Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	Revised June 10, 2003
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-015-32983
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE X FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	CC AND DEDODTE ON WELL C	VO-5402 7. Lease Name or Unit Agreement Name
	ES AND REPORTS ON WELLS LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name of Unit Agreement Name
	TION FOR PERMIT" (FORM C-101) FOR SUCH	Duvel BCD State Com
PROPOSALS.) 1. Type of Well:		8. Well Number
Oil Well Gas Well X	Other	1
2. Name of Operator	RECEIVED	9. OGRID Number
Yates Petroleum Corporation	· - ·	025575
3. Address of Operator	JAN 0 1 2004	10. Pool name or Wildcat
105 S. 4 th Street, Artesia, NM 8	OCD-ARTESIA	Wildcat Chester
4. Well Location		
Unit Letter C: 660 feet from the North line and 1980 feet from the West line		
Section 36	Township 21S Range 21E	NMPM Eddy County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
4587'GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INT		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲 REMEDIAL WOR	K ALTERING CASING
TEMPORARII V ARANDON	CHANGE PLANS COMMENCE DR	ILLING OPNS. PLUG AND
TEMPORARILY ABANDON	CHANGE PLANS CONMINENCE DR	ABANDONMENT
	MULTIPLE CASING TEST A	ND 🗌
	COMPLETION CEMENT JOB	
OTHER:	OTHER: Comple	tion Operation X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
11/19/03 – TOC 2400' CBL. Perforate Barnett Shale 8588'-8624' with 21742" holes. 11/21/03 – Set CIBP at 8520' with 35' cement. Perforate Morrow 8368'-8388' and 8396'-8404' with 16842" holes.		
11/25/03 – Set CIBP at 8300' with 35' cement. Perforate Morrow 8308 -8388' and 8390' -8404' with 10842' noies. 11/25/03 – Set CIBP at 8300' with 35' cement. Perforate Permo Penn 7300'-7304' and 7314'-7322' with 1442'' holes.		
11/26-30/03 — Acidize Permo Penn 7300'-7322' with 1500g 17% gelled HCL and balls.		
12/2/03 - Perforate Permo Penn 6444'-6450', 6484'-6526', 6564'-6568', 6752'-6764', 6874'-6890' with 8542" holes.		
12/3/03 – Acidize 6874'-6890' with 1000g 17% gelled HCL. Acidize 6752'-6764' with 1000g 17% gelled HCL. Acidize 6444'-6568'		
with 2000g 17% gelled HCL. 12/9/03 – Perforate Permo Penn 6004'-6018', 6082'-6100', 6166'-6172' and 6182'-6210' with 7042" holes.		
12/10/03 – Perforate Permo Perm 6004 -6018, 6082 -6100, 6166 -6172 and 6182 -6210 with 7042 holes. 12/10/03 – Acidize 6166'-6210' with 2000g 17% gelled HCL. Acidize 6004'-6100' with 1800g 17% gelled HCL.		
12/16/03 – Set RBP at 3926'. Perforate Abo 3580'-3680' and 3776'-3850' with 17642" holes.		
	with 2000g 20% gelled HCL. Acidize Abo 3580'-36	
at 3529'.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Jina Lue	TITLE: Regulatory Compliance	Supervisor DATE: December 31, 2003
	1123. 110guillory Compiliation	211212121
Type or print name Tina Huerta	E-mail address: tinah@ypc	nm.com Telephone No. 505-748-1471
(This space for State use)	· · · · · · · · · · · · · · · · · · ·	JAN 5 2003
A DDDD OVED DV	FOR RECORDS ONLY	DATE
APPPROVED BY Conditions of approval, if any:	IIIEE	DATE
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