Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires July 31, 2010 ease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM0467930		
					6 If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No. DALE H PARKE'A	TR 1 30	
Oil Well ☐ Gas Well ☐ Other  2. Name of Operator Contact DEBORA WILBOURN						TK 1 39	
2. Name of Operator PREMIER OIL & GAS INCOR	marbob com			9. API Well No 30-015-36927-00-X1			
3a. Address ARTESIA, NM 88210		3b. Phone N Ph: 575-	3b. Phone No (include area code) Ph: 575-748 388 CEIVED		10. Field and Pool, or E LOCO HILLS	xploratory	
4. Location of Well (Footage, Sec., T, R., M., or Survey Description			NOV - 9		11. County or Parish, and State		
Sec 22 T17S R30E SWNW 1700FNL 330FWL 32.82264 N Lat, 103.96734 W Lon			NOV - 3	2003	EDDY COUNTY,	NM	
			NMOCD AF	RTESIA			
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICAT	E NATURE OF 1	NOTICE, R	EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION	SUBMISSION			TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	□ De	eepen	□ Produc	tion (Start/Resume)	□ Water Shu	t-Off
_	☐ Alter Casing	□ Fr	☐ Fracture Treat ☐ Reclamation		ation	□ Well Integ	rity
Subsequent Report	☐ Casing Repair		□ New Construction □ Recomp			Other Well Spud	
Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon ☐ Temporarily Ab				wen spuu	
13. Describe Proposed or Completed Ope	Convert to Injection	_	ug Back	□ Water			
If the proposal is to deepen direction Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final At determined that the site is ready for f SPUD WELL @7:00 PM ON 1 (403.64') 13 3/8" 48# H-40 8R SX TO BINS. WOC 18 HRS. I	rk will be performed or provide operations. If the operation repandonment Notices shall be filinal inspection.)  10/13/09. DRLD 17 1/2" H.D. STC CSG TO 400'. CM	e the Bond No. sults in a mult led only after a HOLE TO 40 MTD W/450	on file with BLM/BI/ iple completion or reco ill requirements, include 00' @1:00 AM ON SX P+, PD @4:37	A. Required signification in a ding reclamation 10/14/09. For AM ON 10	ubsequent reports shall be new interval, a Form 3160 on, have been completed, a	filed within 30 da 3-4 shall be filed	ays once
10/15/09 @12:15 PM, DRLD 1298'. CMTD W/250 SX P+, T WOC 18 HRS. DO 5' BELOW	11" HOLE TO 1300'. RAN AILED IN W/250 SX P+,	N 34 JTS (1) PD @7:00	279.54') 8 5/8" 24 <del>1</del> PM ON 10/15/09,	# J-55 8RD	STC CSG TO SX CMT TO BINS.		
14. Thereby certify that the foregoing is	true and correct Electronic Submission For PREMIER OIL mmitted to AFMSS for proc	& GAS INCO	RIPORATED, sent	to the Carls	baď		
Name (Printed/Typed) DEBORA		Title AGENT	•	· · · · · · · · · · · · · · · · · · ·			
Signature (Electronic S	Submission)		Date 10/24/2	ากกด			
(Discussion Controller)	THIS SPACE FO	OR FEDER			ISE		<del></del>
<b>ACCEDT</b>			I MYLES KI				<del></del>
Approved By ACCEPTED			TitlePETROLE		EER	Date 11,	/05/2
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				d		NOV , ,5 ;	2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.