District I 1625 N. French Dr., Hobbs, NM 88240 District II 8J1 South First, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						Natural R on Division Francis I M 87505	Dr. JAN 0 5 2004 <sup>Si</sup> Ocd-ARTESI	ubmit to appropria State Fee A AME	Lease - 6 Copies Lease - 5 Copies NDED REPORT
[	APPL		<sup>1</sup> Operator Name an		RILL, RE-ENTER	<u>, DEEPEr</u>	<u>N, PLUGBACK, O</u>	<sup>2</sup> OGRID Number	£
Yates Petr	oleum (			u Audress				025575	
105 South		•						<sup>3</sup> API Number	The solution of the solution
Artesia. NA								30-005-6340	3
<sup>3</sup> Proper					<sup>5</sup> Property Name	<sup>6</sup> Well 1	<sup>6</sup> Well No.		
2	8492				Casino AXC State	1	l		
					<sup>7</sup> Surface Locatio	m			
UL or lot no.	Section	Township	Range	Lot I		North/South	line Feet from the	East/West line	County
ĸ	2	105	26E		1980	South	n 1980	West	Chaves
			2	ttomia T				1 11031	Cildves
[	Ι	1	Proposed Bo	buom f	Hole Location If I	Jiierent	From Surface		
UL or lot no. Section Township Range Lot Idn Fe						North/South	a line Feet from the	East/West line	County
	I	9	Proposed Pool 1	<sup>10</sup> Proposed Pool 2					
Foor Ranch Wolfcamp									
<sup>11</sup> Work Type Code <sup>12</sup> Well Type Code			e	<sup>13</sup> Cable/Rotary	1	<sup>14</sup> Lease Type Code	<sup>15</sup> Groun	d Level Elevation	
	P G				N/A		S		
	ultiple		<sup>17</sup> Proposed Depti	ı	<sup>18</sup> Formation		<sup>19</sup> Contractor	20	Spud Date
L	N		N/A 21 D	l	Siluro-Devonio		N/A		N/A
<sup>21</sup> Proposed Casing and Cement Program									

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
: د					
: 					

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Yates Petroleum Corporation plans to perforate in the Cisco as follows: set 4-1/2" CIBP at 6150' and cap with 35' cement. Perforate Cisco 5880'-5886' (24), 5890'-5894' (16) for a total of 40 holes. Stimulate as needed. If the gas production rate is low, plan to recomplete to the Wolfcamp as follows: set an RBP at 5450'. Perforate Wolfcamp 5284'-5294' (40), 5376'-5386' (40) for a total of 80 holes. Stimulate as needed. Plan to test this zone and possibly commingle the Wolfcamp with the Cisco.  $\omega f = \frac{2}{2} \frac{p_{Prevent}}{2}$ 

······································	······································						
<sup>23</sup> I hereby certify that the information gives	ven above is true and complete to the	OIL CONSERVATION DIVISION					
best of my knowledge and belief	ł	Approv 129 Jean W. Sum					
Signature: June Hun	ta	Approver historicat Supervisor					
Printed name: Ting Huerta		Title:					
Timed hand. THIL TIDETU							
Title: Regulatory Compliance	e Supervisor	Approval Date: JAN 6 2003 Expiration Date: AN 6 2004					
Date:	Phone:	Conditions of Approval:					
January 2, 2004	(505) 748-1471	Attached					

District I
1625 N. French-Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Revised June 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

<sup>1</sup> API Number				<sup>2</sup> Pool Cod	e	<sup>3</sup> Pool Name				
30-	005-634	03		76750	) Foor Ranch Wolfcamp					
<sup>4</sup> Property (	Code				<sup>5</sup> Property	Name		<sup>6</sup> Well Number		
28492 Ca						sino AXC State 1				
<sup>7</sup> OGRID	No.				<sup>8</sup> Operator	<sup>8</sup> Operator Name				
02557	5			Ya	ates Petroleum	Corporation			3863'GR	
					<sup>10</sup> Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line				
K	2	10S	26E		1980	South	1980	West Chaves		
			<sup>11</sup> Bo	ottom Ho	ole Location I	f Different From	m Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line County		
<sup>12</sup> Dedicated Acre	<sup>2</sup> Dedicated Acres <sup>13</sup> Joint or Infill <sup>14</sup> Consolidation Code <sup>15</sup> Order No.									
320	2 20101	OI LIILIII	Consolidatio		1uci 130.					

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		RECEI JAN 0 5 OCD-AR	2004	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature Tina Huerta Printed Name Regulatory Compliance Supervisor Title and E-mail Address January 2, 2004 Date
1980° W	2,03bl		VO-5 <u>583</u>	<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.   Date of Survey   Signature and Seal of Professional Surveyor:

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Revised June 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

<sup>1</sup> API Number		Į	<sup>2</sup> Pool Co	de	<sup>3</sup> Pool Name						
30-005-63403				76730	)	Foor Ranch Pre-Permian					
<sup>4</sup> Property Code			<sup>5</sup> Property Name						<sup>6</sup> Well Number		
28492	:				Casino AXC State					1	
<sup>7</sup> OGRID	No				<sup>8</sup> Operator Name					<sup>9</sup> Elevation	
02557	5			Y	ates Petroleum	Corporation	3	3863'GR			
	<sup>10</sup> Surface Location										
UL or lot no.	Section						County				
К	2	10S	26E		1980	South	1980	West Chaves			
<sup>11</sup> Bottom Hole Location If Different From Surface											
UL or lot no.	lot no. Section Township Range		Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County		
<sup>12</sup> Dedicated Acro	s <sup>13</sup> Joint	or Infill	Consolidatio	n Code 15 0	Order No.						
320											

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		RECE	VED 5 2004	<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Jime Huse Lass Signature
			RTESIA	Tina Huerta Printed Name Regulatory Compliance Supervisor Title and E-mail Address January 2, 2004 Date
(480° M			VO-5583	<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	5,0861		n.	Date of Survey Signature and Seal of Professional Surveyor:

JAN-05-2004 MON 04:54 PM YATES ENGINEERING

FAX NO, 15057484585

### P. 02/02

MARTIN VATES, UI 1912 - 1985 FRANK W. YATES 1986 - 1986



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210 TELEPHONE (505) 748-1471 S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PREZIDENT PEYTON YATES EXECUTIVE VISE PREMIDENT RANDY G. PATTERSON SECRETANY DENNIS G. KINSEY THEASUREN

January 5, 2004

Mr. Bryan Arrant Oil Conservation Division, District II Office 1301 W. Grand Ave. Artesia, NM 88210

Re: Casino AXC State #1 1980'FSL & 1980'FWL of Section 3-T10S-R26E Chaves County, New Mexico H2S Contingency Plan

Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough H2S anticipated from the surface to the Foor Ranch Wolfcamp Formation to even meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118.

Thank you,

YATES PETROLEUM CORPORATION

Tina Huerta Regulatory Compliance Supervisor