



9 Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <div style="text-align: center;">  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 </div>				<div style="float: right;"> Form C-105 July 17, 2008 </div> <div style="clear: both;"></div> <div style="text-align: center;"> SFP 28 2009 </div>																							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																													
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17 13 K NMAC)						1. WELL API NO. <div style="text-align: center;">30-015-36798</div> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No																							
7 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						5 Lease Name or Unit Agreement Name <div style="text-align: center;">N B Tween State</div> 6 Well Number <div style="text-align: center;">10</div>																							
8 Name of Operator <div style="text-align: center;">Marbob Energy Corporation</div> 10 Address of Operator P.O Box 227 Artesia, NM 88211-0227						9 OGRID <div style="text-align: center;">14049</div> 11 Pool name or Wildcat <div style="text-align: center;">Artesia; Glorieta-Yeso (O) ✓</div>																							
12. Location Surface:		Unit Ltr L		Section 25		Township 17S		Range 28E		Lot L		Feet from the 2205		N/S Line South		Feet from the 720		E/W Line West		County Eddy									
BH:																													
13. Date Spudded 4/13/09		14 Date T.D. Reached 4/24/09		15. Date Rig Released 4/25/09				16 Date Completed (Ready to Produce) 9/17/09				17 Elevations (DF and RKB, RT, GR, etc) 3676' GR																	
18 Total Measured Depth of Well 5600'				19 Plug Back Measured Depth 5565'				20. Was Directional Survey Made? No				21 Type Electric and Other Logs Run DSN, DLL																	
22 Producing Interval(s), of this completion - Top, Bottom, Name 3762-4774' Yeso																													
23 CASING RECORD (Report all strings set in well)																													
CASING SIZE				WEIGHT LB /FT				DEPTH SET				HOLE SIZE				CEMENTING RECORD				AMOUNT PULLED									
8 5/8"				24#				353'				12 1/4"				350 sx				0									
5 1/2"				17#				5585'				7 7/8"				2025 sx				0									
24. LINER RECORD										25. TUBING RECORD																			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET															
										2 7/8"		4561'																	
26 Perforation record (interval, size, and number) 4595', 4601', 08', 59', 65', 89', 95', 4703', 09', 16', 26', 40', 59', 67', 74' (15) 4210', 16', 36', 42', 48', 57', 64', 76', 82', 89', 96', 4332', 41', 50', 88', 4415', 33', 39', 45', 51' (20) 3762-4040' (30)										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">DEPTH INTERVAL</th> <th style="width: 50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td style="text-align: center;">4595-4774'</td> <td>Acdz w/1500 gal 15% NEFE; Pmpd 1092.27 bbls Wtr Frac G, 688.71 bbls 20% HCL, 92.28 bbls 15% NEFE & 110.05 bbls fresh water</td> </tr> <tr> <td style="text-align: center;">4210-4451'</td> <td>Acdz w/2000 gal 15% NEFE; Pmpd 1300 bbls Wtr Frac G, 933.5 bbls 20% HCL, 161.05 bbls 15% NEFE & 759.14 bbls fresh water</td> </tr> <tr> <td style="text-align: center;">3762-4040'</td> <td>Acdz w/2500 gal 15% NEFE; Pmpd 77448 gal gel water & 54348 gal 15% NEFE</td> </tr> </table>												DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4595-4774'	Acdz w/1500 gal 15% NEFE; Pmpd 1092.27 bbls Wtr Frac G, 688.71 bbls 20% HCL, 92.28 bbls 15% NEFE & 110.05 bbls fresh water	4210-4451'	Acdz w/2000 gal 15% NEFE; Pmpd 1300 bbls Wtr Frac G, 933.5 bbls 20% HCL, 161.05 bbls 15% NEFE & 759.14 bbls fresh water	3762-4040'	Acdz w/2500 gal 15% NEFE; Pmpd 77448 gal gel water & 54348 gal 15% NEFE
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28 PRODUCTION																													
Date First Production 9/22/09				Production Method (Flowing, gas lift, pumping - Size and type pump) <div style="text-align: center;">Pumping</div>								Well Status (Prod or Shut-in) <div style="text-align: center;">Producing</div>																	
Date of Test 9/23/09		Hours Tested 24		Choke Size		Prod'n For Test Period		Oil - Bbl 88		Gas - MCF 144		Water - Bbl 702		Gas - Oil Ratio															
Flow Tubing Press		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl		Gas - MCF		Water - Bbl		Oil Gravity - API - (Corr)																	
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold										30 Test Witnessed By <div style="text-align: center;">Owen Puckett</div>																			
31 List Attachments Logs & Inclination Report																													
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit																													
33 If an on-site burial was used at the well, report the exact location of the on-site burial																													
Latitude										Longitude										NAD 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																													
Signature: 						Printed Name: Stormi Davis						Title: Production Assistant						Date: 9/24/09											
E-mail Address: sdavis@marbob.com																													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A "
T. Salt 439'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 581'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 676'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 928'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1495'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Tubb 5270'	T. Point Lookout	T. Elbert
T. San Andres 2194'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3662'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Rustler 402'	T. Morrison	
T. Drinkard	T. Bowers 1275'	T. Todilto	
T. Abo	T. Lovington 2280'	T. Entrada	
T. Wolfcamp	T. Yeso 3732'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco-Canyon	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology