

PM

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <div style="display: flex; align-items: center; justify-content: center;"> <div style="border: 2px solid black; border-radius: 50%; padding: 10px; margin-right: 10px; text-align: center;"> ENTERED 11-3-09 </div> <div> Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505 </div> </div>				Form C-105 July 17, 2008				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				5 Lease Name or Unit Agreement Name SRO State-Unit Com 6 Well Number <div style="border: 2px solid black; padding: 5px; text-align: center; margin-top: 10px;"> RECEIVED ACT 26 2009 NMOCD ARTESIA </div>						
7 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				9 OGRID 14049						
8 Name of Operator Marbob Energy Corporation				11. Pool name or Wildcat Delaware River; Bone Spring ✓						
10 Address of Operator P.O. Box 227 Artesia, NM 88211-0227										
12. Location	Unit	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	32	25S	28E	P	430	South	330	East	Eddy
BH:	M	32	25S	28E	M	432	South	295	West	Eddy
13 Date Spudded 7/29/09	14 Date T.D. Reached 8/16/09	15 Date Rig Released 8/18/09		16 Date Completed (Ready to Produce) 10/22/09		17 Elevations (DF and RKB, RT, GR, etc.) 2996' GR				
18 Total Measured Depth of Well 10961'		19 Plug Back Measured Depth 10910'		20 Was Directional Survey Made? Yes		21 Type Electric and Other Logs Run DSN, DLL				
22 Producing Interval(s), of this completion - Top, Bottom, Name 8950-10875' Bone Spring										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB/FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		48#		362'		17 1/2"		450 sx		0
9 5/8"		36#		2337'		12 1/4"		850 sx		0
5 1/2"		17#		10945'		7 7/8"		1925 sx (TOC@2010' TS)		0
24 LINER RECORD										
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		25 TUBING RECORD			
							SIZE		DEPTH SET	PACKER SET
							2 3/8"		6014'	
26 Perforation record (interval, size, and number) 10425', 10575', 10725', & 10875' (40) 9775', 9925', 10075' & 10225' (40) 8950', 9100', 9250', 9400' & 9550' (50)						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10425-10875' Acdz w/2500 gal 7 1/2% NEFE; Frac w/287114# Premium white sand & 408966 gal fluid 9775-10225' Acdz w/1500 gal 7 1/2% NEFE; Frac w/359495# Premium white sand & 390279 gal fluid 8950-9550' Acdz w/3000 gal 7 1/2% NEFE; Frac w/401555# Premium white sand & 485437 gal fluid				
28 PRODUCTION										
Date First Production 10/25/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing				
Date of Test 10/26/09	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 139	Gas - MCF 340	Water - Bbl 1259	Gas - Oil Ratio			
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)				
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30 Test Witnessed By Donnie Hill			
31 List Attachments Logs, Deviation Report & Directional Surveys										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33 If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature: <u>Stormi Davis</u>			Printed Name: <u>Stormi Davis</u>		Title: <u>Production Assistant</u>			Date: <u>10/26/09</u>		
E-mail Address: <u>sdavis@marbob.com</u>										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 554'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2210'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Spring 6153'	T. Todilto	
T. Abo	T. Bell Canyon 2398'	T. Entrada	
T. Wolfcamp	T. Cherry Canyon 3339'	T. Wingate	
T. Penn	T. Brushy Canyon	T. Chinle	
T. Cisco-Canyon	T. Morrow	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from to feet.

No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology