

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No NMLC056551A	
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2 Name of Operator COG OPERATING LLC		Contact: KANICIA CARRILLO E-Mail: kcarrillo@conchoresources.com	
3 Address 550 W TEXAS, STE 1300 FASKEN TOWER II MIDLAND, TX 79701		3a Phone No (include area code) Ph: 432-685-4332	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 9 T17S R30E Mer NMP At surface NWSW 1650FSL 990FWL 32.84640 N Lat, 103 98239 W Lon At top prod interval reported below At total depth		8. Lease Name and Well No HOLDER CB FEDERAL 17	
14. Date Spudded 07/20/2009		15. Date T.D. Reached 07/29/2009	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 08/21/2009		9. API Well No 30-015-36668-00-S1	
18 Total Depth MD 6004 TVD 6004		19 Plug Back T.D. MD 5955 TVD 5955	
20 Depth Bridge Plug Set: MD TVD		10. Field and Pool, or Exploratory LOCO HILLS	
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL		11 Sec., T., R., M., or Block and Survey or Area Sec 9 T17S R30E Mer NMP	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		12. County or Parish EDDY	
13 State NM		17. Elevations (DF, KB, RT, GL)* 3680 GL	

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	453		1075		0	
11.000	8.625 J-55	24.0	0	1313		500		0	
7.875	5.500 J-55	17.0	0	6004		1000		0	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5389							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO	4345	5801	4900 TO 5100	0.410	26	OPEN
B) BLINEBRY	5440	5640	5170 TO 5370	0.410	26	OPEN
C)			5440 TO 5640	0.410	29	OPEN
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
4900 TO 5100	ACIDIZE W/2,500 GALS 15% ACID
4900 TO 5100	FRAC W/125,469 GALS GEL, 153,015# 16/30 WHITE SAND, 29,913# 16/30 SIBERPROP
5170 TO 5370	ACIDIZE W/2,500 GALS 15% ACID
5170 TO 5370	FRAC W/124,927 GALS GEL, 146,055# 16/30 WHITE SAND, 32,413# 16/30 SIBERPROP

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
08/24/2009	08/25/2009	24	→	124.0	37.0	654.0	37.1	0.60	ELECTRIC PUMPING UNIT
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	70	70.0	→	124	37	654	298	POW	

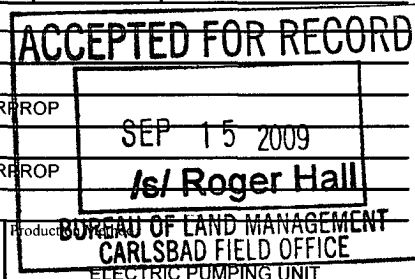
28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
08/24/2009	08/25/2009	24	→	124.0	37.0	654.0	37.1	0.60	ELECTRIC PUMPING UNIT
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	70	70.0	→	124	37	654		POW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #73795 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
YATES	1236		DOLOMITE & SAND		
QUEEN	2125		SAND		
SAN ANDRES	2855		DOLOMITE & ANHYDRITE		
GLORIETA	4280		SAND & DOLOMITE		
YESO	4345		DOLOMITE & ANHYDRITE		
TUBB	5801		SAND		

32 Additional remarks (include plugging procedure)

Acid, Fracture, Treatment, Cement Squeeze etc continued .

5440-5640 ACIDIZE W/2,500 GALS 15% ACID.

5440-5640 FRAC W/ 123,929 GALS GEL, 147,468# 16/30 WHTIE SAND, 31,001# 16/30 SIBERPROP.

33 Circle enclosed attachments

- | | | | |
|--|--------------------|--------------|-----------------------|
| 1 Electrical/Mechanical Logs (1 full set req'd) | 2. Geologic Report | 3 DST Report | 4. Directional Survey |
| 5 Sundry Notice for plugging and cement verification | 6 Core Analysis | 7 Other. | |

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)

Electronic Submission #73795 Verified by the BLM Well Information System.

For COG OPERATING LLC, sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 08/31/2009 (09KMS2112SE)

Name (please print) KANICIA CARRILLO

Title PREPARER

Signature (Electronic Submission)

Date 08/28/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **