

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTAUG - 3 2009  
OCD-ARTESIA FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,  
Other \_\_\_\_\_

2 Name of Operator  
BEPCO, L.P.

3 Address  
P.O. BOX 2760 MIDLAND TX 79702-2760

3 a Phone No. (Include area code)  
(432)683-2277

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface UL C, 330' FNL, 1980' FWL, LAT 32-238389 N, LON 103.823333 W

At top prod interval reported below SAME

At total depth SAME

**CONFIDENTIAL**

14 Date Spudded  
03/17/2008

15 Date T D Reached  
03/04/2008

16 Date Completed  
☐ D & A ☒ Ready to Prod.  
04/15/2008

18 Total Depth MD 7394'  
TVD

19. Plug Back T D MD 7356'  
TVD

20 Depth Bridge Plug Set MD  
TVD

21 Type of Electric & Other Mechanical Logs Run (Submit copy of each)  
GR-CLN-LDT; GR-AIT

22 Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J55	32#	0'	815'		1185 SXS		0' TOPOUT	
7-7/8"	5-1/2" J55	15.5/17#	0'	7394'	5010'	365 SXS	STAGE 1	5300' EST	
						1100 SXS	STAGE 2	1500' EST	
						625 SXS	TOPOUT	0' CIRC.	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	5890' SN	5718' TAC						

25 Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) DELAWARE	6200'	7385'	6200' - 6210'	0.34	20	PRODUCING
B)			6984' - 7187'	0.34	25	PRODUCING
C)			7314' - 7324'	0.34	20	PRODUCING
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
6200-6210'	32760 GAL LIGHTNING 2500 + 52368# 16/30 OTTAWA SAND + 21629 # 16/30 SUPER LC
6984-7187'	410322 GALS PW + 12238 # 14/30 LITE PROP 125
7314'-7324'	115247 GALS PW + 10081 # 14/30 LITE PROP 125

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
04/16/08	04/23/08	24	→	91	231	222			ACCEPTED FOR RECORD PUMPING
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
45/64"	SI 300	150	→				2538	PRODUCING	MAY 27 2008

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						JERRY FANT PETROLEUM GEOLOGIST
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				T/SALT	863'
				B/SALT	3274'
				T/LAMAR	3488'
				T/BELL CANYON	3516'
				T/CHERRY CANYON	4366'
				T/LOWER CHERRY CANYON	5581'
				T/BRUSHY CANYON	5611'
				T/LOWER BRUSHY CANYON	6944'
				T/BONE SPRING LIME	7203'
				T/AVALON SAND	7290'
				BASE AVALON SAND	7339'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd )   
 ☐ Geological Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
☒ Other Inclination Report

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) ANN MOORE

Title PRODUCTION CLERK

Signature



Date 04/28/2008

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction