

Oil Cons.
UNITED STATES N.M. DIV-Dist. 2
DEPARTMENT OF THE INTERIOR 1301 W. Grand Avenue
BUREAU OF LAND MANAGEMENT Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

RECEIVED

2. Name of Operator
Trilogy Operating, Inc.

JAN 15 2004

3. Address and Telephone No.
P.O. Box 7606, Midland, Texas 79706 432/686-2027

OCD-ARTESIA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
860' FSL & 1780' FEL
Sec 24 - T20S - R21E

5. Lease Designation and Serial No.
NM102001

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Mad Max #2

9. API Well No.
30-015-32109

10. Field and Pool, or Exploratory Area
Little Box Canyon - Morrow

11. County or Parish, State
Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

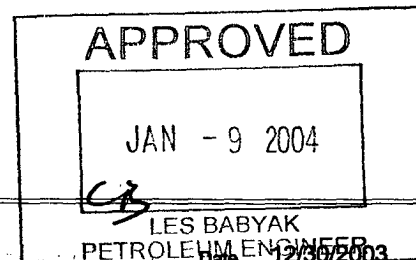
CURRENT WELLBORE STATUS

Surface casing @ 1400' - cement was circulated to surface, Production casing TOC @ 2500' from CBL
Morrow Perforations from 8130'-8175', CIBP @ 8100' w/ 20' cement
Cisco Canyon Perforations from 5814'-6338', CIBP @ 5500' - no cement cap
Wolfcamp perforations from 5242'-5346'

PROPOSED PLUGGING PROCEDURE

- 1) Spot 35' cement plug on top of CIBP @ 5500', set CIBP @ ^{5200'}5450' to isolate Wolfcamp and spot 35' cement on top of plug - CIBP
2) Circulate hole w/ drilling mud - 9.6 ppg
3) Cut off 5 1/2" csg @ 2500', spot cement plug from 2450' - 2550'
4) Set cement plug across casing shoe inside open hole from 1350' - 1450', tag plug & repeat if needed
5) Set 60' cement plug at surface - install dry hole marker
6) Reclaim surface as per specifications on APD
7) Remove all associated equipment

Accepted for record - NMOCD



14. I hereby certify that the foregoing is true and correct

Signed *[Signature]*
(This space for Federal or State office use)

Title Engineer

Approved by
Conditions of approval, if any:

Title

Date