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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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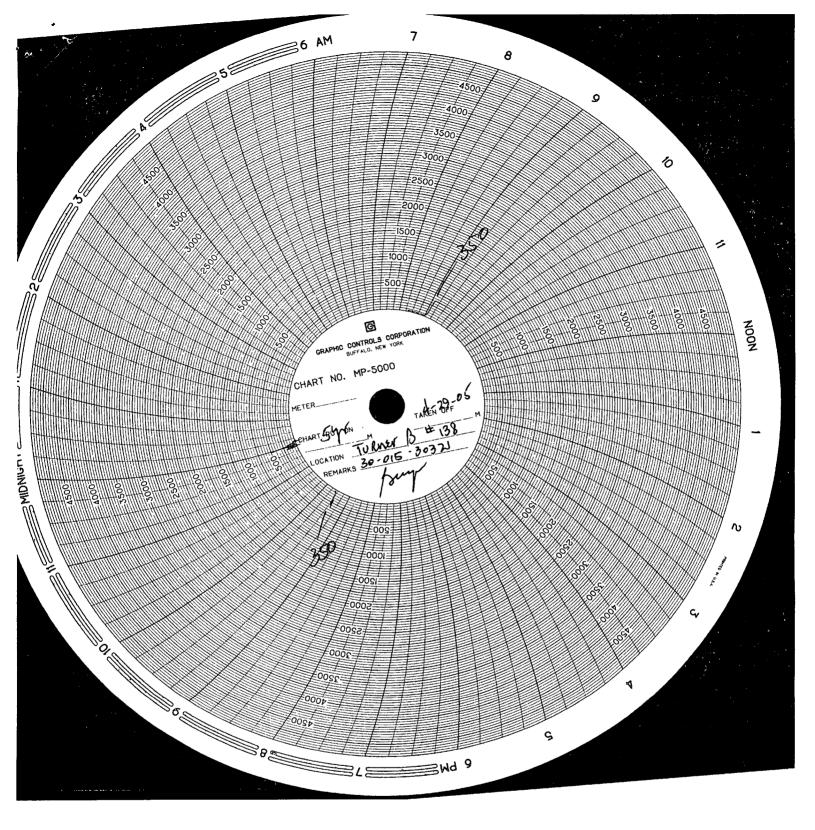
5-Lease Senal No. LC-029395-B

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to abandoned well. Use Form 3160-3 (AF		o II fildiali, Allouee of Proposition		
SUBMIT IN TRIPLICATE- Other instru	ctions on reverse side.	7. If Unit or CA/Agreement, Name and/or No		
1 Type of Well ☐ Gas Well ☐ Other	8. Well Name and No.			
2 Name of Operator Merit Energy Company	Turner B #138 9. API Well No			
	3b Phone No (include area code) 972-628-1569	30-015-30321 10 Field and Pool, or Exploratory Area Grayburg-Jackson		
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)				
560' FNL & 660' FEL; Sec. 20-T17S-R31E	11 County or Parish, State			
		Eddy Co., New Mexico		
12. CHECK APPROPRIATE BOX(ES) TO I	NDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent Subsequent Report Final Abandonment Notice Alter Casing Casing Repair Change Plans Convert to Injection	Fracture Treat New Construction Plug and Abandon Plug Back Recomplete Temporarily Ab Water Disposal	Well Integrity ✓ Other Resume Injection andon		
13 Describe Proposed or Completed Operation (clearly state all pertiner If the proposal is to deepen directionally or recomplete horizontally, Attach the Bond under which the work will be performed or provide following completion of the involved operations If the operation restesting has been completed Final Abandonment Notices shall be file determined that the site is ready for final inspection.)	give subsurface locations and measured and tru the Bond No. on file with BLM/BIA. Require sults in a multiple completion or recompletion i	e vertical depths of all pertinent markers and zones. d subsequent reports shall be filed within 30 days n a new interval, a Form 3160-4 shall be filed once		
Merit Energy Company is returning this shut-in injector b MIT attached.				
		attached and tions		
		M. Commission of the Commissio		
	CLIDIECT TO LIVE	Accepted for record		
	SUBJECT TO LIKE APPROVAL BY STA	NMOCD		

		_	1 1 2	
14. Thereby certify that the foregoing is true and correct Name (Printed/Typed)			, , , , ,	
Ly nne Moon	Title Regulatory	Manager `	1	
Signature Lique Moon	Date	10/22/2009	CCEPTED FC	R RECORD
THIS SPACE FOR FEDE	RAL OR STATE	OFFICE USE		
Approved by	Tıtle		DEC 5	2009
Conditions of approval, if any, are attached Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the sub which would entitle the applicant to conduct operations thereon.	warrant or ject lease Office		WESLEY W.	INGRAM
T. 4 - 19 13 C.C. C4 1001 4 T.4 - 42 13 C.C. C4 1212 12 it a prime 6	1 1	1 116.11	TETRULEUM I	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to mak States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



Turner B #138 30-015-30321 Merit Energy Company December 5, 2009 Conditions

- 1. Notice of Intent received in Carlsbad Field Office on 10/23/2009, subsequent report received in Carlsbad Field Office on 10/29/2009. Work done prior to approval Incident of Non-Compliance will be issued.
- 2. Well has been idle since July 2008. The well has previously been injecting at a pressure exceeding the maximum set by NMOCD.
- 3. Operator had requested TA status from NMOCD which expired 7/31/2009. BLM was not contacted regarding TA status.
- 4. If not already in place, operator is to install a pressure gauge on the casing annulus. Pressure to be monitored and documented at least once a week. Data to be available whenever NMOCD or BLM requires readings.
- 5. MIT required in 2010 per 5 year NMOCD requirement.
- 6. NMOCD and BLM to be notified if well is temporarily abandoned more than 30 days.

WWI 120509