

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED
OMB NO 1004-0135
EXPIRES March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		RECEIVED JAN 11 2010 NMOCD ARTESIA
2 Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		
3 Address and Telephone No 20 N Broadway, Oklahoma City, Ok 73102-8260 405-235-3611		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 330' FNL 1980' FWL C SEC 26 T23S R31E BHL 2360' FSL & 1570' FWL		

5 Lease Serial No NM0418220A-SHL NM0405444A-BHL
6 If Indian, Allottee or Tribe Name
7 Unit or CA Agreement Name and No
8 Well Name and No. Todd 26C Fed Com 12H
9 API Well No 30-015-36827
10 Field and Pool, or Exploratory Ingle Wells; Delaware
11 County or Parish State Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Revised TD
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

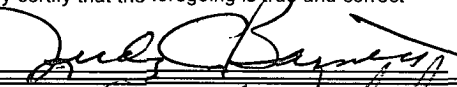
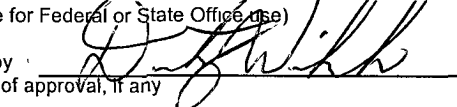
13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof If the proposal deepen directionally or recompleat horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy Production Company L.P. respectfully requests to revise the TD for the Todd 26C Fed Com 12H to be 10,595' (MD). The TVD will remain the same 8,095'. The new BHL: ~2360 FSL & 1570 FWL which is reflected in item No. 4 above.

**SUBJECT TO LIKE
APPROVAL BY STATE**

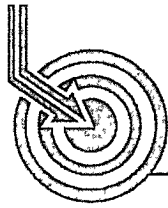
(Please see the attached MWD & Gyro surveys)

14 I hereby certify that the foregoing is true and correct

Signed 	Name Judy A. Barnett Title Regulatory Analyst	Date 1/4/2010
(This space for Federal or State Office use)		
Approved by 	Title /s/ Dustin Winkler	Date JAN 4 2010
Conditions of approval, if any		
APPROVED JAN 4 2010 /s/ Dustin Winkler BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE		

*See Instruction on Reverse Side

MR



Scientific Drilling

Gyroscopic Survey Report for DEVON

Well Location	EDDY COUNTY, NEW MEXICO
Well Name	TODD 26 C FED COM #12H
Rig Name	H & P #214
Survey Date	1/1/2010
Latitude	32.28 deg
North Reference	Grid North
Grid Correction	-0.31 deg
Depth Reference	RKB
Calculation Method	Minimum Curvature
Section (VS) Ref	0.00N (ft), 0.00E (ft), 180.30Azim (deg)
Definitive Survey	FINAL SURVEY
Operator	LEO GARZA

Comments



Survey Report

Well Name:		TODD 26 C FED COM #12H								
Survey:		FINAL SURVEY								
Survey Date:		1/1/2010								
MD ft	Inc deg	Azim deg	TVD ft	VS ft	Northing ft	Easting ft	DLS deg/100ft	Closure Distance ft	Closure Angle deg	
0 00	0 00	0.00	0 00	0 00	0 00	0.00	Invalid	0 00	0 00	
100.00	0 32	200 85	100.00	0 26	-0.26	-0 10	0 32	0.28	200.85	
200 00	0 42	202.37	200 00	0 87	-0 86	-0 34	0.10	0 93	201.45	
300 00	0.71	222 06	299 99	1.67	-1.66	-0 89	0 34	1 88	208 25	
400.00	0.92	238 28	399 98	2 55	-2 54	-1 99	0 31	3 23	218 04	
500 00	1 16	248 60	499 97	3 35	-3 33	-3 62	0.31	4.92	227.33	
600 00	1 28	258 42	599 94	3 96	-3 93	-5 66	0 24	6 89	235.23	
700 00	1 39	254.87	699 92	4 51	-4 47	-7.93	0 14	9 10	240 58	
800 00	1 38	287 85	799.89	4 47	-4.42	-10 24	0.79	11.15	246.67	
900 00	1 54	287.45	899 86	3 71	-3 65	-12 66	0.16	13 18	253.94	
1000 00	1 33	279.99	999 82	3 12	-3 04	-15 08	0 28	15 39	258 59	
1100 00	1.15	280 94	1099 80	2 74	-2.65	-17 21	0 18	17.41	261 24	
1200 00	1 06	271 05	1199 78	2.55	-2 45	-19.12	0 21	19 27	262 71	
1300 00	0 86	265.05	1299 77	2 60	-2 49	-20 79	0 22	20.94	263 16	
1400 00	0.63	256 13	1399 76	2.81	-2.69	-22 07	0 26	22 23	263 05	
1500.00	0 48	252 82	1499.76	3 07	-2 95	-23 01	0 15	23 20	262 70	
1600 00	0.05	304 03	1599 75	3.17	-3 05	-23 44	0 46	23 64	262.59	
1700 00	0 14	27.63	1699 75	3 04	-2.92	-23 42	0.14	23 60	262 90	
1800.00	0 26	99 39	1799 75	2 97	-2.85	-23 14	0 25	23 31	262 99	
1900 00	0.56	69 32	1899 75	2.83	-2 71	-22.46	0 36	22.63	263.12	
2000 00	0.49	57 89	1999 75	2.43	-2 32	-21.65	0 12	21.78	263.90	
2100.00	0.68	55 35	2099 74	1.86	-1 75	-20.80	0 20	20.88	265 19	
2200 00	0 84	55.05	2199 73	1 10	-0 99	-19 71	0.16	19.74	267.11	
2300 00	0.80	42 89	2299 72	0 16	-0 06	-18 64	0 18	18.64	269 81	
2400 00	1 14	43 38	2399 71	-1 08	1.17	-17 48	0 34	17 52	273.83	
2500 00	1.39	35.06	2499 68	-2 80	2.89	-16 10	0.31	16 36	280.16	
2600 00	1.65	31 18	2599 65	-5 03	5 11	-14 66	0.28	15 52	289.22	
2700 00	1 57	26.26	2699 61	-7 50	7.57	-13 31	0 16	15.31	299 62	
2800 00	1.59	32 16	2799 57	-9 91	9 97	-11 97	0 16	15 57	309 80	
2900 00	1.18	30 87	2899 54	-11.97	12 03	-10 70	0.41	16 10	318.35	
3000 00	0 82	4 10	2999.53	-13 58	13 63	-10 12	0 58	16.98	323 42	
3100 00	0 40	340 46	3099 52	-14 62	14 68	-10.18	0.49	17 86	325 25	
3200 00	0 13	250.51	3199.52	-14.91	14 96	-10.41	0.42	18 23	325.18	
3300.00	0 26	251 74	3299 52	-14.80	14 86	-10 73	0.12	18 32	324 16	
3400 00	0.54	229.85	3399 52	-14 42	14.48	-11 30	0 32	18.37	322 04	
3500 00	0 58	231 61	3499.51	-13 80	13 86	-12.06	0.05	18 37	318 99	
3600 00	0 99	161 46	3599 51	-12 67	12 73	-12 18	0 96	17.62	316 27	
3700 00	2 13	143 67	3699 47	-10 36	10 42	-10 80	1 23	15 01	313 96	
3800.00	2.37	144 74	3799 39	-7.19	7 23	-8 51	0 24	11.16	310 36	



Survey Report

Well Name: TODD 26 C FED COM #12H

Survey: FINAL SURVEY

Survey Date: 1/1/2010

MD ft	Inc deg	Azim deg	TVD ft	VS ft	Northing ft	Easting ft	DLS deg/100ft	Closure Distance ft	Closure Angle deg
3900 00	2.93	148 73	3899 28	-3 33	3 36	-5 99	0 58	6.87	299 30
4000 00	3.36	146 03	3999 13	1.27	-1.26	-3 02	0 46	3 27	247 45
4100 00	4.06	143 47	4098 92	6.53	-6 53	0.72	0 72	6 57	173 67
4200 00	3 95	143.75	4198 68	12 13	-12 16	4.87	0 12	13 09	158 18
4300 00	3 31	144 59	4298 48	17 24	-17 29	8.58	0 63	19 30	153 61
4400 00	2 61	149 15	4398 34	21 54	-21.60	11 42	0.74	24 43	152.13
4500 00	2 31	150 45	4498 25	25 24	-25 31	13 58	0 31	28 73	151 78
4600.00	2.03	149 05	4598 18	28.50	-28 58	15.49	0 29	32 51	151 55
4700.00	1.77	151 13	4698 12	31.36	-31 45	17.14	0 27	35 82	151 41
4800.00	1.87	164 97	4798 07	34.28	-34.38	18 31	0 45	38 95	151 96
4900 00	1 83	169 62	4898.02	37 43	-37.53	19 02	0 16	42 07	153.12
5000 00	1 58	171.27	4997.98	40 36	-40.46	19 52	0.25	44.92	154.25
5100 00	1.39	170.63	5097 94	42.92	-43 02	19.93	0 19	47.41	155.15
5200 00	1 23	167.80	5197 92	45 16	-45 27	20.35	0 17	49.64	155.79
5300 00	1 04	172.63	5297 90	47 11	-47 22	20 69	0.21	51.56	156 33
5400 00	0 92	172 71	5397.88	48 81	-48.92	20 91	0.12	53 21	156 85
5500 00	0.75	168 90	5497 87	50.25	-50 37	21 14	0 18	54 62	157 23
5600.00	0 70	163 18	5597 86	51.48	-51.59	21.44	0 09	55 87	157 43
5700 00	0.63	161 16	5697 86	52 58	-52 70	21.80	0 07	57.03	157.53
5800 00	0 58	173.23	5797 85	53 60	-53.72	22 04	0.14	58.06	157 70
5900.00	0.40	160 91	5897 85	54.43	-54 55	22.21	0 20	58 90	157.85
6000 00	0 38	148.47	5997 85	55 04	-55 16	22 50	0.09	59 57	157.81
6100 00	0 42	139.61	6097 84	55 60	-55.72	22 91	0 07	60 25	157.65
6200 00	0 32	137 11	6197.84	56 08	-56 21	23.34	0 11	60.86	157 45
6300.00	0 34	135 53	6297 84	56 50	-56 62	23 73	0 03	61 39	157 26
6400.00	0 29	154 02	6397 84	56.94	-57 06	24 05	0.11	61 93	157 14
6500 00	0 17	216 88	6497 84	57 29	-57 41	24.08	0 26	62 26	157 25
6600 00	0.26	257.41	6597 84	57 46	-57 58	23 76	0 17	62 29	157 57
6700 00	0 20	245 15	6697 84	57 58	-57.70	23 39	0 08	62 26	157 94
6800 00	0 34	279 61	6797.83	57.61	-57 73	22.94	0.21	62 12	158.33
6900 00	0 44	262 67	6897.83	57.61	-57 73	22.26	0.15	61 87	158.91
7000.00	0.23	254.92	6997.83	57 71	-57.83	21.68	0 21	61.76	159.44
7100 00	0 11	52 48	7097 83	57.71	-57 82	21 57	0 34	61.71	159 55
7200 00	0 13	20 27	7197.83	57.54	-57 66	21 68	0.07	61.60	159 39
7300 00	0 06	134 64	7297 83	57 47	-57 58	21 76	0 16	61 56	159 30
7400.00	0.15	177.65	7397.83	57.64	-57.75	21.80	0.12	61.73	159.32
7500 00	0 58	142 56	7497 83	58.17	-58 28	22 11	0 46	62 34	159 22
7533.00	0.58	150.31	7530 83	58 44	-58.56	22 29	0 24	62 66	159.16



Weatherford International Ltd.

WFT Survey Report

**Weatherford**

Company: Devon Energy	Date: 1/4/2010	Time: 06 09 01	Page: 1
Field: Eddy Co., NM (NAD 83)	Co-ordinate(NE) Reference: Well: #12, Grnd North		
Site: Todd 26C Federal Com #12	Vertical (TVD) Reference: SITE 3452.0		
Well: #12	Section (VS) Reference: Well (0.00N,0.00E,180 30Az)		
Wellpath: 1	Survey Calculation Method: Minimum Curvature	Db: Sybase	

Survey: Wft Svy	Start Date: 1/2/2010
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Company: Weatherford International Ltd.	Engineer: Russell W Joyner
Tool: MWD,MWD - Standard	Tied-to: User Defined

Field: Eddy Co , NM (NAD 83)

Map System: US State Plane Coordinate System 1983	Map Zone: New Mexico, Eastern Zone
Geo Datum: GRS 1980	Coordinate System: Well Centre
Sys Datum: Mean Sea Level	Geomagnetic Model: igrf200510

Site: Todd 26C Federal Com #12

330' FNL 1980' FWL of Sec 26 T23S R31E

Site Position:	Northing: 466750 73 ft	Latitude: 32 16 54.571 N
From: Map	Easting: 721395 28 ft	Longitude: 103 45 2 517 W
Position Uncertainty: 0.00 ft		North Reference: Grid
Ground Level: 3427 00 ft		Grid Convergence: 0 31 deg

Well: #12	Slot Name:	
Well Position: +N/-S 0 00 ft	Northing: 466750 73 ft	Latitude: 32 16 54 571 N
+E/-W 0.00 ft	Easting : 721395.28 ft	Longitude: 103 45 2 517 W
Position Uncertainty: 0 00 ft		

Wellpath: 1	Drilled From: Surface		
Current Datum: SITE	Tie-on Depth: 0 00 ft		
Magnetic Data: 10/21/2009	Above System Datum: Mean Sea Level		
Field Strength: 48852 nT	Declination: 7.86 deg		
Vertical Section: Depth From (TVD)	Mag Dip Angle: 60 27 deg		
ft	+N/-S	+E/-W	Direction
	ft	ft	deg
0 00	0 00	0 00	180.30

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Comment
7533 00	0 58	150 31	7530 83	-58.56	22 29	58 44	0.00	0 00	0 00	Tie On Scientif Start Wft Svy
7600 00	2 80	146.20	7597 79	-60.21	23 37	60 09	3 32	3 31	-6 13	
7631.00	5 40	140 10	7628 71	-61 96	24.73	61 83	8 49	8.39	-19.68	
7662 00	8 00	136.60	7659 50	-64.65	27 15	64 51	8.49	8 39	-11 29	
7694.00	10 20	131 80	7691.09	-68 16	30 79	67.99	7 27	6.87	-15.00	
7725 00	12 40	124 40	7721 49	-71 87	35 58	71 68	8 49	7 10	-23 87	
7756 00	15 00	124 10	7751 61	-76 00	41 65	75 78	8.39	8 39	-0 97	
7788 00	18 60	127 60	7782 24	-81 44	49.13	81.18	11 68	11.25	10.94	
7819 00	23 00	130.10	7811 21	-88 36	57 68	88 05	14 48	14.19	8 06	
7851 00	26.80	131.80	7840 23	-97.19	67 85	96 84	12.08	11.87	5 31	
7882 00	30.50	134 30	7867.43	-107 35	78 69	106.94	12 54	11 94	8 06	
7913.00	34.30	137 10	7893.60	-119 25	90 27	118.77	13.18	12 26	9 03	
7945 00	37 60	139 90	7919 50	-133 33	102 70	132.79	11 52	10 31	8 75	
7976.00	40.80	142.90	7943 53	-148.64	114 91	148 04	12.00	10 32	9.68	
8008 00	44 80	145.70	7967 00	-166 30	127.57	165 63	13 84	12.50	8.75	
8039 00	48 80	148 20	7988.22	-185 25	139 88	184.51	14.18	12 90	8 06	
8070 00	52 80	149 60	8007.81	-205 82	152 28	205.02	13.37	12 90	4 52	
8102 00	57.70	151 70	8026 05	-228.73	165 15	227 86	16 23	15 31	6.56	
8133.00	61.60	154 30	8041.71	-252 57	177 28	251.63	14.51	12 58	8.39	
8164 00	64 50	157.50	8055.76	-277.79	188.55	276.80	13.12	9.35	10.32	
8196 00	66 40	160 80	8069 06	-304 99	198 90	303 94	11 10	5 94	10 31	
8212 00	68 20	162 60	8075 23	-319 00	203 53	317 93	15 31	11 25	11 25	
8227 00	70 40	163 30	8080.54	-332 41	207.65	331.32	15 30	14 67	4 67	
8243.00	72.80	163.80	8085.59	-346 97	211.94	345.86	15.29	15 00	3 12	



Weatherford International Ltd.

WFT Survey Report

**Weatherford**

Company: Devon Energy
Field: Eddy Co., NM (NAD 83)
Site: Todd 26C Federal Com #12
Well: #12
Wellpath: 1

Date: 1/4/2010 Time: 06.09.01 Page: 2
Co-ordinate(NE) Reference: Well: #12, Grid North
Vertical (TVD) Reference: SITE 3452.0
Section (VS) Reference: Well (0.00N,0.00E,180.30Azi)
Survey Calculation Method: Minimum Curvature Db: Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Comment
8259.00	75.00	164.90	8090.02	-361.77	216.09	360.64	15.25	13.75	6.87	
8290.00	79.70	167.30	8096.81	-391.13	223.35	389.95	16.94	15.16	7.74	
8321.00	84.20	170.00	8101.15	-421.21	229.38	420.00	16.88	14.52	8.71	
8337.00	85.90	171.20	8102.53	-436.94	231.99	435.71	12.99	10.62	7.50	
8353.00	87.60	172.60	8103.44	-452.75	234.24	451.52	13.76	10.62	8.75	
8370.00	89.30	174.50	8103.90	-469.64	236.14	468.39	14.99	10.00	11.18	
8384.00	90.50	176.10	8103.92	-483.59	237.29	482.34	14.29	8.57	11.43	
8416.00	92.40	179.50	8103.11	-515.55	238.52	514.29	12.17	5.94	10.62	
8447.00	93.00	183.50	8101.65	-546.50	237.71	545.24	13.03	1.94	12.90	Last Svy

Annotation

MD ft	TVD ft	
7533.00	7530.83	Tie On Scientific GYRO
7600.00	7597.79	Start Wft Svy
8447.00	8101.65	Last Svy