OCT 9 2009

Submit One Copy To Appropriate District Office	State of New		NMOCD ARTES	Form C-103 March 18, 2009
District I 1625 N French Dr., Hobbs, NM 88240 District II	Energy, Minerals and Natural Resources		WELL API NO. 30-015-02605	
1301 W Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NN		STATE X 6. State Oil & Gas Leas	FEEe No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name EMPIRE ABO UNIT 'I'	
1. Type of Well: X Oil Well Gas Well Other			8. Well Number 27	
2. Name of Operator BP AMERICA PRODUCTION COMPANY			9. OGRID Number ' 00778	
3. Address of Operator P.O. BOX 1089, EUNICE NM 88231			10. Pool name or Wildcat EMPIRE ABO	
4. Well Location				
Unit Letter B: 330 feet from the N line and 2271 feet from the E line Section 5 Township 18S Range 28E NMPM County EDDY				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON) A 🗆
PULL OR ALTER CASING				
OTHER:				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</u>				
I EMMANENTE I STAMI ED ON THE MARKEN S SURFACE.				
☑ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)				
All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE Dany C	Time Ti	TLE: Area Operations T	eam Lead DA	ГЕ: 10/8/09
TYPE OR PRINT NAME: Barry C. P	Price F-MAII ·	harry price@hp.com	PHONE	. 575-394-1648

For State Use Only

APPROVED BY: Conditions of Approval (if any):

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