

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED
OMB NO 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
DEC 4 2009
NMOCD ARTESIA

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other	5. Lease Serial No NM-0405444-A
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611	7. Unit or CA Agreement Name and No
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 690' FNL 402' FWL D SEC 23 T23S R31E	8. Well Name and No. Todd 23D Federal 19
	9. API Well No. 30-015-36861
	10. Field and Pool, or Exploratory Ingle Wells; Delaware
	11. County or Parish State Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☒ Notice of Intent	☐ Acidize
☐ Subsequent Report	☐ Alter Casing
☐ Final Abandonment Notice	☐ Deepen
	☐ Fracture Treat
	☐ Casing Repair
	☐ New Construction
	☐ Change Plans
	☐ Plug and Abandon
	☐ Convert to Injection
	☐ Plug Back
	☐ Production (Start/Resume)
	☐ Reclamation
	☐ Recomplete
	☐ Temporarily Abandon
	☐ Water Disposal
	☐ Water Shut-Off
	☐ Well Integrity
	☒ Other <u>Rig Layout Change</u>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new

Devon Energy Production Company L. P. respectfully requests permission to change the Rig Layout from Basic Energy Services to Patterson 41. ~~The 13 5/8" 3K Annular nipples up on the surface casing to drill the intermediate hole. Request variance to pressure test with rig pump prior to drilling intermediate hole. The 11" 5K Annular and double rams (pipe & blind) nipples up on the intermediate casing to drill the production hole.~~

Phone call with Mark Cooper - Devon, items not necessary will use 0.0.11 - 70% on surface casing. Mark 11/25/09

14. I hereby certify that the foregoing is true and correct.

Signed Judy A. Barnett Name Judy A. Barnett X8699 Title Regulatory Analyst Date 11/19/2009

(This space for Federal or State Office use)

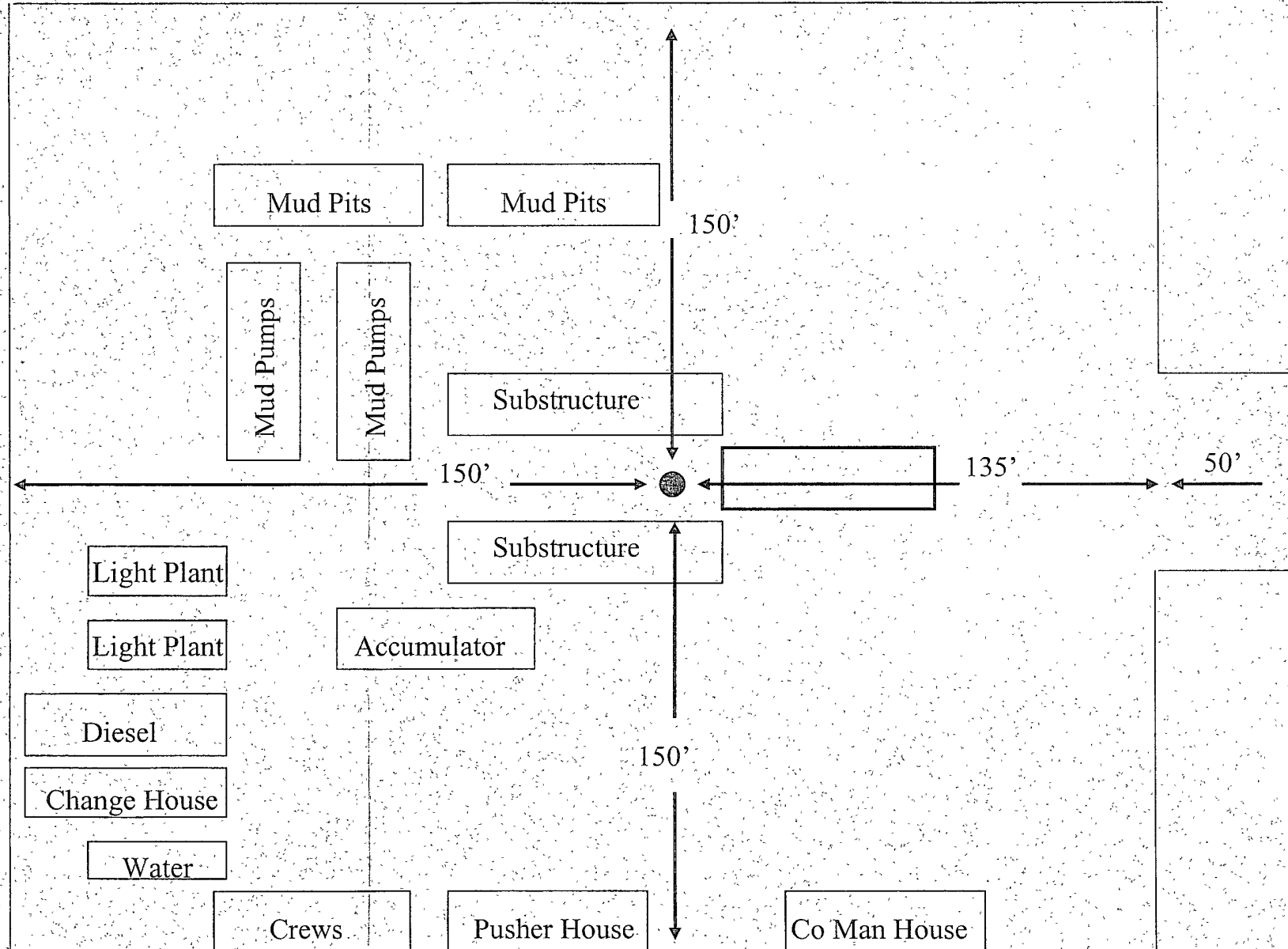
Approved by /s/ Don Peterson Title FIELD MANAGER Date DEC 01 2009
Conditions of approval, if any: CARLSBAD FIELD OFFICE

This is U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

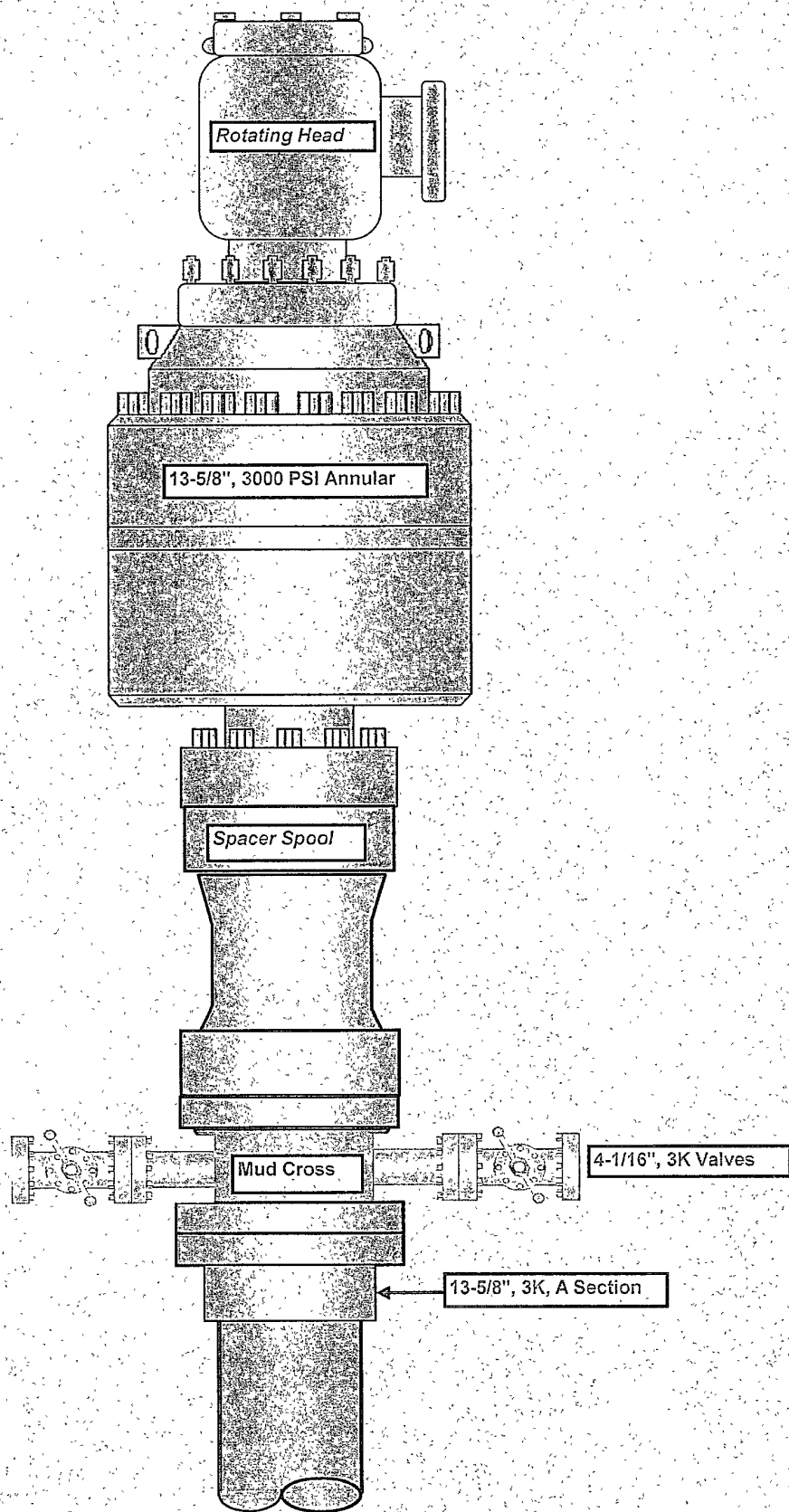
*See Instruction on Reverse Side

WR

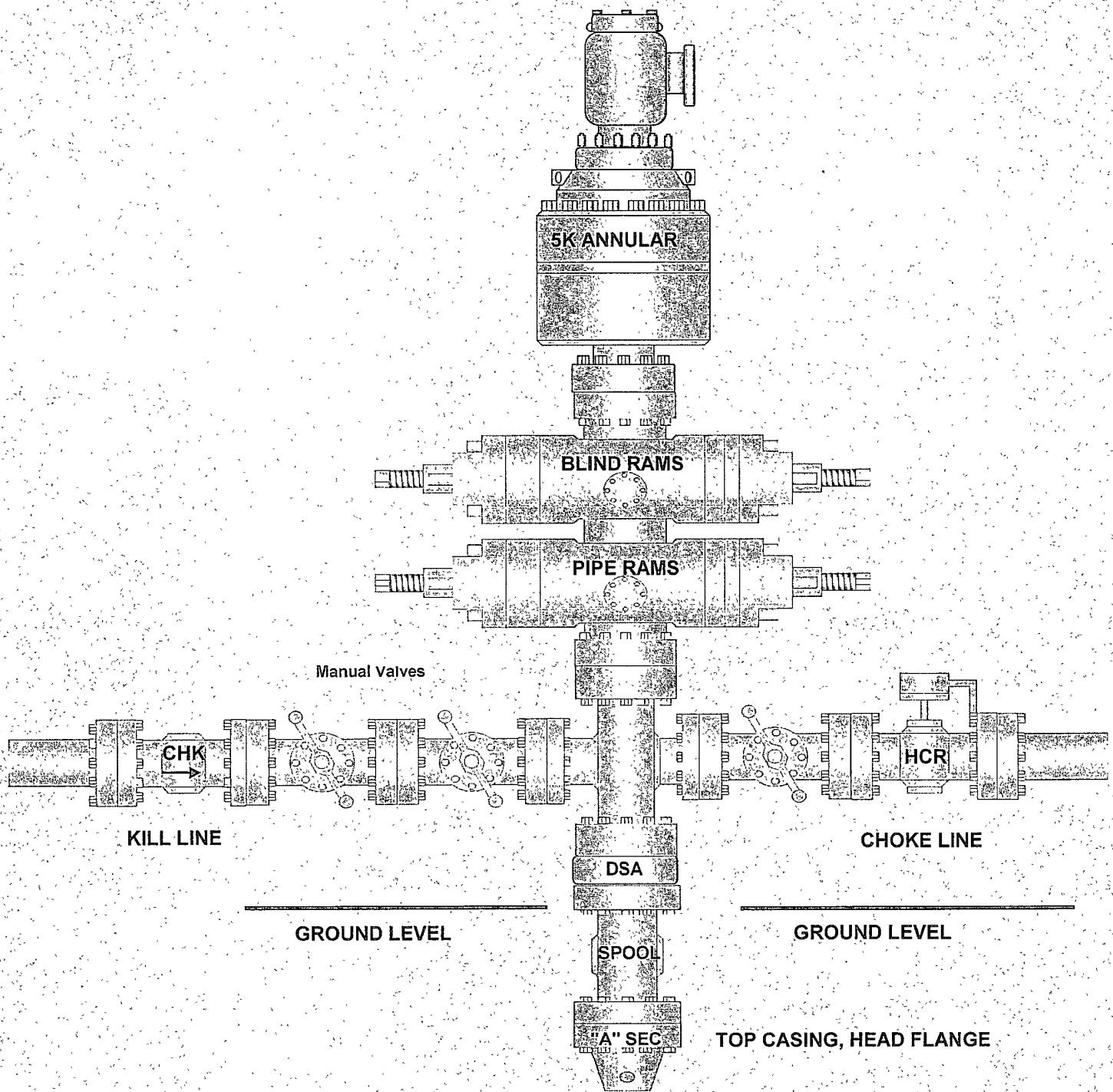
PATTERSON RIG 41



13-5/8" 3K Annular



11" x 5,000 psi BOP Stack



5,000 PSI CHOKE MANIFOLD

