

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Fasken Oil and Ranch, Ltd.

3. Address and Telephone No.

303 W. Wall, Suite 1800, Midland, TX 79701 (915) 687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2724' FNL, 2870' FEL, Unit K, Section 3, T21S, R26E

RECEIVED

JAN 01 2004

OCD-ARTESIA

5. Lease Designation and Serial No.

NM-911

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

El Paso "3" Federal No. 1

9. API Well No.

30-015-20906

10. Field and Pool, or Exploratory Area

Avalon;Wolfcamp (Gas)

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Fasken Oil and Ranch, Ltd. plugged back the subject well to the Avalon;Wolfcamp pool. Please see the attached for details of the plugback. The well was put on line on December 3, 2003 producing 144 BOPD, 275 MCFGPD and no water.

ACCEPTED FOR RECORD

DEC 31 2003

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed Amy D. Carri

Title Regulatory Affairs Coordinator

Date 12/23/2003

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

FASKEN OIL AND RANCH, LTD.

EL PASO "3" FEDERAL NO. 1

PLUGBACK TO WOLFCAMP

MIRU Computalog Wireline Services and RIW with GR-CCL and 1-11/16" strip gun and perforated Wolfcamp @ 8320' to 8340' w/ 1 JSPF, 0 deg. phasing, 21 holes. Had a slight blow on tbg after perforating and well built to 220 psi while POW and RDWL. Dropped 4 soapsticks while RDWL. Blew well to pit for 40 minutes and had 12' flare unloading a 1/4" stream of water. RU swab and swabbed well for 1 hr and recovered an estimated 6 bw with good show of condensate. IFL- 4000' FS, EFL- 8200' FS and scattered. SWI in for 1 hr, SITP- 80 psi. Blew well to pit for 2 hrs and left opened to water tank and SDON.

Well flowing to water tank with a slight blow. RU swab and made two swab runs and swabbed well dry. IFL- 4500' FS, EFL- 8200' FS and scattered. RD swab and RU Petroplex Acidizing and trapped 500 psi on 5-1/2" x 2-3/8" annulus and would not hold pressure. Lost 60 psi in one minute. Tested lines to 5000 psi and acidized well with 1500 gals of 15% NEFE acid. Dropped 40 1.3 sg ball sealers for diversion. Flushed w/ 3% Kcl water containing 1 gpt Claymaster 5-C. Had excellent ball action from 2200 psi to 3000 psi. Average treating pressure 2906 psi @ 3 bpm total rate. Maximum treating pressure 3400 psi. ISDP- 1500 psi, 5"- 1027 psi, 10"- 863 psi, 15"- 770 psi. RD Petroplex and opened well to pit on 2" choke and unloaded an estimated 40 bbls of fluid in 8 minutes and had gas to surface. Put well online flowing on a 10/64" variable choke, FTP- 1300 psi @ 9:00 pm, producing 275 mcfpd and 144 bpd of condensate and no water.