Form 3160-5 (August 2007)

## OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. Lease Serial No. LC-060904

FORM APPROVED

OMBN

LC-060904
6 If Indian, Allottee or

DEC 1 6 2009

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

NMOCD ARTESIA abandoned well. Use Form 3160-3 (APD) for such proposals. 7 If Unit of CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well Well Name and No WLH G4S Unit #41 ✓ Oil Well Gas Well Other 2. Name of Operator EnerVest Operating, L.L.C API Well No 30-015-37023 3a. Address 3b. Phone No (include area code) 10 Field and Pool or Exploratory Area 1001 Fannin, Suite 800 Loco Hills; Qu-GB-SA Houston, Tx 77002-6707 713-465-1514 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1938 FNL & 1980 FWL Unit F 11. Country or Parish, State Eddy County, NM Sec 12, T18S - R29E 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Production (Start/Resume) Water Shut-Off Deepen ✓ Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Other Injection well Casing Repair New Construction Recomplete Subsequent Report completion Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection ) Enervest Operating, LLC permitted this well as a producer and is requesting approval to complete as an injector for the approved WLH Waterflood project, Order #R13128. Proposed Injection Well completion procedure: RU Wireline & run GR/CCL/CBL logs. RIH w/3-1/8" select-fire csg guns and perforate 2667'-2842' (6 SPF, 60 deg phasing, 0.5" EHD). Acidize using 5,000 gal 15% NEFE, scale inhibitor and ball sealers. Frac w/ approx. 18,000 gal of 25# cross-linked get and 30,000# of 16/30 Brady. Leave well SI overnight. RU flowback equipment, install choke, open to flowback tank. RIH with plastic-coated 2-3/8" 4.7# 8rd EUE J-55 tubing, 2-3/8' x 4-1/2" injection packer, 2-3/8" SN. RIH w/injection assembly and set packer 50' above the top of the Grayburg #4 sand. Perform step-rate injection tests. Prepare well for injection. DEC 15 2009 /\$/ Myles Kristof **BUREAU OF LAND MANAGEMENT** 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CARLSBAD FIELD OFFICE Shirley Galik Sr. Regulatory Tech Title 12/10/2009 Date Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U S C Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

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fictitious or fraudulent statements or representations as to any matter within its jurisdiction