Form 3160-3 (July 1992)

ires: February 28, 1995

UNITED STATES

M APPROVED NO. 1004-0136	Fil	2
F-1-1004-0136		

	BUREAU OF	NM-18831	10.		
APPL	ICATION FOR P	6. IF INDIAN, ALLOTTEE OR TRIBE NA	ME		
a. TYPE OF WORK	N. 1 453				
	RILL 🖾	DEEPEN	0910111213147	7. UNIT AGREEMENT NAME	
b. TYPE OF WELL OIL []	CAS III	11075	INGLE THULTH	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	
WELL	WELL XX OTHER	69355 2	ONE LAL SONE	6. FARM OR LEASE NAME, WELL NO.	
OCEAN ENERGY	INC (IFA	NIE McMILLIAN 7	10 265-6834V	DEPCO FEDERAL # 3	
	, INC. (JEA	MIE MCMILLIAN /	THE PRECEIVED	9. API WELL NO.	
ADDRESS AND TELEPHONE NO	•		Je OCD - ARTES	SIA N/ 30-015-3766	G
1001 FANNIN	SUITE 1600 HOU	STON, TEXAS 770	02 ((713-265-68	34) A 10. FIELD AND POOL, OR WILDCAT	-
LOCATION OF WELL (] At surface	Report location clearly and	in accordance with any i	CO. NM 6282129	DIAMOND MOUND-MORROW	
2970' FNL & 6	660' FWL SEC. 4	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA			
At proposed prod. zo	ne SAME	SECTION 4 T16S-R28E			
		70 7	12	SECTION 4 TIOS-RZOE	
		REST TOWN OR POST OFFIC		12. COUNTY OR PARISH 13. STATE	
Approximately	y 15 miles North	east of Artesia	New Mexico	EDDY CO. NEW MEXI	.CO
D. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE (Also to Dearest dri	IT LINE, FT. 6	60' 16. No	O. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL 320	
B. DISTANCE FROM PRO TO NEAREST WELL, I OR APPLIED FOR, ON TH	DRILLING, COMPLETED. 14	00° 19. PH	9400	20. ROTARY OR CABLE TOOLS ROTARY	
ELEVATIONS (Show wh	nether DF, RT, GR, etc.)		N. O O Mad 899	APPROX. DATE WORK WILL STAR	T*
		3645' GR.	evel Controlled W	WHEN APPROVED	
•		PROPOSED CASING AND	CEMENTING PROGRA	M	
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	_
25"	Conductor	NA POSTERIA	40'	Cement to surface with Redi-	mix
17½"	H-40 13 3/8"	48	500'	500 Sx. Circulate cement to	
11"	J-55 8 5/8"	32	2000'	650 Sx. " " "	3411
7 7/8"	L-80 4½"	11.6	9400'	800 Sx. estimate top or ceme	nt 6
1. Drill 25"	hole to 40'. S	et 40' of 20" co	onductor pipe a	nd cement to surface with Red	

- 2. Drill $17\frac{1}{2}$ " hole to 500'. Run and set 500' of 13 3/8" 48# H-40 ST&C casing. Cement with 300 Sx. of Halco Light + additives, tail in with 200 Sx. of Class "C" cement + 2% CaCl, + 1/4 Flocele/Sx., circulate cement to surface.
- 3. Drill 11" hole to 2000'. Run and set 2000' of 8 5/8" 32# J-55 ST&C casing. Cement with 400 Sx. of Class "C" Light Weight cement + additives, tail in with 250 Sx. of Class "C" cement + 2% CaCl, + $\frac{1}{2}\%$ Flocele/Sx., circulate cement to surface.
- 4. Drill 7 7/8" hole to 9400'. Run and set 9400' of $4\frac{1}{2}$ " 11.6# L-80 LT&C casing. Cement with 500 Sx. of Class "H" Light Weight cement + additives, tail in with 300 Sx. of Class "H" Premium Plus cement + additives, estimate top of cement 6000' from surface.

	is to deepen, give data on present productive zone and proposed new productive zone. If proposed and true vertical Bentlemon proposed new productive zone. If proposed new productive zone.
GNED (CALCA	TITLE ASSOCIAL STIPULATIONS AND 11/22/02
This space for Federal or State office use)	ATTACHED
	.
RMIT NO.	APPROVAL DATE

APPROVED BY

FIELD MANAGER

9 2002

*See Instructions On Reverse Side

DATE

DISTRICT I 1825 N. French Dr., Hobbe, NM 88240 DISTRICT II

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office

State Lease — 4 Copies

Pee Lease — 3 Copies

DISTRICT III 1000 Rio Brezos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe. NM 87505

DISTRICT IV

811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87504-2088

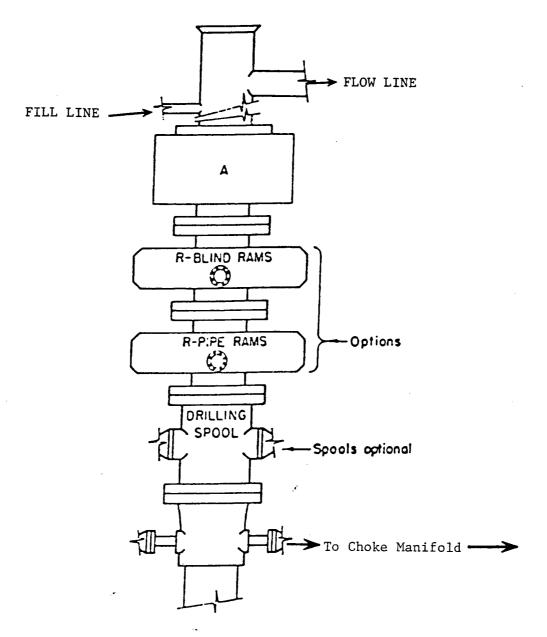
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number			Pool Code 079	Г	Pool Name DIAMOND MOUND-MORROW GAS				
Property Code		Property Name					Well Number		
23452		DEPCO FEDERAL						3	
OGRID No.		Operator Name						Elevation	
169337 169355								15'	
Surface Location									
L or lot No. Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County	
LOT 12 4	16 S	28 E		2970	NORTH	660	WEST	EDDY	
		Bottom	Hole Lo	cation If Diffe	erent From Sur	face	•	 ,	
L or lot No. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acres Joint or	Infill Con	solidation (Code Or	der No.	<u> </u>			<u> </u>	
320			į						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION							
LOT 4 LOT 5		LOT 2 LOT 7	LOT 1	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and betief. Signature Joe T. Janica Printed Name Agent			
J645.9' 3635.1' -660' 0 -3655.9' 3640.3'	LOT 11	LOT 10	FOT 9	Title 11/22/02 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and			
LAT - N32°57'25.2" LONG - W104°11'13.8" 1/4 COR. LOT 13	LOT 14	LOT 15	1/4 LOT 16 COR.	NOVEMBER 1, 2002 Date Surveyed Signature & Seal of professional Surveyor			
		EXHIBIT "A"		Certificate No. Gory L. Jones 7977 ROFESSIONAL BASIN, SURVEYS			



ARRANGEMENT SRRA

900 Series 3000 PSI WP

EXHIBIT "E"
SKETCH OF B.O.P. TO BE USED ON

OCEAN ENERGY, INC. DEPCO FEDERAL # 3

LOT 12 T16S-R28E SECTION 4 EDDY CO. NM



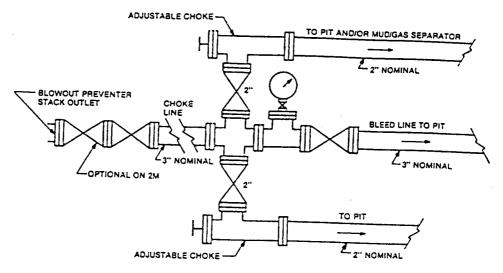


FIGURE K4-1. Typical choke manifold assembly for 2M and 3M rated working pressure service — surface installation.

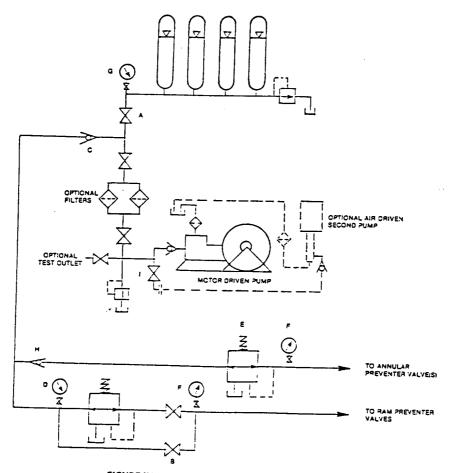


FIGURE K6-1. The schematic sketch of an accumulator system shows required and optional components.

EXHIBIT "E-1"
CHOKE MANIFOLD & CLOSING UNIT

OCEAN ENERGY, INC. DEPCO FEDERAL # 3

LOT 12

SECTION 4

T16S-R28E

EDDY CO. NM