Form 3160-4
(August 2007)

ENTERED 12-22-09

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No: **NMNM074939**

1a. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr,. ☐ Other

6. If Indian, Allottee or Tribe Name:

7 If Unit or CA Agreement, Name and No:

2. Name of Operator: **BURNETT OIL,CO.,INC.**

8 Lease Name and Well No.: **GISSLER B #52**

3. Address: **801 CHERRY ST. UNIT #9 FORTWORTH,TX 76102**

3a. Phone No. *(include area code)*: **(817) 332-5108**

9 API Well No.: **30-015-37241 S1**

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At Surface: **UNIT K, 2310' FSL, 1650' FWL**

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DEC 16 2009
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10. Field and Pool, or Exploratory: ~~CEDAR LAKE GLOREITA~~ Loco Hills, YESO

At top prod. interval reported below

11. Sec., T., R., M., on Block and Survey or Area: **SEC 12, T17S, R30E**

At total depth: **UNIT K 2116' FSL, 2094' FWL**

12. County or Parish: **EDDY CTY** 13. State: **NM**

14. Date Spudded	15. Date T. D. Reached	16. Date Completed	17. Elevations (DF, RKB, RT, GL)*
9/27/2009	10/12/2009	☐ D&A ☒ Ready to Prod. 11/13/09	3765' GL

18. Total Depth: MD / TVD	19. Plug Back T.D.: MD / TVD	20 Depth Bridge Plug Set: MD / TVD
5189' TVD	5135' TVD	N/A

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CNL W/GR/CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.75"	10.75" H	32.75#		372'		350 SX C	84	SURFACE	0
8.75"	7" K	23.00#		5189'		2600 SX C	830	SURFACE	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875"	4604'							

25. Producing Intervals / 26. Perforation Record

	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	Cedar Lake Gloreita Yeso			4833'-5075'	0.40	26	1 SPF
B)	Cedar Lake Gloreita Yeso			4704'-4797'	0.40	26	2 SPF
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4833'-5075'	2500 GALS 15% NEFE ACID
4833'-5075'	SlickWater Frac w/658,980 gals WTR w/217,527# 40/70 Sand & 20,000# 100 Mesh Sand.
4704'-4797'	SlickWater Frac w/400,092 gals WTR w/126,700# 40/70 Sand & 20,000# 100 Mesh Sand.

28 Production – Interval A

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/13/09	11/18/09	24	→	123	190	1364	38.3	.83	Pumping

Choke Size	Tbg. Press Flwg. SI	Csg Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status
			→					

28a. Production – Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status
			→					

ACCEPTED FOR RECORD
DEC 14 2009
/s/ Myles Kristof
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See instructions and spaces for additional data on reverse side)

28b Production – Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status

28c. Production – Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas . Oil Ratio	Well Status

29 Disposition of Gas *(Sold, used for fuel, vented, etc.)*

Sold through Gissler B #3-2 Battery to DCP Midstream

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				ALLUVIUM	**SURFACE**
				ANHYDRITE	**389'**
				SALT	**527'**
				BASE SALT	**1293'**
				YATES	**1462'**
				SEVEN RIVERS	**1765'**
				QUEEN	**2379'**
				GRAYBURG	**2790'**
				SAN ANDRES	**3112'**
				GLORIETA	**4610'**
				YESO	**4692'**

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☒ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☒ Other **DEVIATION SURVEY**

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* **MARK A. JACOBY** Title **ENGINEERING MANAGER**

Signature Mark A. Jacoby Date 11/20/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)