

OCD-ARTESIA

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NOV 13 2009

FORM APPROVED  
OMB No 1004-0137  
Expires March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No  
LC-029420-B

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other8 Well Name and No.  
Dow "B" 28 Federal #12 Name of Operator  
Yeso Energy Inc.9 API Well No  
30-015-286763a Address  
P.O. Box 2248 Roswell, NM 882023b Phone No (include area code)  
575-622-7355

4 Location of Well (Footage, Sec, T, R, M., or Survey Description)

1028' FSL & 1227' FEL  
Sec. 28-T17S-R31E10 Field and Pool, or Exploratory Area  
Wildcat--Cedar Lake Mississippian

11 County or Parish, State

Eddy County, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Dow "B" 28 Fed #1 is currently completed in the Wildcat Cedar Lake Mississippian and Cedar Lake Morrow pools. Operator proposes to permanently plug back the Mississippian (12,118'--12,180') and the Morrow (11,764'--11,792') and perforate the Wolfcamp formation from a depth of 8584'--9580' overall. The plug back will be performed as follows:

Set blanking plug in packer at 12,024'. Test plug to 5000 psi. Pull tubing out of hole. Dump 35' cement on top of packer w/ blanking plug.

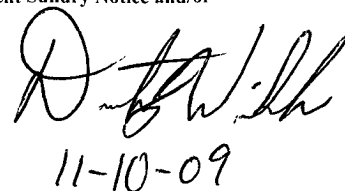
Set CIBP at 11,750'. Cap with 35' cement on top of CIBP to cover Morrow perforations. (No other perfs currently exist above this point.)

Set CIBP at 11,100'. Cap with 35' cement on top of CIBP to cover Atoka.

Set CIBP at 9,760'. Cap with 35' cement on top of CIBP to cover top of Penn (Cisco) (per NMOCD tops)

Test 5.5" casing to 2500 psi. Chart pressure test to insure casing integrity of 5.5" casing from 9760' to surface.

Perforate Wolfcamp from 8584'--9580' and test for commercial production. Results of test to be reported on subsequent Sundry Notice and/or the proper well completion form. Work planned to start immediately upon approval.

**WITHDRAWN, REJECTED, OR DENIED**  
11-10-0914 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Gene Lee

Title Agent

Signature

Date

08/10/2009

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

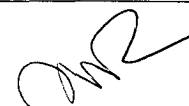
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

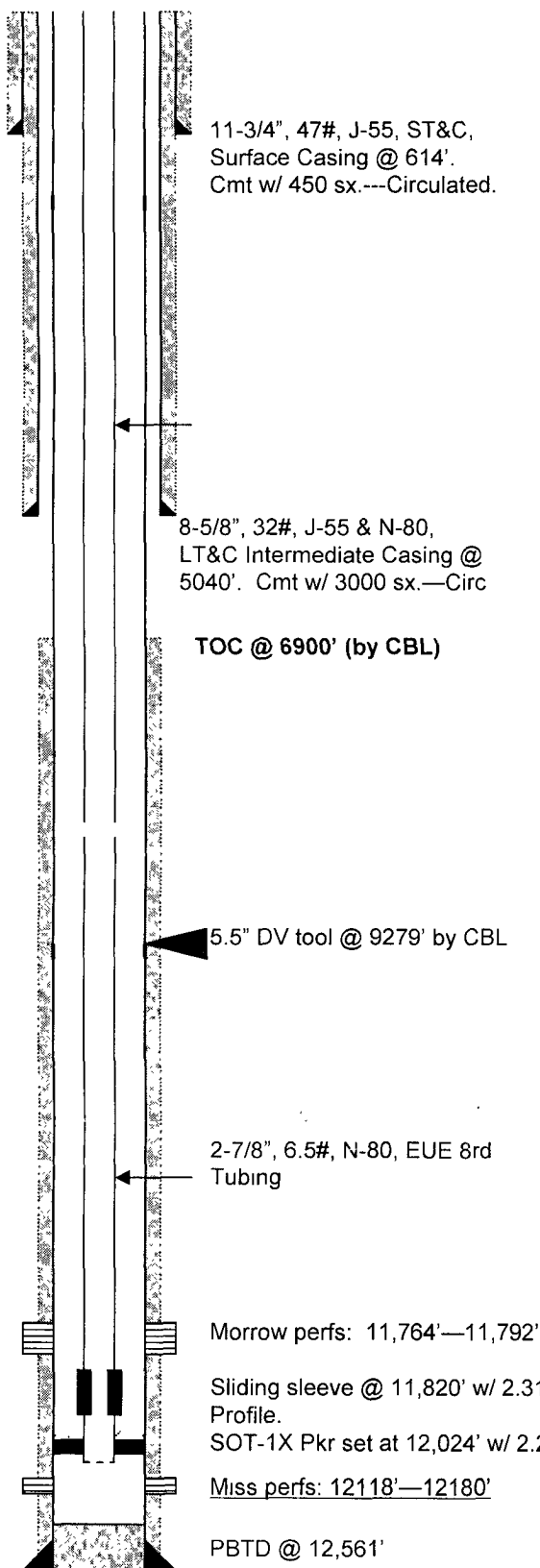
Office

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



**Yeso Energy Inc.**  
**Current Wellbore Diagram.**



TD @ 12,725' 5-1/2", 17# & 20#, N80 & P110; LT&C Casing @  
 12,725'

Elevation. 3774' GL

Date Spud. 11/17/95

Date TD'd 01/09/96

Date Completed: 02/07/96

Zone	Frac
Morrow	5000 gal 7 5% Acid + 50,000 gal Binary Foam with 56,000# 20/40 Interprop.
Miss.	12,750 Gal 15% NEFE + 50 Tons CO <sub>2</sub> .

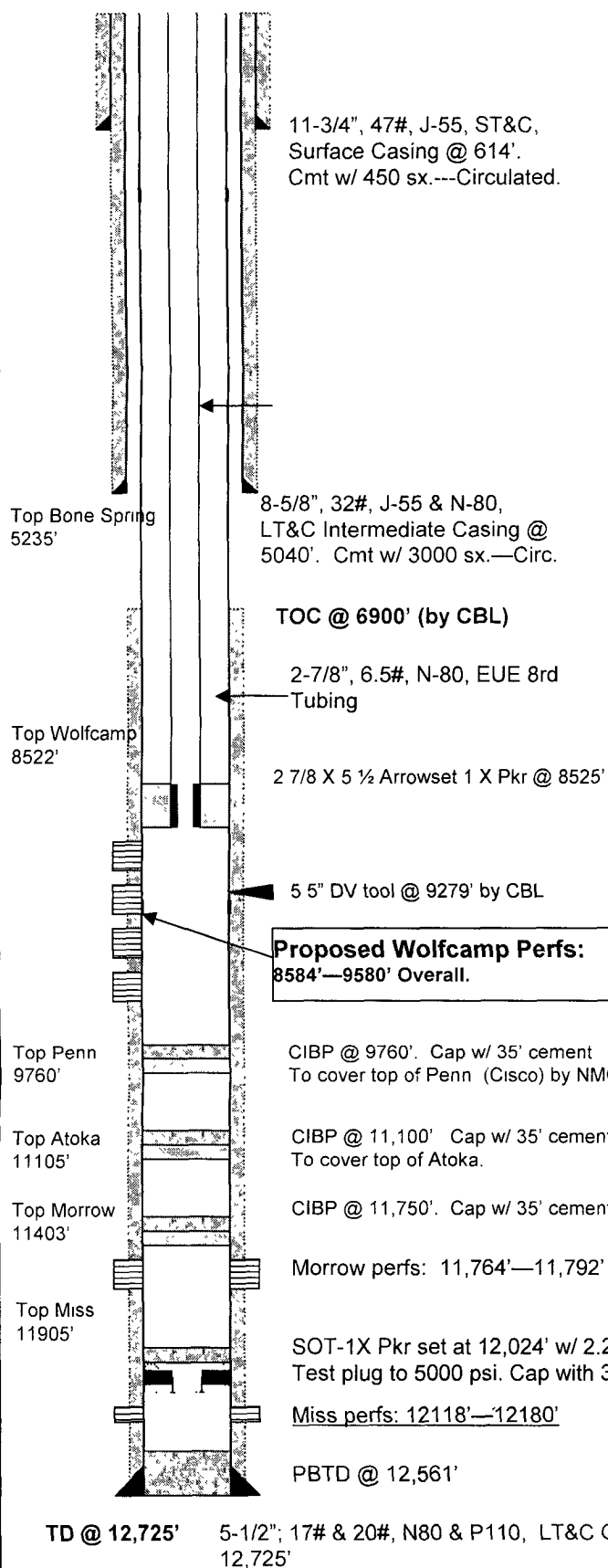
Date	
2/7/96	Original well completions.
	No work on well since original completion in 2/96
8-5-2009.	RU slick line. GIH to pkr at 12024' Set 2 25"
	Blanking plug in profile nipple Test plug and tbg
	To 5000 psi-OK Shut well in
8-6-2009	Well shut in for buildup.
8-9-2009	SITP-0. SICP—720 psi. Swab fluid level in tbg
	Down to 5000' from surface. Open sliding sleeve
	At 11,820'. Swab tbg down to sliding sleeve.
	FTP—50 psi. FCP—90 psi Flow 9 mcf/d rate.
8-10-2009	Swab down to sliding sleeve—no fluid.

**Last Well Test:**  
 8/10/2009

9 mcf/d

**Yeso Energy Inc.**  
**Dow "B" 28 Fed #1**  
**API #: 30-015-28676**  
**Sec 28-T17S-R31E**  
**Eddy County, NM**  
**Current Wellbore 8-10-2009**

Yeso Energy Inc.  
Proposed Wellbore Diagram.



Elevation 3774' GL	
Date Spud: 11/17/95	
Date TD'd. 01/09/96	
Date Completed. 02/07/96	
<u>Zone</u>	<u>Frac</u>
Morrow	5000 gal 7 5% Acid + 50,000 gal Binary Foam with 56,000# 20/40 Interprop.
Miss.	12,750 Gal 15% NEFE + 50 Tons CO <sub>2</sub> .
<u>Date</u>	
2-7-1996	Original well completions.
	No work on well since original completion in 2/96.
7-8-2002	Installed automatic soap stick launcher
8-5-2009	RU slick line. GIH to pkr at 12024'. No Fluid in the tubing down to the packer Set Baker 2.25" blanking plug "F" profile nipple Test plug & tubing to 5000 psi—OK. SI tbg & abandon Miss
	Morrow flowing up 5.5" csg. Shut in.
	Mississippian flowing up 2 7/8" tbg. Abandoned
8-6-2009	Well shut in for buildup.
8-9-2009	SITP-0. SICP—720 psi. Swab fluid level in tbg
	Down to 5000' from surface. Open sliding sleeve
	At 11,820' Swab tbg down to sliding sleeve.
	FTP—50 psi FCP—90 psi. Flow 9 mcf/d rate
8-10-2009	Swab down to sliding sleeve—no fluid.
	Flowing 9 mcf/d.
<b>Last Well Test:</b>	
<b>8/10/2009</b>	<b>9 mcf/d</b>

**Yeso Energy Inc.**  
**Dow "B" 28 Fed #1**  
**API #: 30-015-28676**  
**Sec 28-T17S-R31E**  
**Eddy County, NM**  
***Proposed Wellbore* –Plug back**

Yeso Energy Inc.  
NMLC-029420-B: Dow "B" 28 Federal #1  
API: 30-015-248676  
Eddy County, New Mexico

RE: Plug Back and Recompletion, Conditions of Approval

REJECTED due to NMOCD Order No. R-12930-A & B.

Submit Sundry for the Notice of Intent to Plug and Abandon by November 30, 2009.

DHW 111009