


 UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

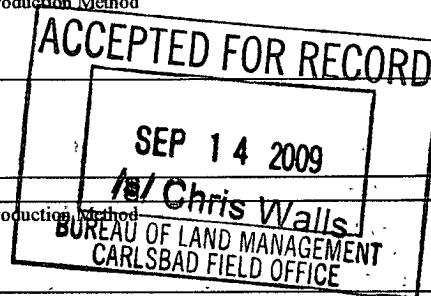
 OCD-ARTESIA
 SEP 18 2009

 FORM APPROVED
 OMB NO. 1004-0137
 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other 1b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv. Other: _____						5. Lease Serial No. NMNM113387			
2. Name of Operator Corkran Energy, LP						6. If Indian, Allottee or Tribe Name			
3. Address 3000 Beardsley C204 Austin Texas 78746						7. Unit or CA Agreement Name and No.			
3a. Phone No. (include area code) 512-329-6140						8. Lease Name and Well No Frontier 9 Fed Com #1			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1980 FEL, 1980, FSL At top prod. interval reported below 1980 FEL, 1980 FSL At total depth						9. AFI Well No 30-015-35920			
14. Date Spudded 12/02/2007						10. Field and Pool or Exploratory huepeche, morrow			
15. Date T.D. Reached 01/24/2008						11. Sec., T., R., M., on Block and Survey or Area Sec 9, T23S, R22E			
16. Date Completed <input checked="" type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod						12. County or Parish Eddy County			
17. Elevations (DF, RKB, RT, GL)* 4603' GL						13. State NM			
18. Total Depth: MD 10150' TVD 10150'						19. Plug Back T.D.: MD 10110' TVD 10110'			
20. Depth Bridge Plug Set MD TVD						21. Type Electric & Other Mechanical Logs Run (Submit copy of each) FMI/DIL/Sonic/FDC/CNL/Density-Neutron			
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
13 3/8	J55	54.5	0	395		440 sx "C"		surface	
9 5/8	J55	40	0	2002		180 sx "H"			
						365 sx poz/C			
						740 sx "C"		surface	
5 1/2	N80	17	0	10150	7104	2194 sx "C"			
						650 sx "C"		surface	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	6589'	6589'							
25. Producing Intervals									
Formation		Top	Bottom	26. Perforation Record					
				Perforated Interval	Size	No. Holes	Perf. Status		
A) Barnett				9874-9760	.42"	61	CIBP w/ 30' cmt 9730'		
B) Morrow "C"				9474-9548	.42"	40	CIBP w/ 30' cmt 9443'		
C) Morrow "B"				9408-9259	.42"	45	CIBP w/ 30' cmt 9220'		
D)				8123-8139	.42"	32	CIBP w/ 35' cmt 8045'		
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
7451-7478		.42" 54 holes CIBP w/ 35' cmt 7430'							
6922-6960		.42" 16 holes CIBP w/ 35' cmt 6850'							
6678-6694		.42 32 holes currently under retrievable pkr @ 6589' w/ 2 7/8 tubing to surface. well not producing.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 7314	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 8028	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 8340	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2000	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. 3rd. Bone Sp 4872	T. Entrada	
T. Wolfcamp 5214	T. Morrow 8916	T. Wingate	
T. Penn	T. Chester 9890	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
630	1040		dolo				
1040	1500		dolo, lime, chert shale				
1500	2038		no samples				
2038	3050		dolomite				
3050	4980		limestone & shale				
4980	5360		sd, ls, shale				
5360	9320		ls, dolo, shale, sand				
9320	9770		sd, sh, ls				
9770	10500		shale				

28b. Production - Interval C									
Date-First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):	31. Formation (Log) Markers
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):

No zones are currently producing at this time. reviewing all options.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

<input checked="" type="checkbox"/> Electrical/Mechanical Logs (1 full set req'd)	<input type="checkbox"/> Geologic Report	<input type="checkbox"/> DST Report	<input type="checkbox"/> Directional Survey
<input type="checkbox"/> Sundry Notice for plugging and cement verification	<input type="checkbox"/> Core Analysis	<input type="checkbox"/> Other	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Ann E. Ritchie Title Regulatory Agent

Signature [Signature] Date 8-21-09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.