Submit 3 Copies To Appropriate District Office		State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised March 25, 1999	
District I 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
District II 1301 W. Grand Avenue, Artesia, NM OIL CONSERVATION DIVISION			30-015-30935		
88210 District III 2040 South Pacheco			5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			STATE		
2040 South Pacheco, Santa Fe, NM 87505				6. State Oil &	de Gas Lease No.
SUNDRY NOTIC	ES AND REPORTS	ON WE	LLS	7. Lease Nam	e or Unit Agreement
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Name:	_
1. Type of Well:				USA "9" Federal Com.	
Oil Well Gas W	ell Other				
2. Name of Operator		REC	EIVED	7. Well No.	10
Chi Operating, Inc.		NOV	- 7 7003		#2
3. Address of Operator P.O. Box 1799 Midland,	Texas 79702			8. Pool name	or wildcat Delaware, South
4. Well Location	1exas /9/02	OCD-A	ARTESIA	Golden Lane,	Delaware, South
Unit Letter : 660 feet	from the NORTH	I_line a	and 660	_feet from the_	EAST line
Section 9 To	ownship: 20S	Range	e: 28E	NMPM	County: EDDY
	10. Elevation (Sho			· · · · · · · · · · · · · · · · · · ·	country. EDD i
GL - 3275'					
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN PERFORM REMEDIAL WORK □		٧ 🗆	SUB REMEDIAL WOF	SEQUENT RE	PORT OF: ALTERING CASING □
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST A CEMENT JOB	ND 🔽	
OTHER:					
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates,					
including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.					
Spud well 7/29/03. Drld 17½" hole to 372'. Cmtd w/10bbl GW-27, 325sxs Class "C" + 4% Gel + 2% CaC12					
+ 1pps Gils, Tail 100sxs Class "C" + 2% CaCl2 + .25pps CF. WOC 18 hrs. Drld 11" hole to 3267'. Cmtd w/					
660sxs Class "C" + 15% Gel + 10% Salt + 1pps LCM-1 & 225sxs Class "C" + 1% CaCl2 + .25pps CF, Circ 32sxs. WOC 18 hrs. Drld 7 7/8" hole to 11,440'. Cmtd 1st Stage w/230sxs 15:61:11 + 8% BA-10 + .65% CD32					
+ .35% FL52 + .3% SMS, 200sxs Class "C" + 15% Gel + 10% Salt, 380sxs 15:61:11 + .8% BA 10 + .65% CD32 + .35% FL52 + .3% SMS, Cmtd 2 nd Stage w/400sxs 35:65:6 + .25% CF + .3% FL52, 100sxs "C" + .2%					
SMS. ND BOP & tst. Release			33:63:6 + .23%	CF + .3% FL52	, 100sxs "C" + .2%
SMB. ND BOF & Ist. Release	a rig 9/10/03 @ 7:00	, biii			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE KOL WOLLEN	UI	REGULA	TORY CLERK	DATE	0/31/03
Type or print name ROBI	N ASKEW		T	elephone No. 9	15-685-5001
(This space for State use)					
APPPROVED FOR F	records only				
Conditions of approximal if any	TITLE			DATE_	1 2 2003
Conditions of approval, if any:	Foderal U	vell			