Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No 1004-0137 Expires: March 31, 2007

NMOCD ARTEST Lesse Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS AND AND DO not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.		6 If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.			7 If Unit or CA/Agreement, Name and/or No
Type of Well Oil Well			Well Name and No.
2. Name of Operator NADEL AND GUSSMAN HEYCO, LLC			AJ 11 Federal #2 9. API Well No.
3a. Address 3b. Phone No. (include area code) PO BOX 1936 ~ ROSWELL NM 88202-1936 505/623/6601			30-01526158 10 Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Tamano, Bone Spring
1650' FSL & 660' FEL, Sec. 11 NESE, T18S, R31E			11. County or Parish, State Eddy, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION TYPE OF ACTION			
Notice of Intent Subsequent Report Final Abandonment Notice	☐ Alter Casing ☐ Frac ☐ Casing Repair ☐ Nev ☐ Change Plans ☐ Plu	cture Treat w Construction g and Abandon g Back Production Reclamation Recomplete Temporarily Water Dispo	• ,
following completion of the invitesting has been completed. Fit determined that the site is ready. BLM Bond No. NMB0005 Surety Bond No. B004230 Objective: Abandon Bone CIBP @ 6800' Current Perforations: 641 Propose to set CIBP at 590 Perforate Grayburg form: Acidize with 15% HCL, a for test. Set composite bridge plug Perforate Grayburg form: Acidize with 15% HCL ar for test. After testing is complete, work is expected to comm	rolved operations If the operation results in all Abandonment Notices shall be filed only for final inspection.) 20 spring and test Grayburg formation. 8-6426 (27), 6509-6519 (32), 6532-653. 20° and dump 35° of cmt to abandon lation. 4334'-4360', 0.39", 1 spf and test. If a satisfactory oil show is preceded at the second of the	s a multiple completion or recompletic y after all requirements, including reci SEE AT CONDI 9 (24) Bonespring formation. esent, perform fracture treatment esent, perform fracture treatment duce both zones together.	nuired subsequent reports shall be filed within 30 days on in a new interval, a Form 3160-4 shall be filed once lamation, have been completed, and the operator has TTACHED FOR TIONS OF APPROVAL In with approximately 50,000#'s prop and PWOP on the with approximately 30,000#'s prop approximately 30,00
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)			
Tameny R. Lingk		Title Production Tech	,
Signature any K. Till Date 10/14/2009			
THIS SPACE FOR FEDERAL OR STATE OFFICE ASE PROVED			
certify that the applicant holds lega which would entitle the applicant to Title 18 U.S.C. Section 1001 and Title		bject lease Office of office of office of office of office of office office office of office	Date NOV 2 2009 S/ Dustin Winkler UREANUGELANGGMANAGEMENTY of the United CARLSBAD FIELD OFFICE

Nadel and Gussman HEYCO, LLC NMLC-029388-B — AJ 11 Federal #2 API: 30-015-26158 Eddy County, New Mexico

RE: Plug back and Recomplete NOI – Conditions of Approval

There is to be no surface disturbance beyond the existing pad. A closed loop system is to be used. H2S monitoring and protection equipment is to be on site. Possible H2S in the Grayburg formation.

- 1. Dump bail 35' of cement on top of CIBP at 6800'.
- 2. Set new CIBP between 50'-100' above the top of the upper most perf (6418'). Dump bail 35' of cement on top.
- 3. Spot a 160' plug from 5950'-5790'.
- 4. Perf, acidize, and frac as proposed in sundry.
- 5. Submit subsequent report and completion report once work is completed. Please include an accurate 'after' diagram of the well with the subsequent report.

If the work extends beyond 21 day after the proposed January 31, 2010 completion date, the BLM office is to be notified and a possible change of COA may be required.

DHW 110209