



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OOD-ARTESIA

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

LA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No
NMNM074939

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion. New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other

6. If Indian, Allottee or Tribe Name

2. Name of Operator

BURNETT OIL, CO., INC.

7. If Unit or CA Agreement, Name and No

3. Address

801 CHERRY ST. UNIT #9 FORTWORTH, TX 76102

3a. Phone No. (include area code)

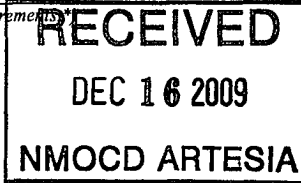
(817) 332-5108

8. Lease Name and Well No.
GISSLER B #52

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At Surface

UNIT K, 2310' FSL, 1650' FWL



9. API Well No.
30-015-37241 S1

At top prod. interval reported below

At total depth

UNIT K 2116' FSL, 2094' FWL

10. Field and Pool, or Exploratory
**CEDAR LAKE GLOREITA
Locality: YESO**

11. Sec., T., R., M., on Block and Survey or Area
SEC 12, T17S, R30E

12. County or Parish **EDDY CTY** 13. State **NM**

14. Date Spudded

9/27/2009

15. Date T. D. Reached

10/12/2009

16. Date Completed **11/13/09**

D&A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3765' GL

18. Total Depth: MD

5189' TVD

19. Plug Back T.D.: MD

5135' TVD

20. Depth Bridge Plug Set: MD

N/A

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CNL W/GR/CCL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.75"	10.75" H	32.75#		372'		350 SX C	84	SURFACE	0
8.75"	7" K	23.00#		5189'		2600 SX C	830	SURFACE	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875"	4604'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Cedar Lake Gloreita Yeso			4833'-5075'	0.40	26	1 SPF
B) Cedar Lake Gloreita Yeso			4704'-4797'	0.40	26	2 SPF
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4833'-5075'	2500 GALS 15% NEFE ACID
4833'-5075'	SlickWater Frac w/658,980 gals WTR w/217,527# 40/70 Sand & 20,000# 100 Mesh Sand.
4704'-4797'	SlickWater Frac w/400,092 gals WTR w/126,700# 40/70 Sand & 20,000# 100 Mesh Sand.

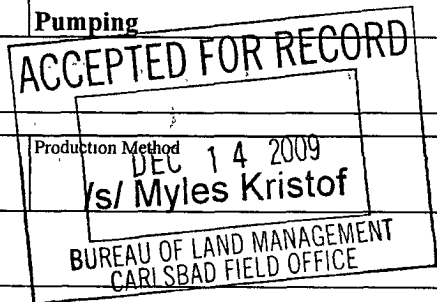
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/13/09	11/18/09	24	→	123	190	1364	38.3	.83	Pumping
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
SI			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						DEC 14 2009 /s/ Myles Kristof
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
SI			→						

(See instructions and spaces for additional data on reverse side)



MR

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas . Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas . Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold through Gissler B #3-2 Battery to DCP Midstream

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				ALLUVIUM	SURFACE
				ANHYDRITE	389'
				SALT	527'
				BASE SALT	1293'
				YATES	1462'
				SEVEN RIVERS	1765'
				QUEEN	2379'
				GRAYBURG	2790'
				SAN ANDRES	3112'
				GLORIETA	4610'
				YESO	4692'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: **DEVIATION SURVEY**

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) MARK A. JACOBY

Title ENGINEERING MANAGER

Signature Mark A. Jacoby

Date 11/20/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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BUCKET MANAGEMENT