

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Nearburg Producing Company

3. Address and Telephone No.  
3300 North A Street, Building 2, Suite 120, Midland, TX 79705 (432) 686-8235

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2390 FNL and 830 FEL, Sec 14, 22S, 24E

RECEIVED

JAN 01 2004

OCD-ARTESIA

5. Lease Designation and Serial No.  
NMNM53219

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

McKittrick 14 Federal SWD #1

9. API Well No.  
30-015-21010

10. Field and Pool, or Exploratory Area  
McKittrick Hills; Devonian

11. County or Parish, State  
Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

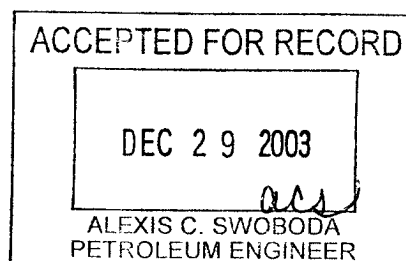
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Spud and 7" csg	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud well on 11/10/03.

Drilled out cement plugs and opened hole to 8-3/4" from surface to 12,441'. RU csg crew and ran 299 jts 7" 29 & 26# P110 and N80 csg. Set at 12,441'. Cement as follows: Stage 1 - Lead Slurry: 610 sxs Interfill H + additives. Tail Slurry - 400 sxs 50 POZ/ 50 H + additives. Drop bomb and open DV tool. Circ 6 hrs. Stage 2: 1st lead - 235 sxs Interfill H, 2nd lead - 725 sxs Permian Basin Filler + additives. Tail Slurry - 175 sxs Premium H + additives. ND and set slip. Cut off csg, jet and clean pit. Released Rig at 0600 hrs 12/11/03.



14. I hereby certify that the foregoing is true and correct

Signed

Title Production Analyst

Date 12/22/2003

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side