

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	RECEIVED JAN 26 2010 NMOCD ARTESIA	WELL API NO. 30.015.22765
2. Name of Operator BP America Production Company		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator P.O. Box 1089 Eunice NM 88231		6. State Oil & Gas Lease No. 647-368, 647-320, 647-363
4. Well Location Unit Letter <u>C</u> : <u>1190</u> feet from the <u>N</u> line and <u>1910</u> feet from the <u>W</u> line Section <u>35</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>EDDY</u>		7. Lease Name or Unit Agreement Name: EMPIRE ABO UNIT 'E'
		8. Well Number 383
		9. OGRID Number 00778
		10. Pool name or Wildcat EMPIRE ABO
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3679.3' GR		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/14/10: R/U RIG, PUMPED 30 BLLS BRINE DN. TBG. & CSG. TOTAL 60 BBLs N/D WELL HEAD N/U BOP. ATT TO RELEASE PKR. FAILED. CALL PHIL HAWKINS W/ NMOCD. APPROVED TO CUT TBG ABOVE PKR @ 6160'
1/15/10: R/U CHEMICAL CUTTER RIH TAGGED @ 6157' W/L MEASUREMENT USED 10' KB. P/U TO 6150' LOADED TBG W/ FLUID SHUT DN. PUMP MADE CUT. R/D E/L USED 1 11/16" CHEMICAL CUTTER. ATT: TO POOH TBG. APPEARS NOT TO BE CUT WELL ON VAC. R/U E/L RIH TO 6151' W/ 1 11/16" CHEM CUTTER LOAD WELL LET SET ATT: TO CHEMICAL CUT POOH R/D E/L. ATT: TO POOH WITH TBG. NOT CUT

Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 1/25/10

Type or print name Barry C. Price

E-mail address: barry.price@bp.com
Telephone No. 575-394-1648

For State Use Only

APPROVED BY [Signature] TITLE _____

Conditions of Approval, if any:

Approved for plugging of well bore only.
Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms. www.cmnrd.state.nm.us/oed.

DATE 1/26/2010

Form C-103
Empire Abo Unit E-383
30-015-22765
Continued from Page 1

1/18/10: R/U E/L LUB. & GREASE HEAD RIH WITH 1 11/16"
CHEMICAL CUTTER HIT FLUID @ 5100' MADE CUT @ 6150'
POOH R/D E/L. P/U TBG. FREE POOH L/D TBG. 206- JTS. & 20' PC. 2 3/8" J-
55. P/U 4 3/4" BIT & 5.5 CSG. SCRAPER, TIH WITH 89 JTS.

1/19/10: CONT. P/U WORKSTRING RIH WITH 4 3/4" BIT & 5.5" CSG.
SCRAPER TAGGED @ 6150'. POOH L/D BIT & SCRAPER. P/U 5.5" CIBP RIH
WITH 20 STDS.

1/20/10: RIH TO 6150' SET CIBP. FILL CSG 20 BBL TEST CSG TO 500 PSI
GOOD TEST SPOT 40 SKS CLASS C NEAT CMT WITNESSED BY PHIL
HAWKINS NMOCD. CIRCULATE 125 BBL 9.5 SALT WATER CLAY PLUG
MUD.

1/21/10: POOH TO SPOT CMT ACROSS GLORIETA SPOT 25 SKS OF CLASS
C NEAT + 4% CAL DISPLACE TO 3643' WOC. POH LD SETTING TOOL PU
SLOTTED SUB RIH TAG CMT @ 3643'. POH TO 3100'. CMT 25 SKS OF
CLASS C NEAT POH TO 1550'.

1/22/10: CMT SURFACE FROM 1550' TO SURFACE USING 150 SKS OF
CLASS C NEAT. WITNESSED BY PHIL HAWKINS NMOCD. POH LD TBG TOP
OFF HOLE TO GROUND LEVEL. ND BOP. RDPU.

1/25/10: DIG OUT AROUND WELLHEAD. CUT OFF ALL ANCHORS AND
WELL HEAD, WELD IN PLATE, 1" NIPPLE & VALVE, DRY HOLE MARKER,
BACKFILL AND LEVEL LOCATION.