

OCD Artesia

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 LEASE DESIGNATION AND SERIAL NO
NMNM101108

1a Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry ☒ Other **SWD**
b Type of Completion ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff Resvt
Other **RE-ENTRY**

6 INDIAN ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT

2 Name of Operator
Marbob Energy Corporations

8 FARMOR LEASE NAME

West Brushy 8 Federal SWD #1

3 Address
P.O. Box 227
Artesia, NM 88211-0227

3a Phone No (include area code)
575-748-3303

9 API WELL NO
30-015-31675

4 Location of Well (Report location clearly and in accordance with Federal requirements)
At surface 660' FNL & 330' FEL, Unit A (NENE)

RECEIVED
DEC 16 2009
NMOCD ARTESIA

10 FIELD NAME
SWD; Delaware

11 SECTION, RANGE OR BLOCK AND SURVEY OR AREA 8 T 26S R 29E

12 COUNTY OR PARISH 13 STATE
Eddy NM

At top prod Interval reported below Same

At total depth Same

14 Date Spudded 10/6/09 RE
15 Date T/D Reached N/A
16 Date Completed 11/2/09
☐ D & A ☒ Ready to Prod

17 ELEVATIONS (DF, RKB, RT, GR, etc)*
2918' GR 2929' KB

18 Total Depth MD 5473'
TVD 5473'

19 Plug back T/D MD 5435'
TVD 5435'

20 Depth Bridge Plug Set MD
TVD

21 Type Electric & other Logs Run (Submit a copy of each)

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
11"	8 5/8" J55	24#	0	957'		470 sx (In Place)		0	None
7 7/8"	5 1/2" J55	15.5#	0	5473'		730 sx (In Place)		3250'	None

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	4305'	4305'						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No of Holes	Perf Status
A) Delaware	4338'	5308'	4886-4940'	Existing		Squeezed 10/16/09
B)			4160'		4	Squeezed 10/16/09
C)			4338-5308'		255	Open
D)						

27 Acid/Fracture Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
4886-4940'	Sqz w/200 sx Premium Plus
4160'	Sqz w/100 sx Premium Plus
5212-5308'	Acidz w/2000 gal 15% NEFE
4338-4666'	Acidz w/5000 gal 15% NEFE

ACCEPTED FOR RECORD
DEC 15 2009
Is/ Myles Kristof
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28 Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Well Status
			→				N/A		SWD
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio		
N/A	N/A		→						SWD

28a Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio		
			→						

WZ

28b Production- Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flow SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

28c Production- Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flow SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

30 Summary of Porous Zones (include Aquifers)				31 Formation (Log) Markers	
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.					
Formation	Top	Bottom	Descriptions Contents, Etc	Name	Top Measured Depth
				Delaware	2855'
					TD 5473'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

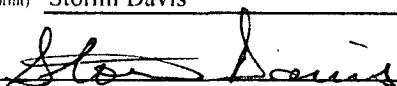
- ☐ Electrical/ Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other MIT Chart

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stormi Davis

Title Production Assistant

Signature



Date 11/18/09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

