

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO 30-015-36433 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Turkey 4 State |
| 8. Well Number 2 |
| 9. OGRID Number 6137 |
| 10. Pool name or Wildcat North Turkey Track; Morrow ✓ |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

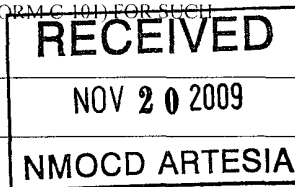
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Devon Energy Production Co., LP

3. Address of Operator
20 North Broadway, OKC OK 73102-8260

4. Well Location
Unit Letter L : 1330 feet from the south line and 670 feet from the West line
Section 4 Township 19S Range 29E NMPM Eddy County, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3412' GL



12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ADD MORROW PAY ☒

OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon respectfully requests permission to add Morrow pay:

- See attached procedures
- No earthen pit to be constructed, closed loop system to be utilized; Form C-144 CLEZ filed with OCD.
- No H2S is expected to be encountered
- Completion report to be file if well is productive; subsequent report to be filed if no economic reserves
- If it is deemed non-commercial then it will be plugged and abandoned in accordance with the rules and regulations established by the New Mexico OCD.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Staff Engineering Technician DATE 11/19/2009

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dmv.com PHONE: 405-552-7802

For State Use Only

APPROVED BY: [Signature] TITLE Geologist DATE 11/24/09
Conditions of Approval (if any):

Turkey 4 State #2
API #: 30-015-36433
Sec. 4-T19S-R29E; 1330' FSL & 670' FWL
Eddy County, NM

| | | | |
|----------------------|--|--------------|-------------|
| GL: | 3412' | KB: | 3429' (17') |
| TD: | 11,400' | PBTD: | 11,280' |
| Casing: | 13-3/8" 48# H-40 STC @ 365' (TOC @ surface) | | |
| | 9-5/8" 40# J-55 LTC @ 3326' (TOC @ surface) | | |
| | 5-1/2" 17# P-110H BTC @ 11,400' (TOC @ 1480' by CBL) | | |
| Tubing: | 2-3/8" 4.7# N-80 EUE 8rd @ 11,005'; Arrow-Set packer @ 10,989' | | |
| Perforations: | M. Morrow | 11,069'-072' | 3' 6 holes |
| | M. Morrow | 11,085'-088' | 3' 6 holes |
| | M. Morrow | 11,110'-116' | 6' 12 holes |
| | M. Morrow | 11,153'-161' | 8' 16 holes |

AFE #: 151469

Objective:

Isolate existing perms below composite plug. Perforate U. Morrow 10,659'-664' and frac down tubing.

Procedure:

1. MIRU PU. Control well w/ 2% KCl water. ND tree & NU BOP.
2. Release packer at 10,989'. TOH w/ 2-3/8" production tubing and packer. Send packer in to be redressed.
3. RU wireline. If needed, pull GR-CCL strip from TD to 9500' (CBL dated 2/28/09 not found in OKC wellfile). RIH w/ composite bridge plug on WL. Set CBP @ +/- 11,000'. Test to 1000 psi.
4. RIH w/ 3-1/8" TAG perf guns on WL and correlate to Halliburton Spectral Density log dated 2/17/09. Perforate the following Upper Morrow interval w/ 4 SPF 60° phased. Note any pressure change.

Upper Morrow Perforations:

| Interval | h (ft) | SPF | # holes |
|----------------|--------|-----|---------|
| 10,659' - 664' | 5 | 4 | 20 |

5. If well is dead, RD WL. TIH w/ profile nipple, 10' 2-3/8" tubing sub, Arrow-Set packer, & on-off tool on 2-3/8" tubing. Set packer @ +/- 10,600'. Test packer to 1000 psi. ND BOP & NU tree. Swab tubing dry.

6. RU BJ Services. Rig up wellhead isolation tool. Frac U. Morrow perms 10,659'-664' down tubing per BJ recommendation (Proposal No. 215855379). Record 5, 10, and 15 min pressures. RD BJ Services. Flow back load.
7. Confer with OKC engineer to decide whether to drill out CBP.
8. Swab well in if necessary. Put to production. RDMO.

S. Jones
11/10/2009