Főrm 3160-5 (August 1999) UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 14 2009

RECEIVE Q.

FORM APROVED OMB NO. 1004-0135 EXPIRES. NOVEMBER 30, 2000

NMOCD ARTES STEERS Serial N

SUNDRY NOTICES AND REPORTS ON WELLS

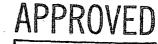
Do not use this form for proposals to drill or to re-enter an

abandoned well. Us	e Form 3160-3 (APD) for such	proposals		6. If Indian, Allottee i	or Tribe Name
SUBMIT IN TRIPLICATE					
				7. Unit or CA Agreement Name and No.	
1a. Type of Well 🔝 Oil Well . 🔲 Ga	s Well 🗌 Other			<u> </u>	
				,	, ,
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP				Malco B Federal 6	
	TION COMPANY, LP			9. API Well No.	
Address and Telephone No			: - 5)-015-29924
20 North Broadway, Oklahoma City, OK 73102 405-552-8198				10. Field and Pool, or Exploratory	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* 2030' FNL & 1750' FEL, Sec 6-T18S-R27E, Unit "G"				Red Lake; Glorieta-Yeso 12. County or Parish 13. State	
2030 FNL & 1750 FEL, 580 6-1					
	,			Eddy	MM
TYPE OS SUBMISSION	APPROPRIATE BOX(s) TO IN		OTICE, REPORT YPE OF ACTION	OR OTHER DATA	
	T a -i di			- /C+>+/D	Distance Church Coff
✓ Notice of Intent	☐ Acidize☐ Alter Casing	Deepen Fracture Treat	Reclamati	n (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomple		Other
Final Abandonment Notice	Change Plans	Plug and Abandon		ily Abandon	-
	Convert to Injection	Plug Back	Water Dis	posal	·
Devon Energy Production Comp below, while we evaluate any oth 1. RU wireline. RIH with plug ar	ner portential for this well	The well is uneco			, per the procedure
Test casing to 1000 psi to test			If cooling is fla	wing: 'DIU and a	erforate tubing at ±/
2300'. Circulate hole with 10 ppg	•	San Anules pens.	ii casing is no	wing, Kin and pe	stitutate tubing at 17-
2. MIRU PU. ND frac valve and		on/off tool at 23521	TOH and lav	down tubing	
3. RIH with CIBP and set at +/-:					
4. RIH with CIBP and set at +/-					
5. ND BOP. RDMO		* * * * * * * * * * * * * * * * * * * *			
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14. Thereby certify that the foregoing is	true and correct	,	-		
Signed	Name Title	Norvella A Sr. Staff Engineeri		Date	12/3/2009
(This space for Federal or State Office us	se)		* <del></del>		
.`		C 250	"	Data	
Approved by	Title_			Date	

*See instruction on Reverse Sid

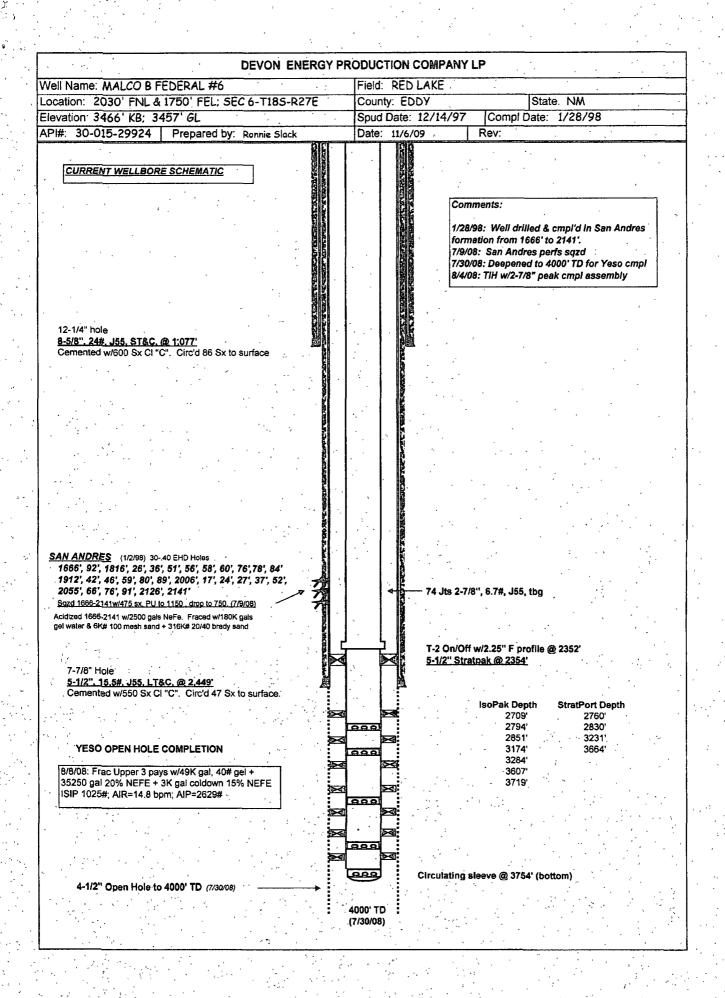
SUBJECT TO LIKE APPROVAL BY STATE

SEE ATTACHED FOR CONDITIONS OF APPROVAL



DEC 8 2009 /s/ JD Whitlock J

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE



## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## Temporary Abandonment of Wells on Federal Lands Conditions of Approval

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

- A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
- 2. A description of the temporary abandonment procedure.
  - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. The bridge plug is to be capped with 35 feet of cement (if bailed) or 25 sacks (if placed with tubing). If a cement plug is used, the top of the cement must be verified by tagging
  - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leakoff
  - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
  - d. A bradenhead test must be conducted 
    If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
  - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity, Test. For wells in Eddy County, 575-361-2822; Lea County, 575-393-3612.
- 3. Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned.

Wells that successfully pass the casing integrity test may be approved for Temporary Abandonment (TA) status provided that the operator:

- Submits a subsequent Sundry Notice (Form 3160-5) requesting TA approval with well bore diagram.
- 2 Describes the temporary abandonment procedure.
- 3. Attaches a clear copy or the original of the pressure test chart
- 4. Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

- 1 A procedure to repair the casing so that a TA approval can be granted.
- 2. A procedure to plug and abandon the well.

Malco B Federal #6: Submit Subsequent Report and well bore diagram with all Perforations and CIBP with tops of cement. Well may be approved to be TA for a period of 90 days after successful MIT and subsequent report is submitted.