N.M. Oil Cons. DIV-Dist. 2 1301 W. Grand Avenue Artesia, NM 88210

Form 3160-3 (August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR

RECEIVED

OMB No. 1004-0136 Expires November 30, 2000

5. Lease Serial No

DEFARTMENT OF THE	CINIEN	OK		3. Lease Serial No.	
BUREAU OF LAND MAN	IAGEMENT	JAN	0 1 7nn4	NM-186	07
APPLICATION FOR PERMIT TO	DRILL C	R REENTERO.	ARTESIA	6. If Indian, Allottee or Tri	
	D.(1.2.2 C	THE GOD	All Lon	Not Applic	able
1a. Type of Work: X DRILL	REENTER			7. If Unit or CA Agreemen	t, Name and No.
-				Not Applic	able
			_	8. Lease Name and Well N	0.
b. Type of Well: Oil Well Gas Other Well		Single Zone	Multiple Zone	Rita TZ Fede	eral #6
2. Name of Operator				9. API Well No.	
Yates Petroleum Corporation Undes. Fco	r Ra	nehi Pre - Pe	rmiah	30-005-6	3632
3A. Address 105 South Fourth Street	3b. Pho	ne No. (include area co	ode)	10. Field and Pool, or Explo	oratory
Artesia, New Mexico 88210		(505) 748-14	171	Precambi	rian
4. Location of Well (Report location clearly and in accordance with	any State red	quirements.*)		11. Sec., T., R., M., or Blk,	and Survey or Area
At surface 660' FSL and	710' FE	L, SESE			
At proposed prod. Zone same	e as abo	ve		Section 5, T8	S-R26E
14. Distance in miles and direction from nearest town or post office*				12. County or Parish	13. State
Approximately eighteen (18) miles NE of Roswe	II, NM			Chaves County	NM
15. Distance from proposed* location to nearest property or lease line, ft. 660'	16. No.	of Acres in lease	17. Spacing U	nit dedicated to this well	
(Also to nearest drig. unit line, if any)		800.01		320 acres	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2690'	19. Pro	posed Depth 5,650'	20. BLM/BIA	Bond No. on file NM-2811	
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. App	proximate date work wi	ll start*	23. Estimated duration	
3691' GL		ASAP		30 Day	s
	24.	Attachments			
The following, completed in accordance with the requirements of Onsi	hore Oil and	Gas Order No. 1, shall	be attached to this	form:	
1. Well plat certified by a registered surveyor.		4. Bond to co	ver the operations	unless covered by an existing	bond on file (see
2. A Drilling Plan.		Item 20 abo	•	.	•
3. A Surface Use Plan (if the location is on National Forest System La	ands, the	5. Operator ce	,		
SUPO shall be filed with the appropriate Forest Service Office.	ŕ			ation and/or plans as may be re	equired by the
		authorized of	•	and and or plant at many or the	- q J
25. Signature	ī	Name (Printed/Typed)		Date	
1 da 141 d.	i	Robert Asher		!	12/24/03
Title:	·				
Regulatory Agent					
Approved by (Signature)		Name (Printed/Typed)	LARRY D.	BRAY Date	C 3 1 2003
Title Assistant Held Manager,		Office		A 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

ROSWELL FIELD OFFICE

Conditions of approval, if any, are attached.

Lands And Minerals

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS ATTACHED

ROSWELL CONTROLLED WATER BASING WITNESS SURFACE CASING

APPROVED FOR 1 YEAR

FAX NO. 5057484572

ISEN N. French Dr., Hobbs, Not 06540 DISTRICT II 511 South First, Artesia, NN 88219

Energy, Minerale and Meteral Renousests Department.

Submit to Appropriate District Office

State Louse - 4 Copies
For Louse - 3 Copies

DISTRICT DI 1000 Rio Brazos Rd., Azlao, NM 87410 DISTRICT IV

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

C AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

APT :	Number			Pool Code		Pool Name					
							recambrian				
Property C	abox.				Property Nam	19			Vell Number		
				RITA	"TZ" FEDERAL			6			
OCRID N).				Operator Nam	ie		Eleve	tion		
025575		1		YATES	PETROLEUM CO	DRPORATION		3691			
					Surface Loc	ntion					
UL or lot No.	Section	Township	Range	Lot John	Poel from the	North/South line	Feet from the	East/Feet Hine	County		
P	5	85	26E		660	SOUTH	710	EAST	CHAVES		
			Bottom	Hole Loc	eation If Diffe	rent From Sur	face	A	<u></u>		
VI. or lat No.	Section	Township	Rango	Lot idn	Fact from the	North/South Has	Feet from the	East/West Fac	County		
Dedicated Acres	Joint o	er ingfill Co	acciidation	Code On	der No.			<u> </u>	<u> </u>		
320											
NO ALLO	WARLE T	TILL BE AS	RSIGNED	TO THIS	COMPLETION I	INTIL ALL INTER	ESTS HAVE RE	ERN CONSOLID	ATED		

NM-18607		OPERATOR CERTIFICATION / hereby corety the the information confusion hereby to true and emplois to the
		Call CI.
		Robert Asher Printed Name
		Regulatory Agent Title 12/24/2003
		SURVEYOR CERTIFICATION
		I haveby certify that the well location shows on this plat was plotted from field notes of actual energy made by no or under m supervisors and that the same is true or correct to the best of my helici.
		10/01/2003 Date Surveyed Signature 41864/or
N.33"38'37.4" W.104"18'48.2"	3685 3693 -710'-	36 49 5 Super RLS 36
	3698 8 3706	Constitution of the State of th

YATES PETROLEUM CORPORATION Rita TZ Federal #6

660' FSL and 710' FEL Section 5-T8S-R26E Chaves County, New Mexico

1. The estimated tops of geologic markers are as follows:

Queen	200'	Spear Zone	4955'
San Andres	640'	Cisco	5185'
Glorieta	1685'	Strawn	5300'
Yeso	1805'	Siluro-Devonian	5425'
Tubb	3255'	Precambrian	5500'
Abo	3960'	TD	5650'
Wolfcamp	4625'		

2. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water:

250'-350'

Oil or Gas: All potential formations.

3. Pressure Control Equipment: BOPE will be installed on the 9 5/8" casing and rated for 2000# BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings, which are set and cemented in place. Blowout Preventor controls will be installed prior to drilling the surface plug and will remain in use until the well is completed or abandoned. Preventors will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. See Exhibit B.

Auxiliary Equipment:

- A. Auxiliary Equipment: Kelly cock, pit level indicators, flow sensor equipment and a sub with full opening valve to fit the drill pipe and collars will be available on the rig floor in the open position at all times for use when kelly is not in use.
- 4. THE PROPOSED CASING AND CEMENTING PROGRAM:
 - A. Casing Program: (All New)

Hole Size	Casing Size	<u> Wt./Ft</u>	<u>Grade</u>	Coupling	<u>Interval</u>	<u>Length</u>
Hole Size	9 5/8"	36#	J-55	ST&C	0-1000'	1000'
8 3/4"	5 ½"	15 <i>.</i> 5#	J-55	ST&C	0-5650'	5650'

- 1. Minimum Casing Design Factors: Collapse 1.125, Burst 1.0, and Tensile Strength 1.8
- 2. A 2,000 psi BOP will be nippled up on the 9 5/8" casing and tested to 1000 psi. YPC requests a variance be granted in requiring the casing and BOPE to be tested to 2000 psi to testing the casing and BOPE to 1000 psi. The rig pumps will be used to test the casing and BOPE. Rig pumps used in this area cannot safely test above 1000 psi. We would have to go to the greater expense of hiring an independent service company to do the testing. Also, the bottom hole pressure in this field is proven to be near 1000 psi. A shut in surface pressure would be less than 1000 psi. We feel that a 1100 psi test will demonstrate that the BOPE is functioning properly, and in the unlikely event of a gas influx that the BOPE would be sufficient to control the well.

Rita TZ Federal #6

Page 2

B. CEMENTING PROGRAM:

Surface Casing:

Cement with 700 sx Lite "C" (YLD 2.0 WT 12.5). Tail in with

200 sx "C" + 2% CaCl2 (YLD 1.33 WT 15.6).

Production Casing:

800 sx Pecos Valley Lite (YLD 1.42 WT 13.0). TOC 3450'.

5. MUD PROGRAM AND AUXILIARY EQUIPMENT:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	Fluid Loss
0-1000'	FW GEL/Paper/LCM	8.6-8.8	32-34	N/C
1000'-3900'	Brine	9.7-10.0	28-30	N/C
3900'-5650'	Starch/Salt Gel/KCL	9.8-10.0	45-55	<6CC

Sufficient mud material(s) to maintain mud properties, control lost circulation and contain a blow out will be available at the well site during drilling operations. Mud will be checked hourly by rig personnel.

6. EVALUATION PROGRAM:

Samples: 10' samples, surface to TD.

Logging: LATFORM EXPRESS; CNL/LDT/NGT TD - SURF CSG; CNL/GR TD - SURF

CSG, DLL/MSFL TD - SURF CSG; BHC SONIC TD - SURF CSG.

Coring: None DST's: None

7. ABNORMAL CONDITIONS, BOTTOM HOLE PRESSURE, AND POTENTIAL HAZARDS:

Anticipated BHP:

From: 0 TO: 1000' Anticipated Max. BHP: 450 PSI From: 1000' TO: 5650' Anticipated Max. BHP: 2250 PSI

Abnormal Pressures Anticipated: None

Lost Circulation Zones Anticipated: None.

H2S Zones Anticipated: None Anticipated

Maximum Bottom Hole Temperature: 145 F

8. ANTICIPATED STARTING DATE:

Plans are to drill this well as soon as possible after receiving approval. It should take approximately 15 days to drill the well with completion taking another 15 days.

MULTI-POINT SURFACE USE AND OPERATIONS PLAN YATES PETROLEUM CORPORATION

Rita TZ Federal #6

660' FSL and 710' FEL Section 5-T8S-R26E Chaves County, New Mexico

This plan is submitted with Form 3160-3, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of the surface disturbance involved and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operations.

1. **EXISTING ROADS:**

Exhibit A is a portion of the BLM map showing the well and roads in the vicinity of the proposed location. The proposed well site is located approximately 18 miles northeast of Roswell. New Mexico and the access route to the location is indicated in red and green on Exhibit A.

DIRECTIONS:

Drive NE of Roswell on Highway 70 approximately 14 miles to Aztec Rd. Turn left (north) on Aztec and drive approx 3.3 miles. The access will go west approximately 50' to the NE corner of the location.

2. PLANNED ACCESS ROAD:

- The proposed new access will be approximately 50' in length from the point of origin Α. to the northeast corner of the drilling pad.
- В. The new road will be 14 feet in width (driving surface) and will be adequately drained to control runoff and soil erosion.
- C. The new road will be bladed with drainage on both sides. No traffic turnout will be built.
- D. The route of the road is visible.
- E. Existing roads will be maintained in the same or better condition.

3. LOCATION OF EXISTING WELL:

- A. There is drilling activity within a one-mile radius of the well site.
- Exhibit D shows existing wells within a one-mile radius of the proposed В. well site.

LOCATION OF EXISTING AND/OR PROPOSED FACILITIES: 4.

- There are production facilities on this lease at the present time.
- В. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. If the well is productive oil, a gas or diesel selfcontained unit will be used to provide the necessary power. No power will be required if the well is productive of gas.

Rita TZ Federal #6 Page 2

5. LOCATION AND TYPE OF WATER SUPPLY:

A. It is planned to drill the proposed well with a fresh water system. The water will be obtained from commercial sources, possibly in Roswell, and will be hauled to the location by truck over the existing and proposed roads shown in Exhibit A.

6. SOURCE OF CONSTRUCTION MATERIALS:

The dirt contractor will be responsible for finding a source of material for construction of road and pad and will obtain any permits that may be required.

METHODS OF HANDLING WASTE DISPOSAL:

A. Drill cuttings will be disposed of in the reserve pits.

B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.

C. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or separate disposal application will be submitted.

D. Oil produced during operations will be stored in tanks until sold.

E. Current laws and regulations pertaining to the disposal of human waste will be complied with.

D. All trash, junk, and other waste materials will be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not approved.

8. ANCILLARY FACILITIES: NONE

9. WELLSITE LAYOUT:

- A. Exhibit C shows the relative location and dimensions of the well pad, the reserve pits, the location of the drilling equipment, rig orientation and access road approach. **Note: Pits to South.**
- B. The reserve pits will be plastic lined.
- C. A 600' x 600' area has been staked and flagged.

10. PLANS FOR RESTORATION:

- A. After finishing drilling and/or completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleaned of all trash and junk to leave the well site in as aesthetically pleasing a condition as possible.
- B. Unguarded pits, if any, containing fluids will be fenced until they have dried and been leveled.
- C. If the proposed well is non-productive, all rehabilitation and/or vegetation requirements of the Bureau of Land Management will be complied with and will be accomplished as expeditiously as possible. All pits will be filled level after they have evaporated and dried.

Rita TZ Federal #6 Page 3

11. SURFACE OWNERSHIP: The location is on Federal surface administered by the BLM, Roswell, New Mexico.

B.

12. OTHER INFORMATION:

- A. Topography: Refer to the existing archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, and historical and cultural sites.
- B. The primary surface use is for grazing.

13. OPERATOR'S REPRESENTATIVE:

A. Through A.P.D. Approval:
Robert Asher, Regulatory Agent
Yates Petroleum Corporation
105 South Fourth Street
Artesia, New Mexico 88210
Phone (505) 748-1471

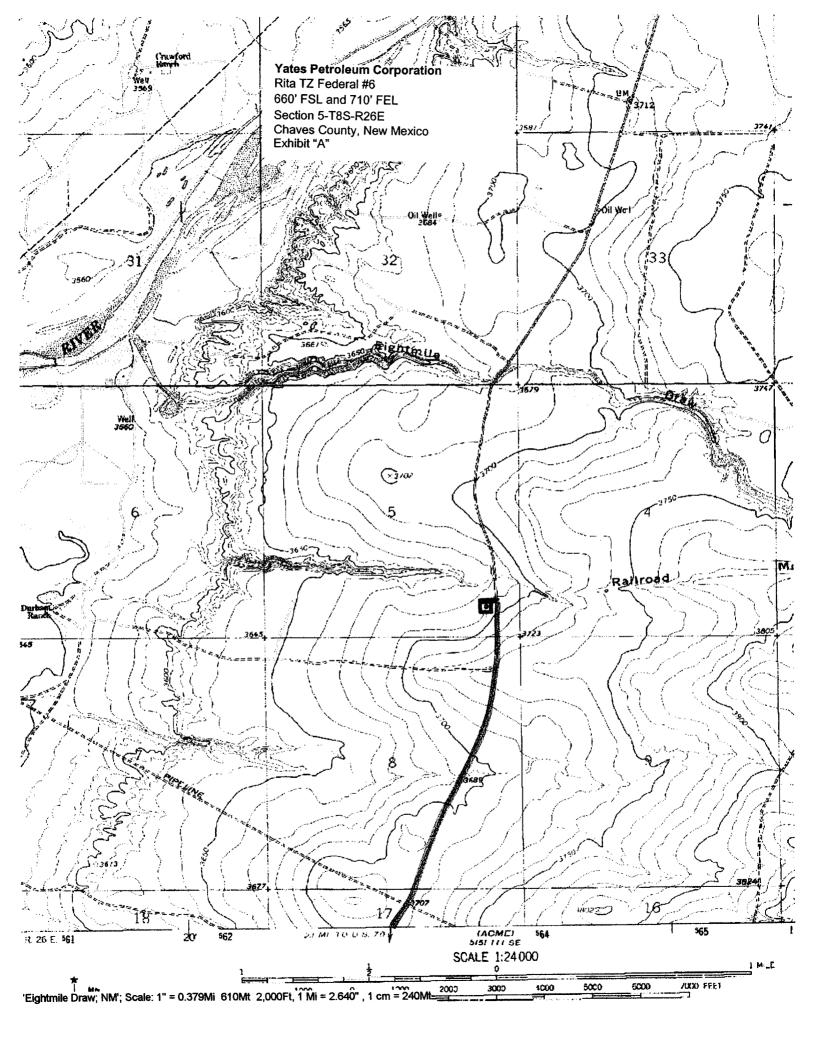
Through Drilling, Completions & Prod. Pinson McWhorter, Operations Manager Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505) 748-1471

14. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Yates Petroleum Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

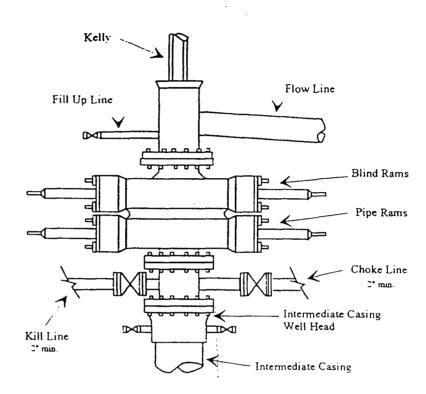
12/24/2003

Regulatory Agent

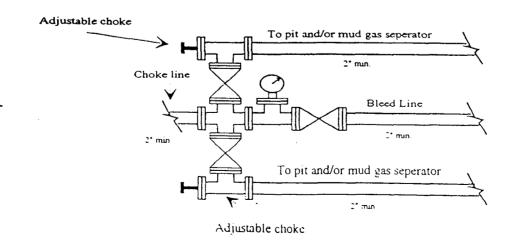


Yates Petroleum Corporation

Typical 2,000 psi Pressure System
Schematic
Double Ram Preventer Stack

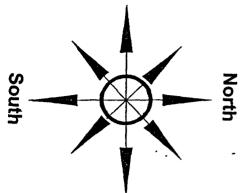


Typical 2,000 psi choke manifold assembly with at least these minimun features



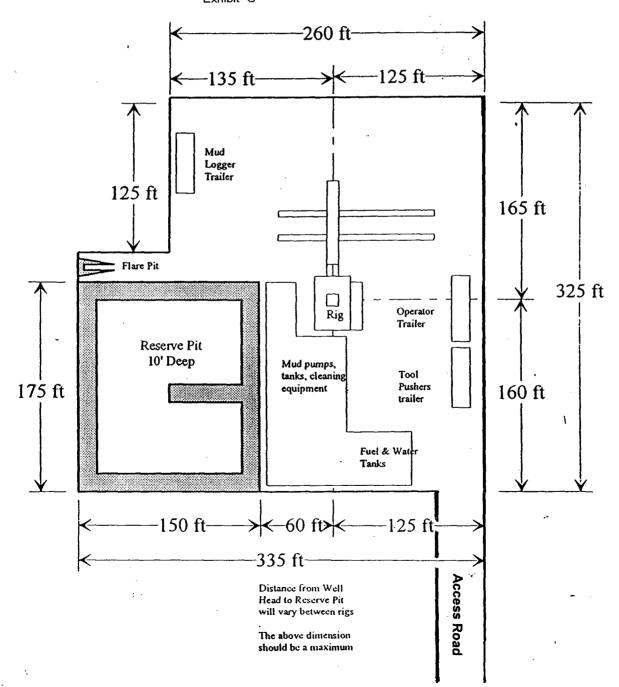
Yates Petroleum Corporation

Location Layout for Permian Basin Up to 12,000'



Yates Petroleum Corporation

Rita TZ Federal #6 660' FSL and 710' FEL Section 5-T8S-R26E Chaves County, New Mexico Exhibit "C"



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