Form 3160-5 (April2004)

UNITEDSTATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

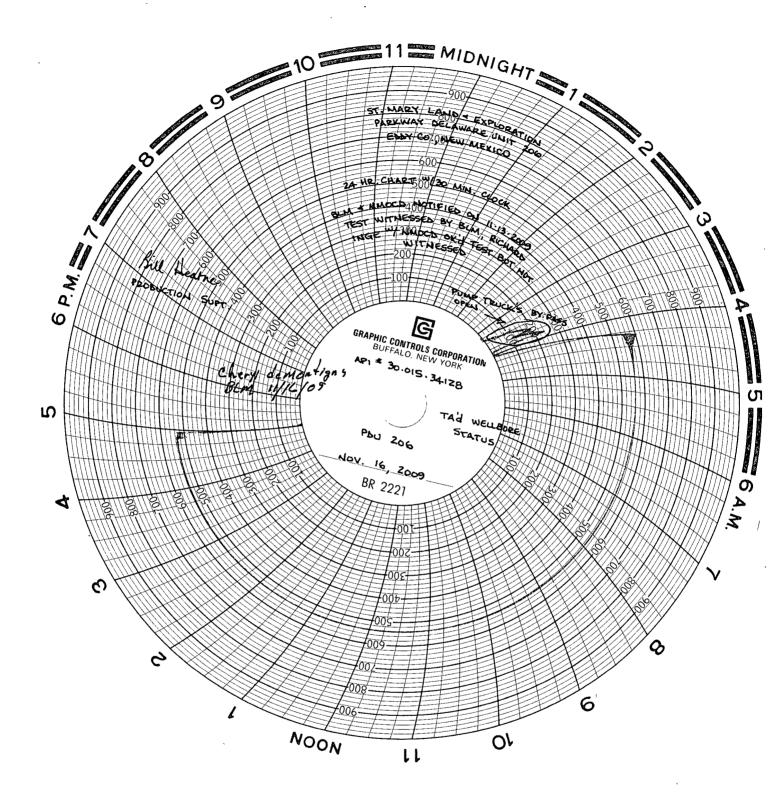
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FORMAPPROVED OM B No. 1004-0137 Expires: March 31, 2007

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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side. NM 88491X 2. NancotOperators St. Mary Land & Exploration Co. 3a. Address 3300 N. A Street, Bidg. 7, Ste. 200 Midland, TX 797/83308 Proposed were code. 3300 N. A Street, Bidg. 7, Ste. 200 Midland, TX 797/83308 Proposed View of the Street Parkway Delaware Unit #206 9. APIWORN 3000 N. A Street, Bidg. 7, Ste. 200 Midland, TX 797/83308 Proposed View of the Street Parkway Delaware Unit #206 1000 FNL & 2452 FEL; B-35-19S-29E 11. County or Parks, State Eddy 12. CHECK APPROPRIATE BOX(ES)TO INDICATE TARKS GEODIEE, REPORT, OR OTHER DATA TYPEOF SUBMISSION 12. CHECK APPROPRIATE BOX(ES)TO INDICATE TARKS GEODIEE, REPORT, OR OTHER DATA TYPEOF SUBMISSION 13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting due of any proposed work and upproximate dumation theory 13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting due of any proposed work and upproximate dumation and constitution in the Recompleted Proposition (clearly state all pertinent details, including estimated starting due of any proposed work and upproximate dumation theory 13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting due of any proposed work and upproximate dumation theory 13. Type of Complete Completed Operations (clearly state all pertinent details, including estimated starting due of any proposed work and upproximate dumation theory 14. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting due of any proposed work and upproximate dumation theory 15. Describe Proposed or Completed Operations (clearly state all bend by all due of the details of the state of the dumation of the dumation of the dumation o	F	BUREAU OF LAND MANAGEMENT	• Vere menus	5. Lease Serial No.	
Notice of Intent Gas Well Other	Do not use th	is form for proposals to drill or	to re-enter an	6. If Indian, Allottee or Tribe Name	
2. Nameof Operator St. Mary Land & Exploration Co. 3b. Maters 3300 N. A Street, Bldg, 7, Ste. 200 Midland, TX 797/832/869 199			_		
St. Mary Land & Exploration Co. 3a. Address 3a. Address 3b. Machine Control (Footage, Sc., T. R. M., or Survey Description) 4. Location of Well (Footage, Sc., T. R. M., or Survey Description) 1000 FNL & 2452 FEL; B-35-19S-29E 11. Cemtrol FNL & 2452 FEL; B-35-19S-29E 12. CHECK APPROPRIATE BOX(ES)TO INDICATE NATHER STATE (F. REPORT, OR OTHER DATA TYPEOF SUBMISSION 12. CHECK APPROPRIATE BOX(ES)TO INDICATE NATHER STATE (F. REPORT, OR OTHER DATA TYPEOF SUBMISSION 13. Describe Proposed or Complete Operation (Indicated State of Plug Back Water Disposal 14. Location of Well Integrity 15. Subsequent Report 16. Classing Repair 17. Control of the involved operation (Indicated State of Plug Back Water Disposal 17. Describe Proposed or Complete Operation (Indicated State of Plug Back Water Disposal 18. Describe Proposed or Complete Operation (Indicated State of Plug Back Water Disposal 19. Describe Proposed or Complete Operation (Indicated State of Plug Back Water Disposal 19. Describe Proposed or Complete Operation (Indicated State of Plug Back Water Disposal 19. Describe Proposed or Complete Operation (Indicated State of Plug Back Water Disposal 19. Describe Proposed or Complete Operation (Indicated State of Plug Back Water Disposal 19. Describe Proposed or Complete Operation (Indicated State of Plug Back Water Disposal 19. Describe Proposed or Complete Operation (Indicated State of Plug Back Water Disposal 19. Describe Proposed or Complete Operation (Indicated State of Plug Back Water Disposal 19. Describe Proposed or Complete Operation (Indicated State of Plug Back Water Disposal 19. Describe Proposed or Complete Operation (Indicated State of Plug Back Water Disposal 19. Describe Proposed or Complete State of Plug Back Water Disposal 19. Describe Proposed or Complete State of Plug Back Water Disposal 19. Describe Proposed or Complete State of Plug Back Water Disposal 19. Describe Proposed or Complete State of Plug Back Water Disposal 19. Describe Proposed or Complete State of Plug Back Water				-	
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12. CHECK APPROPRIATE BOX(ES)TO INDICATE NATALLESSIQUEE, REPORT, OR OTHER DATA TYPEOF SUBMISSION TYPEOF SUBMISSION Acidize Acidize					
TYPEOF SUBMISSION Acidize	1000 FNL & 2452 FEL; B-35-19S-29E DEC 3 1 2009			11. County or Parish, State	
Noticeof Intent	12. CHECK AF	PPROPRIATE BOX(ES)TO INDICATI	NATURE OF SIMILE, RI	EPORT, OR OTHER DATA	
Noticeof Intent	TYPEOF SUBMISSION		TYPEOF ACTION		
Final Abandonment Notice	Notice of Intent	AlterCasing Fracture			
Final Abandonment Notice	X Subsequent Report				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) TA wellbore 11/12/09. Well down with rod part and was uneconomical to repair. Has been identified as a possible conversion to injection candidate. With management approval, plan is to convert this producer to injector end of March, 2010. Wellbore diagram is attached. 11/9/09 POH wirrods & tbg 11/10/09 TIH w/ 4 1/2 CIBP set @ 4102'. Broke circ. and displaced 4 1/2" 10.5# wellbore w/ 80 bfw + corrosion inhibitor mixed. Pressure tested wellbore to 600# and charted 30min. test. Lost 85#. Tightened all wellhead leaks and re-pressured wellbore to 610#. Lost 70# in 30 min. 11/12/09 Set and got off CIBP @ 4029' (new PBTD). Loaded wellbore w/ 5 bfw + corrosion inhibitor mixed. Pressure tested 4 1/2 10.5# wellbore to 600# and charted 34 min. test. Lost 20# to 580#. Released pressure & RDMO. 11/16/09 Successful MIT - BLM & OCD notified. Witnessed by BLM/Richard large. NMOCD okld-test-but-did-not-witness. ABMOVED AND ADMANDAL APPROVAL Approval by Date 11/03/2009 Title Production Tech Signature Ammount of this notice does not warrant or plans to P& A must be submitted. 14. Thereby certify that the foregoing is true and correct Name (Printed/Typed) Date 11/03/2009 Title Production Tech Signature Ammount of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in	Final Abandonment Notice				
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Approved by // S/ JD Whitlock Jr Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office CFO	(Wilma)	THIS SPACE FOR FEDERAL			
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	Approved by Conditions of approval, if any, are a certify that the applicant holds legal	attached. Approval of this notice does not want l or equitable title to those rights in the subject	rant or	Date / • 4/ 67	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



WELLBORE DIAGRAM PARKWAY DELAWARE UNIT #206

LEASE: PDII LOCATION: 1000' FNL & 2452' FEL FIELD: PARKWAY **CURRENT STAT. CASED**

WELL NO. 206 SEC: 35 T: 19S R: 29E GL: 3316'

CT/ST: EDDY,NM

KB: 3328' DF: 3327'

13 3/8" 48# J-55 @ 398'

TOPPED W/ 390 SX "C"

THRU 1" IN 5 STAGES

Stage collar @ 1460

9 5/8" 32.2# H-40 @ 1505'

TAIL 200 SX "C" 14.8PPG

CIRC 111 SKS TO PIT

External csg pkr@1496

CIRC. W/ 280 SX LEAD 11.9PPG

CIRC 8 SX TO SURFACE

DID NOT CIRC

CMT W/ 250 SX LEAD"C"13.5ppg

TAIL 150 SX "C" 14.8PPG

API #: 30-015-34128

SPUD: 10/31/05 COMP: 11/15/2005

INITIAL FORM: DELAWARE "C"

WELL HISTORY

12/5/05 Run CBL, Perf 4190-4214' 2SPF

Perf 4176-4184 1SPF

12/6/05 Acidize w/3200g 15% HCI & Bails, poor ball action

12/8/05 FRAC WITH 596 BBLS CLEAR FRAC 46950 # 16/30

Brady 19.6 BPM @ 3986 psi

12/9/05 Frac Log, treated 4164-4300'

2/7/06 Perf 4120-4124, 4128-4136, 4142-4160 1SPF

2/8/06 Acidize w/3000g 15% HCI

2/21/06 FRAC WITH 570 BBLS CLEAR FRAC 36,320 # 16/30 BRADY 14.7 BPM @ 3054 psi. No frac log run

2/22/06 Washed sand from 4100 to isolation packer, retrieved

9/1/06 Set RBP at 4170', cmt sqz perfs 4120-4160 w/250 sks

9/5/06 Tag cmt at 3910', DO to 4160'. Pull RBP

9/8/06 Tag cmt at 4176', DO to 4269', run to 4400'. Test 500psi

9/11/06 Perf 4210-4214' 5 holes

9/12/06 Set Pkr @ 4170' & acidize perfs w/3000g HCl-saw pressure on backside, perfs communicated

1/22/07 Went down 100' no fill encountered.

5/16/08 Located pin/collar leak @ 195'.

9/19/08 Rod part in 3/4" pin & changed out 1 bad rod

nlizlog TA wellbure CIBP @ 4102' + 4029'

CURRENT WELLBORE TRG 126 its 2-3/8"J55 TAC at 4095' 4 its 2-7/8"J55 CIBP@4029' CIBP@4102'

PBD 4512 FC TD: 4600'

7" 23# J-55 @ 3214"

CMT'D 1ST STAGE 115 SX LEAD 11.9PPG TAIL 150 SX 14.8PPG ALL "C" CMT'D 2ND STAGE 120 SX LEAD 11.8PPG TAIL 75 SX 14.8 ALL "C" **CIRC 10 SX TO SURFACE**

UPPER DELAWARE "C" PERFS

4120-24 1 SPF 5 HOLES ORANGE (LWR B)

4128-36 1 SPF 9 HOLES BLUE

4142-4160 1 SPF 19 HOLES GREEN

LOWER DELAWARE "C" PERFS

4176-4184 1 SPF 9 HOLES YELLOW

4190-4214 2 SPF 49 HOLES ORANGE

4210-14 5 holes

4 1/2" 10.5# J-55 @ 4595'

CMT'D W/ 200 SX LEAD & 100 SX TAIL 13.6 PPG ALL CLASS C

CIRC 40 SX TO PITS

Squeezed 9/1/06 w/250 sks