

<div>Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505</div>		<div>State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505</div>		<div>Form C-105 Revised June 10, 2003</div>	
		WELL API NO. 30-015-37149		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER			7 Lease Name or Unit Agreement Name G J WEST COOP UNIT		
b Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR. <input type="checkbox"/> OTHER					
2 Name of Operator COG Operating LLC			8. Well No 220		
3 Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701			9 Pool name or Wildcat GJ;7RVS-QN-GB-GLORIETA-YESO 97558v		
4 Well Location Unit Letter F 1650 Feet From The North Line and 1650 Feet From The West Line Section 16 Township 17S Range 29E NMPM County Eddy					
10. Date Spudded 08/07/09		11 Date T D Reached 08/12/09		12 Date Compl (Ready to Prod) 09/08/09	
13. Elevations (DF& RKB, RT, GR, etc) 3579 GR		14 Elev Casinghead			
15 Total Depth 5505		16. Plug Back T.D 5445		17 If Multiple Compl. How Many Zones? 18 Intervals Drilled By Rotary Tools Cable Tools X	
19 Producing Interval(s), of this completion - Top, Bottom, Name 4460 - 5200 Yeso				20 Was Directional Survey Made No	
21. Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS				22 Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB /FT.		DEPTH SET	
13-3/8		48		312	
8-5/8		24		842	
5-1/2		17		5504	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2-7/8		5031			
26 Perforation record (interval, size, and number)					
4460 - 4660 - 1 SPF, 29 holes Open					
4730 - 4930 - 1 SPF, 26 holes Open					
5000 - 5200 - 1 SPF, 26 holes Open					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
4460 - 4660		See Attachment			
4730 - 4930		See Attachment			
5000 - 5200		See Attachment			
28 PRODUCTION					
Date First Production 9/10/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping using a 2-1/2" x 2" x 20' RHTC pump			Well Status (Prod. or Shut-in) Producing
Date of Test 09/23/09		Hours Tested 24	Choke Size	Prod'n For Test Period Oil - Bbl 116	Gas - MCF 200
Flow Tubing Press 70		Casing Pressure 70	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF
29 Disposition of Gas (Sold, used for fuel, vented, etc) SOLD		Test Witnessed By Kent Greenway			Water - Bbl. 680
30 List Attachments Logs, C102, C103, Deviation Report, C104		31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature E-mail Address kcarrillo@conchoresources.com		Printed Name Kancia Carrillo		Title Regulatory Analyst	
432-685-4332		Date 10/07/09			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 888	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 1746	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2448	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3882	T. McKee	Base Greenhorn	T. Granite
T. Paddock 3959	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 5363	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo	T. Yeso	T. Wingate	T.
T. Wolfcamp	T. Mississippian	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GA SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

G J WEST COOP UNIT #220
API#: 30-015-37149
EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4460 - 4660	Acidize w/3500 gals acid
	Frac w/111,594 gals gel,137,640# 16/30 white
	sand, 35,779# 16/30 Siberprop sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4730 - 4930	Acidize w/3500 gals acid
	Frac w/117,241 gals gel,149,327# 16/30 white
	sand, 34,293# 16/30 Siberprop sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5000 - 5200	Acidize w/2500 gals acid
	Frac w/116,919 gals gel,145,273# 16/30 white
	sand, 32,873# 16/30 Siberprop sand.