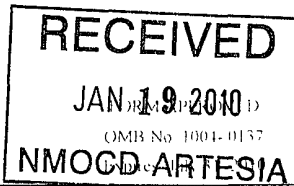


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA



**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other Instructions on page 2.**

1 Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <b>WIW</b>		5 Lease Serial No <b>NMLC028731A</b>
2 Name of Operator <b>Marbob Energy Corporation</b>		6 If Indian, Allottee, or Tribe Name
3a Address <b>PO Box 227 Artesia, NM 88211-0227</b>		7 If Unit or CA Agreement Name and/or No <b>NMNM111789X</b>
3b Phone No (include area code) <b>(575) 748-3303</b>		8 Well Name and No <b>Dodd Federal Unit #43 WIW</b>
4 Location of Well (Lease, Sec., T., R., M., or Survey Description) <b>2180 FSL 860 FWL, Sec. 14-T17S-R29E, Unit L</b>		9 API Well No <b>30-015-26198</b>
		10 Field and Pool or Exploratory Area <b>Grbg Jackson SR Q Grbg SA</b>
		11 County or Parish, State <b>Eddy Co., NM</b>

**12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Squeeze</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

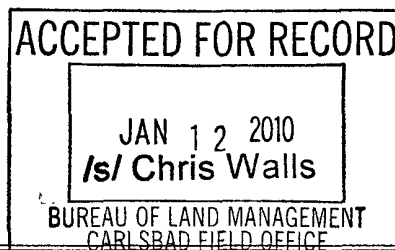
13 Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-1 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/2/09 - 11/16/09

Re-squeeze perfs @ 2809' - 3426' w/ 400 sx P+ cmt w/ 2% CaCl.

Pressure test tubing/casing annulus to 520# for 30 minutes. Held OK. Test passed. Test witnessed by Richard Inge w/ OCD.

(See detailed procedure and chart attached)



14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Signature <u>Diana J Briggs</u>	Title <b>Production Manager</b>
Date <u>December 30, 2009</u>	

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	
Title 18 U.S.C. Section 1001 AND Title 18 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

*m2*

**MARBOB ENERGY CORPORATION**  
**DODD FEDERAL UNIT #43 (WIW)**  
**2180 FSL 860 FWL, SEC. 14-T17S-R29E, UNIT L**  
**30-015-26198, GRBG JACKSON; SR-Q-GRBG-SA**  
**EDDY COUNTY, NM**

11/2/09 RE-SQZ PERFS 2809-3426': MIRU WSU START TO ND W/H. CALL FOR WELDER TO CUT 3 STUDS OFF W/H. NU BOP. SWI. SDFTD.

11/3/09 SITP 0#. RLS HES G-6 PKR. TOO H W/ PKR & 129 JTS 2 7/8" DUOLINE TBG. LD PKR. PU HES 8 5/8" RTTS & 8 5/8" BV RBP. TIH W/ TOOLS & 129 JTS 2 7/8" L-80 WORKSTRING. SET RBP @ 4127'. PULL PKR UP TO 4110' & SET. RU LOBO KILL TRUCK. LOAD TBG W/ 1 BBL F/W & TEST RBP TO 2000#. TEST GOOD. RLS PKR & CIRC WELL W/ 255 BBLS F/W. PULL 20 JTS. SET PKR @ 3473'. RU KILL TRUCK ON ANNULUS. TEST TO 1000#. SPOOLS LEAKING ON W/H. BLEED PRESS OFF & TIGHTEN UP BOLTS ON W/H. PRESS ANNULUS TO 1000#. SMALL LEAK ON SPOOL. LOST 200# IN 10 MINS. RU KILL TRUCK ON TBG. PRESS TBG TO 1000#. WATCH FOR 10 MINS. TBG HOLDING. RLS PRESS. RLS PKR & PULL 22 JTS. SET PKR @ 2767'. RU KILL TRUCK ON TBG. PRESS TBG TO 1075#. LOST 425# IN 13 MINS. RLS PRESS. RU KILL TRUCK ON ANNULUS. PRESS ANNULUS TO 500#. ANNULUS HOLDING. RU KILL TRUCK ON TBG. PRESS TBG TO 2000# TO TRY & EST INJ RATE. LOST 200# IN 1 1/2 MINS. RLS PRESS. RD KILL TRUCK. SWI. SDFTD.

11/4/09 SITP 0#. GIH W/ 4 JTS. SET PKR @ 2900'. RU HES CMT EQUIP. PRESS TBG TO 950#. LOST 200# IN 3 MINS. BLEED PRESS OFF. PRESS ANNULUS TO 1000#. TEST GOOD. GIH W/ 4 JTS. SET PKR @ 3031'. PRESS ANNULUS TO 1000#. TEST GOOD. RLS PRESS. PRESS TBG TO 1000#. LOST 200# IN 2 MINS. GIH W/ 8 JTS. SET PKR @ 3284'. PRESS TBG TO 975#. LOST 200# IN 2 MINS. PRESS ANNULUS TO 1050#. TEST GOOD. BLEED PRESS OFF. RLS PKR & GIH W/ 5 JTS. SPOT 500 GAL 7 1/2% HCL ACID @ 3246'. PULL PKR UP TO 2768'. SET PKR. RU HES CMT EQUIP. PRESS ANNULUS TO 500#. BREAK DN PERFS .1 BPM @ 700#. EST INJ RATE 1 1/2 BPM @ 900#. FINAL RATE 2 1/2 BPM @ 1000#. PMP 60 BBLS F/W & PUT SPOT ACID AWAY. RLS PKR & GIH W/ 43 JTS TO RETRIEVE RBP. TOO H W/ TOOLS. LD RBP. PU SETTING TOOL & CIBP. START IN HOLE W/ TOOLS. GOT IN HOLE W/ 59 JTS. PLUG HUNG UP. TRIED TO GET PLUG LOOSE FOR SEVERAL MINS. COULD NOT MOVE UP OR DN. SHEAR OFF CIBP & TOO H W/ SETTING TOOL. SWI. SDFTD. WILL DO CIBP ON THURS 11/5/09.

11/5/09 SICP 0#. PU 6 - 4 3/4" DC'S & 7 7/8" BIT. TIH W/ 36 JTS. TAG CIBP @ 1342'. RU SWVL. START DRLG ON CIBP. DO 8 5/8" CIBP IN APPRX 3 1/2 HRS. TIH W/ 95 JTS. PUSH PLUG DN TO 4360'. TOO H W/ TBG. STAND DC'S BACK IN DERRICK. LD BIT. RU HWS. RUN 7.65 GR/JB. TAG @ 4352' BY W/L. COOH W/ W/L. PU 8 5/8" CIBP GIH & SET @ 4140'. COOH W/ W/L. RD HWS. PU 8 5/8" RTTS. TIH W/ 110 JTS. SET PKR @ 3284'. TEST CIBP TO 2000#. TEST GOOD. PULL PKR TO 3270' & SET. TEST ANNULUS TO 1000#. LOST 200# IN 2 MINS. BLEED PRESS OFF. HAD A LOT OF AIR TRAPPED. RETEST TO 1000#. STILL LOSING PRESS. TOO H. SWI. SDFTD.

**MARBOB ENERGY CORPORATION**  
**DODD FEDERAL UNIT #43 (WIW)**  
**2180 FSL 860 FWL, SEC. 14-T17S-R29E, UNIT L**  
**30-015-26198, GRBG JACKSON; SR-Q-GRBG-SA**  
**EDDY COUNTY, NM**

11/6/09 SICP 0#. TIH W/ 8 5/8" RTTS PKR & 102 JTS 2 7/8" WORKSTRING SET PKR @ 3264'. RU HES CMT EQUIP LOAD ANNULUS W/ 20 BBLS F/W TEST ANNULUS TO 1000#. LOST 475# IN 1 MIN. PRESS BACK UP ON ANNULUS. NOT HOLDING. PULL 18 JTS & SET PKR @ 2760'. LOAD & PRESS ANNULUS TO 1000#. WATCH FOR 5 MINS. TEST GOOD. RLS PKR. TOOH W/ PKR. LD PKR. PU 8 5/8" SVEZ DRILL RTNR. TIH W/ RTNR & 84 JTS. RU HES & PMP 28 BBLS F/W THRU TOOL. SET RTNR @ 2696'. PRESS ANNULUS TO 400#. EST RATE DN TBG (1 1/2 BPM @ 800#). MIX & PMP 400 SX P+ CMT W/ 2% CALC CHLORIDE. SWITCH TO DISPLACEMENT. PMP 4 BBLS DISPLACEMENT. SD & WASH UP PMP TRUCK. RESUME DISPLACEMENT @ 1 BPM. PMP 1 BBL. SD. PRESS GOT TO 2200#. WAIT 3 MINS. PMP 1 BBL. PRESS CAME UP TO 2400#. SD. PRESS FELL TO 1000#. PMP 1 BBL. PRESS UP TO 2300#. SD. PRESS FELL TO 1200#. HOLDING @ 1200#. PRESS UP TO 2300#. PRESS HOLDING. STING OUT OF RTNR & REVERSE EXCESS CMT OUT OF TBG. PMP 32 BBLS F/W. SD. RD HES. TOOH W/ TBG & SETTING TOOL. SWI. SDFTW.

11/9/09 SICP 0#. PU 1ST STAND OF DC'S. TRY TO BREAK 7 7/8" BUTTON BIT OFF SUB. BROKE HYD LN TO TONGS TRYING TO BREAK CONNECTION. COULD NOT BREAK BIT LOOSE. CALL FOR ANOTHER BIT SUB. BROKE BIT SUB W/ BIT IN IT. PU NEW SUB & USED 7 7/8" MILLTOOTH BIT. TIH W/ BIT, 6 - 4 3/4" DC'S & 79 JTS 2 7/8" TBG. TAG @ 2693'. DRILL 3' CMT. START DRLG RTNR. DRILL RTNR IN APPRX 6 1/2 HRS. CIRC CLN. SWI. SDFTD.

11/10/09 SITP 0#. PU SWVL & RESUME DRLG @ 2690'. DRILLED TO 2722' IN 8 HRS. MAKING APPRX 1' IN 5 MINS. TOOH W/ MILLTOOTH BIT. PU. USED 7 7/8" BUTTON BIT. TIH W/ BIT, COLLARS & TBG. RESUME DRLG @ 2722'. DRILL DN TO 2754'. CIRC CLN. SWI. SDFTD.

11/11/09 SITP 0#. TOOH W/ 7 7/8" BUTTON BIT. LD BUTTON BIT. PU NEW 7 7/8" MILLTOOTH BIT, 4 ADDTL 4 3/4" DC'S MAKING 10 COLLARS TTL. TIH W/ BIT, DC'S & 77 JTS 2 7/8" WORKSTRING. TAG @ 2739'. PU SWVL & RESUME DRLG. DRILL 7 JTS DN TO 2965' CIRC CLN. PULL 8 JTS. SWI. SDFTD.

11/12/09 CREW ARRIVE ON LOC. CONDUCT SAFETY MTG. SITP 0#. TIH W/ 8 JTS. PU SWVL & RESUME DRLG @ 2965'. DRILL DN TO 3155'. CIRC CLN. TEST PERFS FR/ 2809-3060' TO 500#. WATCH FOR 5 MINS. TEST GOOD. PU NEXT JT & RESUME DRLG. DRILL DN TO 3252'. CIRC CLN. TEST PERFS FR/ 2809-3252' TO 500#. WATCH FOR 5 MINS. TEST GOOD. PU NEXT JT & RESUME DRLG. DRILL DN TO 3316'. CIRC CLN. TEST PERFS FR/ 2809-3316' TO 500#. WATCH FOR 5 MINS. TEST GOOD PULL 2 JTS. SWI. SDFTD.

**MARBOB ENERGY CORPORATION  
DODD FEDERAL UNIT #43 (WIW)  
2180 FSL 860 FWL, SEC. 14-T17S-R29E, UNIT L  
30-015-26198, GRBG JACKSON; SR-Q-GRBG-SA  
EDDY COUNTY, NM**

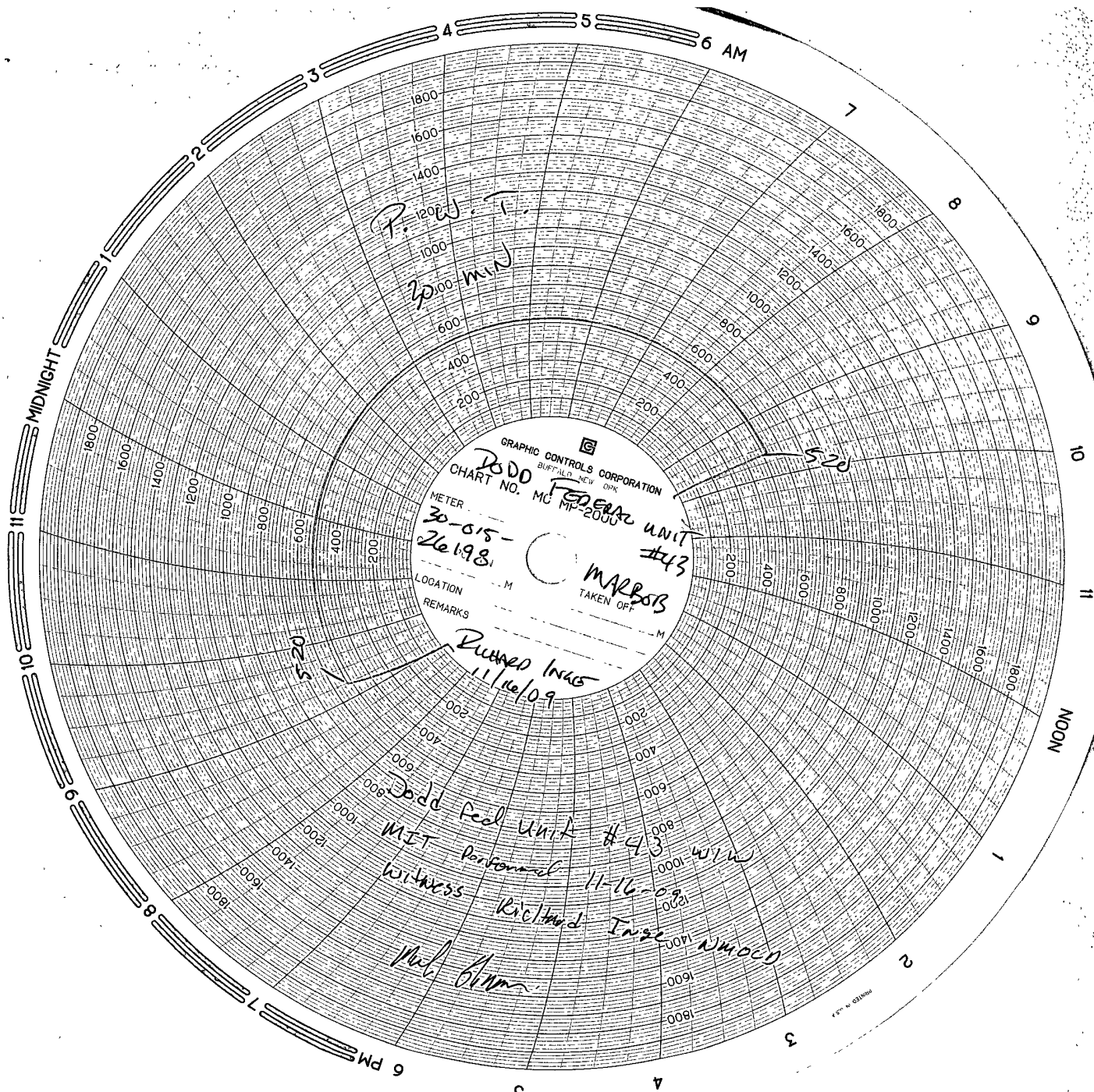
11/13/09 CREW ARRIVE ON LOC. CONDUCT SAFETY MTG. SITP 0#. TIH W/ 2 JTS. PU SWVL & RESUME DRLG @ 3316'. DRILL DN TO 3379'. CIRC CLN. TEST PERFS FR/ 2809-3379' TO 500#. WATCH FOR 5 MINS. TEST GOOD. PU NEXT JT & RESUME DRLG. FELL OUT OF CMT @ 3428'. DRILL STRINGERS TO 3443'. PU 1 JT. GO DN TO 3475'. CIRC CLN. TEST PERFS FR/ 2809-3426' TO 500#. WATCH FOR 10 MINS. TEST GOOD. GIH W/ 18 JTS. TAG CIBP @ 4130'. LD 12 JTS. TOO H W/ BIT, COLLARS & 98 JTS TBG. STAND DC'S IN DERRICK. PU 8 5/8" SCRAPER. TIH W/ SCRAPER & 98 JTS TBG. TAG CIBP TEST CSG TO 500# FOR 10 MINS. GOOD. TOO H W/ SCRAPER & TBG PU 7 7/8" MILLTOOTH BIT. TIH W/ BIT, 10 - 4 3/4" DC'S & 120 JTS 2 7/8" WORKSTRING. TAG CIBP @ 4130'. DO CIBP IN APPRX 1 1/2 HRS. PUSH CIBP TO 4356'. TOO H LD 2 7/8" WORKSTRING & 10 DC'S. PU REDRESSED 8 5/8" G-6 PKR. TALLY TBG WHILE TIH. LEAVE PKR SWINGING. WILL CIRC PKR FL & PERFORM MIT FOR OCD ON MONDAY 11-16-09. SWI. SDFTD.

11/16/09 CREW ARRIVE ON LOC. CONDUCT SAFETY MTG. SITP 0#. RU MESQUITE KILL TRUCK ON ANNULUS. PMP 235 BBLS DN ANNULUS. ANNULUS CAP 229 BBLS. SET PKR @ 4119'. ND BOP. NU W/H. FINISH LOADING ANNULUS. PERFORM MIT FOR OCD. RICHARD INGE WITNESSED FOR STATE. PRESS ANNULUS TO 520#. WATCH FOR 30 MINS. NO LEAK-OFF IN 30 MINS. TEST GOOD. BLEED PRESS OFF ANNULUS. SWI. RDMO WSU. CLN LOC. FINAL REPORT.

**TUBING DETAIL**

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129 JTS 2 7/8" IPC TBG (4104.95')  
8 5/8" NC HES G6 PKR@4121'-BTM@4126'



P. W. T.  
2000 min

GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK  
CHART NO. MC MP-2000

METER  
30-0.5-  
26198

Dodd Feed Unit #43  
MAR 2013  
TAKEN OFF

LOCATION  
REMARKS

Runway Ings  
11/16/09

Dodd Feed Unit #43  
MIT Personnel 11-16-09  
Witness Richard Inge  
M. Blum

UNION