C, 660' FNL, 1830' FWL, LAT. N 32.484389 DEG, LONG W 104.111806

At top prod. interval reported below SAME

At total depth SAME

CONFIDENTIAL

14 Date Spudded
01/30/2007

15 Date T.D. Reached
03/05/2007

16 Date Completed
☐ D & A ☒ Ready to Prod
05/20/2007

5. Lease Serial No
NMLC059365

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no
NMNM68294X

8. Lease Name and Well No.

BIG EDDY UNIT 169

9. API Well No
30-015-35169

10. Field and Pool, or Exploratory
FENTON DRAW (STRAWN)

11. Sec, T., R., M., on Block and
Survey or Area SEC 17, T21S, R28E

12. County or Parish
EDDY

13. State
NM

17 Elevations (DF, RKB, RT, GL)*
3197' GL

18 Total Depth: MD 12121'
TVD

19. Plug Back T.D.. MD 12016'
TVD

20 Depth Bridge Plug Set MD
TVD

21 Type of Electric & Other Mechanical Logs Run (Submit copy of each)
LDT-CNL-GR; HLA-CFL-GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks & Type of Cement | Slurry Vol (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|------------------|-------------|---------------|
| 17-1/2" | 13-3/8" | 48/54.5# | 0' | 525" | | 630 | | 0' | |
| 12-1/4" | 9-5/8" | 36/40# | 0' | 2745' | | 1195 | | 0' | |
| 8-3/4" | 5-1/2" | 17# | 0' | 12112' | 6361' | 2100 | | 1950' TS | |
| | | | | | | | | | |
| | | | | | | | | | |

24 Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-7/8" | 10669' | 10647' | | | | | | |

25 Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf Status |
|-----------|--------|--------|---------------------|-------|-----------|-------------|
| A) ATOKA | 10720' | 10738' | 10720'-10738' | 0.380 | 108 | PRODUCING |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

| Depth Interval | Amount and Type of Material |
|----------------|-----------------------------|
| | NO STIMULATION |
| | |
| | |

ACCEPTED FOR RECORD

JUN 13 2007

J. B. Fair

28 Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 05/20/07 | 05/25/07 | 24 | → | 9 | 857 | 35 | | | |
| Choice Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| 15/64" | 350 | 370 | → | 9 | 857 | 35 | 95222 | Producing | |

BUREAU OF LAND MANAGEMENT
PUMPHOUSE FIELD OFFICE

Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | | | → | | | | | | |

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|---------------------------|--------------|----------------------|---------|---------|-----------|-------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|---------------------------|--------------|----------------------|---------|---------|-----------|-------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc | Name | Top |
|-----------|-----|--------|-----------------------------|-----------------------|------------|
| | | | | | Meas Depth |
| | | | | T/RUSTLER | 535' |
| | | | | T/CAPITAN REEF | 1590' |
| | | | | T/DELAWARE MTN. GROUP | 2773 |
| | | | | T/BONE SPRING LIME | 5772' |
| | | | | T/WOLFCAMP | 9279' |
| | | | | T/STRAWN | 10420' |
| | | | | T/ATOKA | 10816' |
| | | | | T/MORROW | 11280' |
| | | | | T/MISSISSIPPIAN | 11280 |

32. Additional remarks (include plugging procedure):

PERMISSION TO PERFORATE THE ATOKA GRANTED MAY 14, 2007.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Ann MooreTitle PRODUCTION CLERK

Signature

Ann MooreDate 05/30/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.