

*Correction\**

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE\*

(See other side for  
Artesia (reverse side))

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

*RM*

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

**Mack Energy Corporation**

3. ADDRESS AND TELEPHONE NO.

**P.O. Box 960, Artesia, NM 88211-0960 (575) 748-1288**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

**965 FSL & 330 FWL  
JAN 05 2009**

At top prod. interval reported below

At total depth

**OCD-ARTESIA**

5. LEASE DESIGNATION AND SERIAL NO.  
**NMLC-068677**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

**Oilers Federal #1**

9. API WELL NO.

**30-015-36413**

10. FIELD AND POOL, OR WILDCAT

**County Line Tank, Abo 97627**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

**Sec. 9 T16S R29E**

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH  
**Eddy**

13. STATE  
**NM**

15. DATE SPUDDED  
**8/19/2008**

16. DATE T.D. REACHED  
**9/27/2008**

17. DATE COMPL. (Ready to prod.)  
**11/12/2008**

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*  
**3700.5' RKB**

19. ELEV. CASING HEAD  
**3683' GR**

20. TOTAL DEPTH, MD & TVD  
**11,430'**

21. PLUG, BACK T.D., MD & TVD  
**11,430'**

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS  
**Yes**

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

**7,971-11,275' Strata Ports, County Line Tank; Abo**

25. WAS DIRECTIONAL SURVEY MADE

**Yes**

26. TYPE ELECTRIC AND OTHER LOGS RUN

**Gamma Ray, Neutron, Density, Lateralog, Spectra! Gamma Ray**

27. WAS WELL CORED

**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8, H-40	48#	376'	17 1/2	420sx	None
8 5/8, J-55	32#	1,818'	12 1/4	685sx	None
5 1/2, P-110	17#	6,498'	6 1/8	1225sx	None
4 1/2, P-110	11.6#	6,498' - 11,275'	6 1/8		

29. LINER RECORD

30. TUBING RECORD

SIZE	T O P (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	7074'	

31. PERFORATION RECORD (Interval, size and number)

Strata Port @ 7,197'  
Strata Port @ 7,903'  
Strata Port @ 9,070'  
Strata Port @ 10,711'  
Strata Port @ 11,275'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7,197-11,275'	See 3160-5 for details

33. PRODUCTION

DATE FIRST PRODUCTION **11/14/2008** PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) **2 1/2 x 2 x 24' pump** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF	WATER-BBL.	GAS-OIL RATIO
12/01/2008	24 hours			157	166	103	1057
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL-GRAVITY	API (CORR.)
			157	166	103		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

**Sold**

**DEC 21 2008**

35. LIST OF ATTACHMENTS

**Deviation Survey & Logs**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Jerry W. Sherrill*

TITLE

**Production Clerk**

**BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE  
DATE 12/1/08**

\*(See Instructions and spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Accepted for record - NMOCD