

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NMLC029338A

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv,
☐ Other

2 Name of Operator

BURNETT OIL, CO., INC.

3. Address

801 CHERRY ST. UNIT #9 FORTWORTH, TX 76102

3a. Phone No (include area code)

(817) 332-5108

4 Location of Well (Report location clearly and in accordance with Federal requirements. *)

At Surface

UNIT N, 990' FSL, 1650' FWL

At top prod interval reported below

At total depth

SAME AS SURFACE

14 Date Spudded

7/27/2009

15 Date T. D. Reached

8/09/200916. Date Completed **10/06/09**☐ D&A ☒ Ready to Prod.

6. If Indian, Allottee or Tribe Name

7 If Unit or CA Agreement, Name and No

8. Lease Name and Well No.

GISSLER A #34

9. API Well No.

30-015-36818 S1

10 Field and Pool, or Exploratory

CEDAR LAKE GLORIETA**YESO**

11. Sec., T., R., M., on Block and Survey or Area

SEC 12, T17S, R30E

12. County or Parish

EDDY CTY

13. State

NM

17 Elevations (DF, RKB, RT, GL)*

3757' GL

18 Total Depth

MD
TVD **5771' TVD**

19. Plug Back T.D.:

MD
TVD **5915' TVD**

20. Depth Bridge Plug Set:

MD
TVD **N/A**

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

DLL, MICRO-G, SD, DSN, SPEC GR, BOREHOLE CSA

22. Was well cored?

☒ No☐ Yes (Submit analysis)

Was DST run?

☒ No☐ Yes (Submit report)

Directional Survey?

☒ No☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.75"	10.75" H	32.75#		406'		510 SX C	133	SURFACE	0
8.75"	7" K	23.00#		5971'		2150 SX C	648	SURFACE	0

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875"	5123'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
Cedar Lake Glorita						
A) Yeso			5563'- 5731'	0.40	45	3 SPF
Cedar Lake Glorita						
B) Yeso			5109'-5425'	0.40	50	2 SPF
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5563'- 5731'	2000 GAL 15% NeFe ACID
5563'- 5731'	SlickWater Frac w/17,247 bbls water, 288,161# 40/70 Sand & 30,000# 100 Mesh Sand.
5109'-5425'	2000 GAL 15% NeFe ACID
5109'-5425'	SlickWater Frac w/20,585 bbls water 322,474# 40/70 Sand & 40,000# 100 Mesh Sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/06/09	10/17/09	24	→	121	65	999	33.4	.83	PUMPING
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
SI			→					PUMPING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						PUMPING
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
SI			→						

(See instructions and spaces for additional data on reverse side)

OCD-ARRECEIVED
NOV 17 2009
OCD-ARRESIAENTERED
11-19-09
JLACCEPTED FOR RECORD
PUMPING
TO BTY NOV 12 2009
Chris Watts
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold through Gissler A Battery to DCP Midstream

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				ALLUVIUM	SURFACE
				ANHYDRITE	388'
				SALT	505'
				BASE SALT	1274'
				YATES	1445'
				SEVEN RIVERS	1732'
				QUEEN	2344'
				GRAYBURG	2749'
				SAN ANDRES	3064'
				GLORIETA	4545'
				YESO	4624'

32. Additional remarks (include plugging procedure):

Bureau of Land Management
RECEIVED

OCT 23 2009

Carlsbad Field Office
Carlsbad, N.M.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
☒ Other. **DEVIATION SURVEY**

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **MARK A. JACOBY**

Title **ENGINEERING MANAGER**

Signature

Mark A Jacoby

Date

10/20/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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