

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No 1004-0135
Expires November 30, 2000

RM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

Yates Petroleum Corporation

3a Address

105 South Fourth Street, Artesia, NM 88210

3b Phone No (include area code)

(575) 748-1471

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

Surface: 1375' FSL & 130' FWL,

BHL: 1980' FSL & 330 FEL,

Section 4 T24S-R29E, Unit Letter (Surface L) (BHL I)

5 Lease Serial No

NM-99034

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement Name, and/or No

RECEIVED

NOV - 2 2009

8 Well Name and No

Juniper BIP Federal #8H

NMOCD ARTESIA

9 API Well No

30-015-37252

10 Field and Pool, or Exploratory Area

Undesignated Bone Spring

11 County or Parish, State

Eddy County

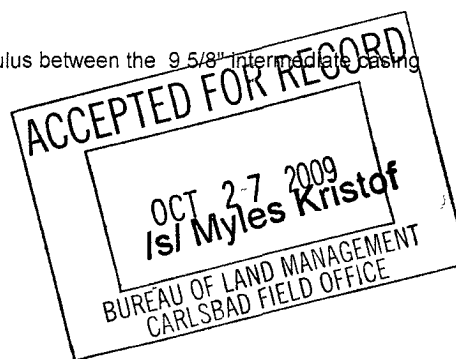
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilled production hole
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	while monitoring intermediate
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	casing annulus.

13 Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation resumed drilling the production hole while monitoring the annulus between the 9 5/8" intermediate casing and 13 3/8" surface casing

Attached is the 9 5/8" annulus daily report containing the amount of flow, pressure, and H2S



Thank-You

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Jeremiah Mullen

Title

Well Planning Technician

Signature

Date

October 15, 2009

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

MR

Juniper BIP Federal #8H

The following is the daily report on the 9 5/8" annulus (the date listed is the report date which covers from 6am of the previous day to 6am of the report date):

9/21/09 Had 268 ppm H₂S when began circulating after casing on bottom. After circulating one hour, H₂S depleted to 0 ppm (H₂S reported to Mr. Bob Hoskinson) Cemented intermediate casing and circulated 123sx to pit, good circulation throughout job.

9/22/09 While waiting on cement for the 9 5/8" casing, the well began to flow up the backside. Well flowing 5 BPH, 0 psi, 95 ppm H₂S.

9/23/09 Attempted to establish injection rate down the backside in order to squeeze down the annulus. Could not get acceptable rate.

9/24/09 NU BOP and test. 0 flow, 0 psi, 0 H₂S.

9/25/09 Resumed drilling. Shut the backside of 9 5/8" in for one hour. Had 0 psi. We had 0 flow and 0 H₂S when opened back up. No flow or H₂S overnight either.

9/26/09 Backside shut in 4 hrs. (Ending psi 100#, opened up and flowed back 1 gallon fluid, no H₂S) Shut in 1 hr no pressure gain. 0 flow and 0 H₂S.

9/27/09 Shut in backside 4 hrs with no pressure gain & no flowback. Shut in 1hr this morning w/no pressure gain, 0 flow, and 0 H₂S.

9/28/09 Shut in backside 4 hrs. 0 psi, 0 flow, and 0 H₂S.

9/29/09 This morning there is 0 psi, 0 flow, and 0 H₂S.

9/30/09 This morning there is 0 psi, 0 flow, and 0 H₂S.

10/1/09 This morning there is 0 psi, 0 flow, and 0 H₂S.

10/2/09 This morning there is 0 psi, 0 flow, and 0 H₂S.

10/3/09 This morning there is 0 psi, 0 flow, and 0 H₂S.

10/4/09 This morning there is 0 psi, 0 flow, and 0 H₂S.

10/5/09 This morning there is 0 psi, 0 flow, and 0 H₂S.

10/6/09 This morning there is 0 psi, 0 flow, and 0 H₂S.

10/7/09 This morning there is 0 psi, 0 flow, and 0 H₂S.

10/8/09 This morning there is 0 psi, 0 flow, and 0 H₂S.

10/9/09 This morning there is 0 psi, 0 flow, and 0 H₂S.

10/10/09 This morning there is 0 psi, 0 flow, and 0 H₂S.

10/11/09 This morning there is 0 psi, 0 flow, and 0 H₂S. TD production hole.

10/12/09 This morning there is 0 psi, 0 flow, and 0 H₂S. Casing on bottom and circulated cement off stage tool on first two stages. Still need to cement 3rd stage

10/13/09 Circulated 88sx to the pit on the third stage. Released rig at 6pm, 10/12/09.