`as			٠.	.							*****								
Subrut To Appropriate District Office Two Copies					State of New Mexico								Form C-105						
District I 1625 N. French Dr., Hobbs, NM 88240						ergy, Minerals and Natural Resources						+	July 17, 2008 1. WELL API NO.						
Dietriot II							Conservat	tion	Div	isin	n		30-015-36246						
1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV									2. Type of Lease					C EED/MI	NANI				
District IV 1220 S St Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505											-	3. State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing:										5. Lease Name or Unit Agreement Name AID 24 STATE									
⊠ COMPLET	ION RE	PORT ((Fill ın bo	oxes#	throu	gh #31	for State and Fed	e well	s only))		⊢	6. Well Numl			R	FCE	IVED	
C-144 CLOS #33; attach this a	nd the pl	TTACH at to the	HMENT e C-144 c	(Fill	in boxe e report	s#1 thre in acco	ough #9, #15 Da ordance with 19.	ite Rig 15.17.	g Relea	ased a	and #32 and/ .C)	or	·			* a j		VED	
7. Type of Completion: M NEW WELL D WORKOVER D DEEDENING DOLLIGRACK D DIFFERENT RESERVOIR DOTHER																			
8. Name of Operator: Lime Rock Resources A, L.P. 9. OGRID: 255333 NMOCD ARTESIA																			
								ND 6	07401								OD AI	TIESIA	
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401										11. Pool name or Wildcat: Empire, Glorieta-Yeso (96210)									
12.Location	Unit Ltr	S	ection	ion To		wnship Range		Lot			Feet from the						/W Line	County	
Surface:	P	2.	4		17-S		28-E				530		South 1	990		E	ast	Eddy	
вн:												\dashv		1		1		T	
13. Date Spudded 11/30/09	1 14. E). Reache	d	15. E		I Iling Rig Release	ed			Date Comple 31/09	eted	d (Ready to Produce			17. Elevations (DF and RKB, RT, GR, etc.): 3674' GR			
	18. Total Measured Depth of Well				19. Plug Back Measured Depth 5304'					20. Was Directional Yes						Type Electric and Other Logs Run action, Density/Neutron, CBL			
22. Producing Int	erval(s),	of this o	completio	on - T	op, Bot	tom, Na	ime		J										
4094'-4247'-	Upper	Yeso,	4300'-	4630											 				
CASDIC ST	7T	· · · · · · · · · · · · · · · · · · ·	ilitoi m.	D //**			ING REC	UR	D (R			ing			CORP	т	A340/77	e DVIII V EED	
CASING SE 8-5/8"	ZE	w	EIGHT I 24# J-							HOLE SIZE 12-1/4"							PULLED		
8-5/8" 5-1/2"			24# J-55 17# J-55				5341'			7-7/8"			550 sx 35/65 Poz/C		_	0'			
1/# 3*-				3341					. ,,,			+ 650 sx C				·			
24.					7.0.	LIN	ER RECORD		Tass			25.			NG RE				
SIZE	TOP		\longrightarrow	BOT	IOM		SACKS CEMI	ENI	SCR	LEN		2-7	E 7/8"		EPTH SE 211'	<u> </u>	PACK	ER SET	
26. Perforation	record (i	nterval,	, size, and	d num	iber)		I		27.	ACI			ACTURE, CE			JEE2	ZE, ETC.		
Upper Yeso:					•				DEP	THI	NTERVAL		AMOUNT A	OUNT AND KIND MATERIAL USED O gals 15% NEFE; fraced w/68,750# 16/30 & 37,616#					
Middle Yeso:									409	4'-4	1247'							/30 & 37,616#	
Lower Yeso:	<u>Lower Yeso: 4702'-5161', 42 holes</u>								4300'-4630'				super LC 16/30 sand in 20# X-linked gel 3400 gals 15% NEFE; fraced w/108,118# 16/30 & 77,433# super LC sand in 20# X-linked gel						
									4702'-5161' 3500				3500 gals 15	3500 gals 15% NEFE; fraced w/185,070# 16/30 & 33,680# super LC sand in 20# X-linked gel					
28.								PR	ROD	UC	TION								
Date First Produc READY	tion			duction of the state of the sta		nod (Fla	owing, gas lift, p	umpir	ng - Si	ze an	d type pump)	Well Status (Prod. or Shut-in) Shut-in						
Date of Test Soon	est Hours Tested		d	Choke Size		Prod'n For Test Period:		Oil - Bbl			Gas - MCF		Water - B		ol. Gas - Oil Rat		Oil Ratio		
Flow Tubing Press.	Casir	ng Press	sure		ulated 2 r Rate	24-	Oil - Bbl		 ,	Gas -	MCF	V 	Water - Bbl.		Oil G	Oil Gravity - API - (Co		rr.)	
29. Disposition o To Be Sold	29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold												D. Test Witnessed By: crry Smith						
31. List Attachme Deviation Report					·						•			L			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	······································	
32. If a temporary		used at	the well.	attac	h a plat	with th	e location of the	temp	orary t	pit.									
33. If an on-site b	_				-			-											
				., . • pc			Latitude						Longitude	e			1	NAD 1927-198	
I hereby certij	fy that t	he infe	ormatio	n sh	own o	n both	sides of this		n is tr	ue a	and compl	ete i			knowle	edge			
Signature	-MI.	ike	tip	cin	,]	Printed Mike	•			_	1	oleum Engir	•		_	1/13/10		
E-mail Addres	ee mib	a@nin	minHa a	om									_						
D-man Adule	ss. HIIK	UMDID	Diffic.C	WIII											N/N	7			
			,												()4,				

INSTRUCTIONS

AID 24 STATE #5

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates <u>743'</u>	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 976'	T. Devonian_	T. Cliff House	T. Leadville				
T. Queen <u>15</u> 49'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 1946'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 2237'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 3639'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Yeso 3739'	T. Ellenburger_	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb <u>5215'</u>	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs_	T.Todilto					
T. Abo	T.	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					
			OIL OR GAS				

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			- On File -				
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