Bary

# N.M. Oil Cons. DIV-Dist. 2 1301 W. Grand Avenue Artesia, NM 88210

Form 3160-3 (August 1999)

0164

UNITED STATES
DEPARTMENT OF THE INTERIOR

RECEIVED

DEC 9:9 2002

OMB No. 1004-0136 Expires November 30, 2000

5. Lease Serial No.

NM-100817 9187

BUREAU	OF LAND MANAC	JEMEN I	DEC !	8 9 2003	NM-±	<del>00817</del> 918
APPLICATION FOR	PERMIT TO D	RILL OR RE			6. If Indian, Allottee or Trib	e Name
la. Type of Work: X DRILL	RE	ENTER			7. If Unit or CA Agreement,	Name and No.
b. Type of Well: Oil Well Gas Well	Other		Single Zone	Multiple Zone	8. Lease Name and Well No Box Canyon Unit	
2. Name of Operator  Yates Petroleum Corporation					9. API Well No.	33155
3A. Address 105 South Fourth Street		3b. Phone No. (	include area cod	le)	10. Field and Pool, or Explor	ratory
Artesia, New Mexico 882	(!	505) 748-14	71	Wildcat Chester		
4. Location of Well (Report location clearly and in a	accordance with an	y State requireme	nts.*)		11. Sec., T., R., M., or Blk, a	and Survey or Area
At surface	nd 800' FEL			Section 24, T21S-R21E		
At proposed prod. Zone		<b>'</b>				
14. Distance in miles and direction from nearest town	n or post office*		7		12. County or Parish	13. State
Approximately 45 miles southwest o	f Artesia. Nev	v Mexico.			Eddy County	NM
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	800'	16. No. of Acre	s in lease	17. Spacing Ur	nit dedicated to this well	2(JL)
18. Distance from proposed location*		19. Proposed D		20. BLM/BIA	Bond No. on file	
<ol> <li>Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.</li> </ol>	1 mile	85	50'		585997	
21. Elevations (Show whether DF, KDB, RT, GL, etc	.)	22. Approxima	te date work wil	l start*	23. Estimated duration	
4506'			ASAP		45 days	<b>;</b>
		24. Attach	nments	ROSWELI	CONTROLLED WATER	R BASIN
The following, completed in accordance with the requ	uirements of Onsho	re Oil and Gas Or	der No. 1, shall l	be attached to this	form:	
1. Well plat certified by a registered surveyor.		4	Bond to cov	er the operations	s unless covered by an existing l	oond on file (see
2. A Drilling Plan.			Item 20 abo	ve).		
3. A Surface Use Plan (if the location is on National	Forest System Land	is, the	Operator cer	tification		

25. Signature
Regulatory Agent

Title

Regulatory Agent

Approved by (Signature)

SUPO shall be filed with the appropriate Forest Service Office.

FIELD MANAGER

/s/ Joe G. Lara

Name (Printed/Typed)

Name (Printed/Typed)

Cy Cowan

authorized office.

/s/ Joe G. Lara

Date 2 3 DEC 2003

11/14/03

Date

CARLSBAD FIELD OFFICE

Such other site specific information and/or plans as may be required by the

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Conditions of approval, if any, are attached.

APPROVAL FOR 1 YEAR

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

ACTING

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED DISTRICT I 1625 M. French Dr., Hobbs, NM 88240 DISTRICT II 811 South First, Artesia, NM 88210 DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

# State of New Mexico

Energy, Minerals and Natural Resources Department

FORM U-1UZ Revised March 17, 1999 Instruction on back

Submit to Appropriate District Office

State Lease — 4 Copies Fee Lease — 3 Copies

#### OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code Pool Name		Pool Name					
							Chester		
Property Code		Property Name				Well Number			
		i	BOX	CANYON	ON UNIT 5				
OGRED No.		Operator Name					Eleva	Lion	
025575		YATES PETROLEUM CORPORATION 45				4506			
				Surfa	e Loc	ation			
or lot No. Section	Township	Range	lot idn	Feet fre	m the	North/South line	Feet from the	East/West line	Cou

UL or lot No.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
н	24	215	21E		1800	NORTH	800	EAST	EDDY

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot. kin	Feet from the	North/South line	Peet from the	East/West line	County
Dedicated Acres	Joint of	r Infill Co	eoifabileen	ode Or	der No.	**************************************	<u> </u>		· · · · · · · · · · · · · · · · · · ·
320				l					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

NM-100817		1800'	OPERATOR CERTIFICATION  / hereby certify the the information contained herein is true and complete to the best of my knowledge and belief:
		4517 4510 0	Signature  Oy Cowan  Printed Name  Regulatory Agent  Title  November 18, 2003  Date  SURVEYOR CERTIFICATION
			I hereby certify that the well location shows on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my letter.  11/05/2003  Date Surveyed
	·		Date Surveyed  Signature (a) Spal of  Professional Surveyed  (3640)  (

#### YATES PETROLEUM CORPORATION

Box Canyon Unit #5 1800' FNL and 800' FEL Section 24-T21S-R21E Eddy County, New Mexico

1. The estimated tops of geologic markers are as follows:

San Andres	631'	Morrow Clastics	8051'
Glorieta	2085'	Middle Morrow	8119'
Upper Yeso	2165'	Lower Morrow	8192'
Tubb	2914'	Base of Morrow	8283'
Lower Yeso	3080'	Chester Sand	8339'
Abo	3506'	Chester Lime	8459'
Wolfcamp	4751'	TD	8550'
Cisco	5940'		
Strawn	7299'		
Atoka	7808'		

2. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water:

250'-350'

Oil or Gas: All potential zones.

3. Pressure Control Equipment: BOPE will be installed on the 8 5/8" casing and rated for 3000 BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout Preventor controls will be installed prior to drilling the surface plug and will remain in use until the well is completed or abandoned. Preventors will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. See Exhibit B.

#### **Auxiliary Equipment:**

- A. Auxiliary Equipment: Kelly cock, pit level indicators, flow sensor equipment and a sub with full opening valve to fit the drill pipe and collars will be available on the rig floor in the open position at all times for use when kelly is not in use.
- 4. THE PROPOSED CASING AND CEMENTING PROGRAM:

A. Casing Program: (All New)								
Hole Size	Casing Size	Wt./Ft	<u>Grade</u>	Coupling	<u>Interval</u>	<u>Length</u>		
17 ½"	13 3/8"	48#	H-40	ST&C	0-400'	400'		
12 1/4"	9 5/8"	36#	J-55	ST&C	0-2100'	2100'		
8 3/4"	5 ½"	17#	J-55	LT&C	0-100'	100'		
8.3/4"	5 ½"	15. <b>5</b> #	J-55	LT&C	100'-6700'	6600'		
8 3/4"	5 ½"	17#	J-55	LT&C	6700'-8400'	1700'		
8 3/4"	5 ½"	17#	L-80	LT&C	8400'-8550'	1150'		

Yates Petroleum Corporation requests a variance to install a rotating head on the surface casing strings when intermediate casing will be set. If a BOP system is required then we wish to install a 2M system and receive a variance to test the system to 1000# using the rig pumps. The test will be held for 30 minutes on each system component. Components to be tested include pipe rams, blind rams, and annular preventer.

# · Box Canyon Unit #5

Page 2

#### B. CEMENTING PROGRAM:

Surface casing: 200 sx Class C + 2% CaCL2 (YLD 1.64 WT 13.0).

Intermediate Casing: 550 sx Filter Lite (YLD 2.5 WT 12.5). Tail in w/ 200 sx Class C

(YLD 1.32 Wt. 14.8).

Production Casing: TOC=1600', 700 sx Lite (YLD 2.0 Wt. 12.4) tail in with 1300 sx Super C

(YLD 13 Wt 1.67).

#### 5. MUD PROGRAM AND AUXILIARY EQUIPMENT:

Interval	<u>Type</u>	<u>Weight</u>	<b>Viscosity</b>	Fluid Loss
0-400'	Freshwater Air Mist	8.4	28	N/C
400'-2100'	Freshwater Air Mist	8.4	28	N/C
2100'-7750'	Cut Brine/6% KCL @ 3500'	9.2-9.6	28	N/C
7750'-TD	Salt Gel/Starch	9.5-9.9	32-38	<10cc

Sufficient mud material(s) to maintain mud properties, control lost circulation and contain a blow out will be available at the well site during drilling operations. Mud will be checked hourly by rig personnel.

#### 6. EVALUATION PROGRAM:

Samples: 10' samples out from under intermediate casing.

Logging: Platform Express/HALS, possible FMI.

Coring: Possible rotary sidewall cores.

DST's: As warranted.

# 7. ABNORMAL CONDITIONS, BOTTOM HOLE PRESSURE, AND POTENTIAL HAZARDS:

**Anticipated BHP:** 

From: 0 TO: 400' Anticipated Max. BHP: 175 PSI From: 400' TO: 2100' Anticipated Max. BHP: 925 PSI From: 2100' TO: 8550' Anticipated Max. BHP: 4400 PSI

No abnormal pressures or temperatures are anticipated.

Lost Circulation Zones Anticipated: None

H2S Zones Anticipated: None Anticipated

#### 8. ANTICIPATED STARTING DATE:

Plans are to drill this well as soon as possible after receiving approval. It should take approximately 30 days to drill the well with completion taking another 15 days.

# MULTI-POINT SURFACE USE AND OPERATIONS PLAN YATES PETROLEUM CORPORATION

Box Canyon Unit #5 1800' FNL and 800' FEL Section 24, T21S-R21E Eddy County, New Mexico

This plan is submitted with Form 3160-3, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of the surface disturbance involved and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operations.

#### 1. EXISTING ROADS:

Exhibit A is a portion of the BLM map showing the well and roads in the vicinity of the proposed location. The proposed wellsite is located approximately 45 miles Southwest of Artesia, New Mexico and the access route to the location is indicated in red and green on Exhibit A.

#### **DIRECTIONS:**

Go south of Artesia of Highway 285 for approximately 19 miles to Seven Rivers. Turn West on White Pine Road and go to the Marathon Plant Road. CR 401. Turn west on 401 and go 8 miles to CR 400 (old Car Body here) turn right on CR 400 and go approx. 6.5 miles. Just past a two track going to a cattle water the new road will start here going northeast and will connect with the existing two track road that will need to be upgraded. Total length for the access road from CR 400 to the southwest corner of the proposed well location will be approximately 1.1 miles.

#### 2. PLANNED ACCESS ROAD:

- A. The new access will be approximately 1.1 miles in length from point of origin to the southwest corner of the drilling pad. The road will lie in a southeast to northwest direction. See attached map.
- B. The new road will be 14 feet in width (driving surface) and will be adequately drained to control runoff and soil erosion.
- C. The new road will be bladed with drainage on one side. Some traffic turnouts will be built.
- D The route of the road is visible.
- E Existing roads will be maintained in the same or better condition.

#### 3. LOCATION OF EXISTING WELL:

- A. There is drilling activity within a one-mile radius of the wellsite.
- B. Exhibit D shows existing wells within a one-mile radius of the proposed wellsite.

#### 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

- A. There are production facilities on this lease at the present time.
- B. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. If the well is productive oil, a gas or diesel self-contained unit will be used to provide the necessary power. No power will be required if the well is productive of gas.

#### LOCATION AND TYPE OF WATER SUPPLY:

A. It is planned to drill the proposed well with a fresh water system. The water will be obtained from commercial sources and will be hauled to the location by truck over the existing and proposed roads shown in Exhibit A.

#### 6. SOURCE OF CONSTRUCTION MATERIALS:

Dirt contractor will locate nearest pit and obtain any permits and materials needed for construction.

#### 7. METHODS OF HANDLING WASTE DISPOSAL:

A. Drill cuttings will be disposed of in the reserve pits.

B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.

C. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or separate disposal application will be submitted.

D. Oil produced during operations will be stored in tanks until sold.

E. Current laws and regulations pertaining to the disposal of human waste will be complied with.

F. All trash, junk, and other waste materials will be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary land fill. Burial on site is not approved.

#### 8. ANCILLARY FACILITIES:

None

#### 9. WELLSITE LAYOUT:

- A. Exhibit C shows the relative location and dimensions of the well pad, the reserve pits, the location of the drilling equipment, rig orientation and access road approach.
- B. The reserve pits will be plastic lined.
- C. A 600' x 600' area has been staked and flagged.

#### 10. PLANS FOR RESTORATION:

- A. After finishing drilling and/or completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleaned of all trash and junk to leave the wellsite in as aesthetically pleasing a condition as possible.
- B. Unguarded pits, if any, containing fluids will be fenced until they have dried and been leveled.
- C. If the proposed well is non-productive, all rehabilitation and/or vegetation requirements of the Bureau of Land Management will be complied with and will be accomplished as expeditiously as possible. All pits will be filled level after they have evaporated and dried.
- 11. SURFACE OWNERSHIP: Federal Surface, Administered by Bureau of Land Management, Carlsbad, New Mexico.

# Box Canyon Unit #5 Page 3

#### 12. OTHER INFORMATION:

- A. Topography: Refer to the existing archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, historical and cultural sites.
- B. The primary surface use is for grazing.

### 13. OPERATOR'S REPRESENTATIVE:

A. Through A.P.D. Approval:

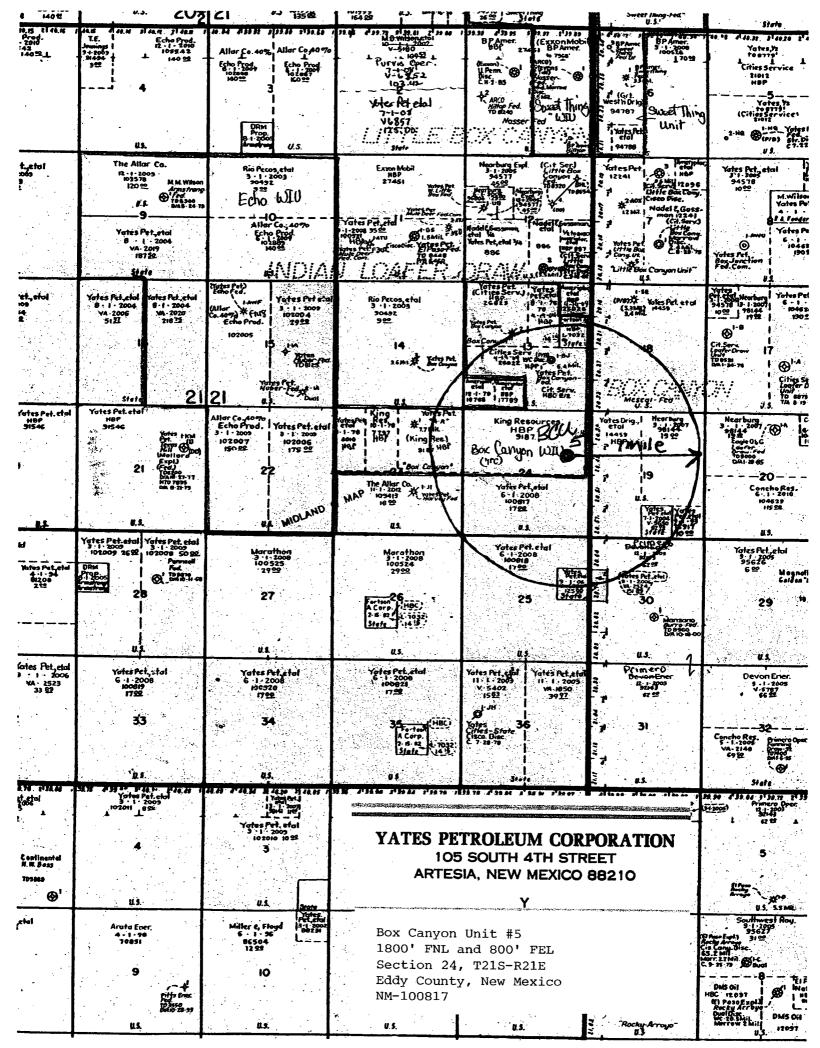
Cy Cowan, Regulatory Agent Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505) 748-1471 B. Through Drilling Operations, Completions and Production: Pinson McWhorter, Operations Manager Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505) 748-1471

#### 14. **CERTIFICATION**:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Yates Petroleum Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

11/14/03

Regulatory Agent

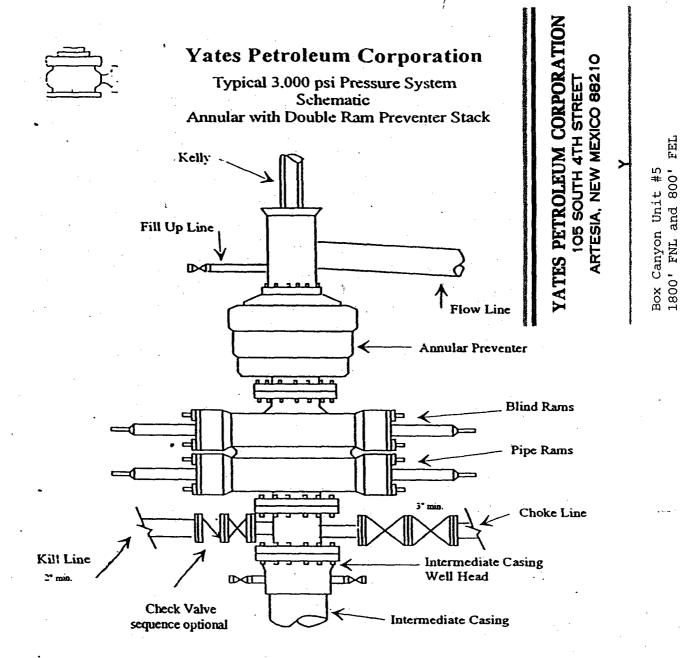


SECTION 24, TOWNSHIP 21 SOUTH, RANGE 21 EAST, NMPM, EDDY COUNTY, NEW MEXICO. BOX CANYON UNIT 0 & Gravel Pit BM 4537 Canyon U.S.A 1000 1000 2000' Scale 1" = 1000' THE PREPARATION OF THIS PLAT AND THE PERFORMANCE OF THE SURVEY UPON WHICH IT IS BASED WERE DONE UNDER MY DIRECTION AND THE PLAT ACCURATELY DEPICTS THE MESILES OF SAID SURVEY AND MEET THE REQUIREMENTS OF THE SANDARDS EOR, AND SURVEYS IN NEW MEXICO AS ADOPTED BY THE NEW MEXICO STATE BOOTED OF REGISTRATION FOR PROFESSIONAL ENGINEERS AND LAND SURVEYS RS. YATES PETROLEUM CORP. LEASE ROAD TO ACCESS THE YATES BOX CANYON UNIT #5 WELL, LOCATED IN SECTION 24, TOWNSHIP 21 SOUTH, RANGE 21 EAST, NMPM, EDDY COUNTY, NEW MEXICO. .S. No.3640 Survey Date: 11/05/2003 Sheet 1 **GENERAL** NY P.O. BOX 1928 W.O. Number Drawn By: Ed Blevin

NEW MEXICO 88260 Date: 11/09/03

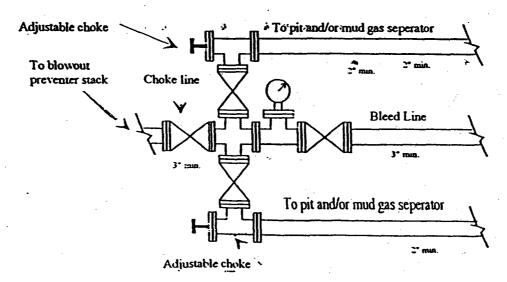
LOVINGTON,

Scale 1" = 1000' BOX CANYON



Section 24, T21S-R21E

Typical 3,000 psi choke manifold assembly with at least these minimum features



Yates Petroleum Corporation
Location Layout for Permian Basin
Up to 12,000 1800' FNL Section Logger Trailer 165 Ft 330 Ft Operator. Trailer Mad pasteps, tanks, cleani 165°Ft 150 Ft Distance from Well Head to Reserve Pit will vary between rigs

The above dimension

