District 1 1625 N French Dr., Hobbs, NM 88240

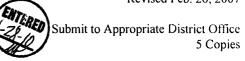
District II
1301 W Grand Avenue, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Revised Feb. 26, 2007

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000 Kio Brazos <u>District IV</u>						20 South St.				,		3 Copies	
220 S St Franc						Santa Fe, NI		110	DYZ ADYON	mo r		AMENDED REPORT	
¹ Operator n	I.			STFO	RALL	OWABLE .	AND AUT	HO	RIZATION 2 OGRID Num		<u> </u>	SPORT	
Operator ii			b Energ	y Corpoi	ation			OGKID Nui					
		A4	PO Bo		227		³ Reason for Filing Code/						
⁴ API Numb			Name	88211-0	221	RT for Maximum Pr							
30 - 015-3		l			North Seven Rivers; Glorieta-Yeso				97565				
⁷ Property Code 8 Property Name Noose										9 V	⁹ Weil Number		
	rface L	ocati	0 n			Noose Fe	derai				6Н		
Ul or lot no.	Section	Tow	nship	Range	Lot Idn	Feet from the		Line	Feet from the		West line	1 .	
M 35		19S 25E			330		South		430	<u> </u>	West	Eddy	
" Bo Ul or lot no.	ttom H	lole L	ocatio	n			N 41/0 41	7.	Feet from the	F 4	/West line	- C	
L	Section 35		nsnip 9S	Range 25E	Lot Idn	2310	South	Line	425		West	e County Eddy	
12 Lse Code	13 Prod	ucing M	ethod		onnection	¹⁵ C-129 Perr	nit Number	¹⁶ (C-129 Effective	Date	17 C-	129 Expiration Date	
F		Code Date P 12/23/0											
III. Oil a	and Ga	s Tra	nspor			<u> </u>					···		
18 Transporter		19 Transporter Name										²⁰ O/G/W	
OGRID		and Address Navajo Refining Company											
15694		P.O. Box 159							PRE PROPERTY DECEMBER			O ·	
		Artesia, NM 88211-0159										Birth Committee Commi	
36785		DCP Midstream, LP 370 17 th Street – Ste 2500										G	
		370 17" Street – Ste 2500 Denver, CO 80202											
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era ko	A. 300. 300.300												
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IV. Wel							,						
²¹ Spud Date 9/24/09		²² Ready Date 12/15/09				²³ TD 4376'	²⁴ PBTD 4368'		²⁵ Perfora 2900-43				
27 Hole Siz				g & Tubing Size		²⁹ Depth S				30 Sa	30 Sacks Cement		
	2 1/4"							1002'		450 sx			
1.2	8 5/8"					1002			450 SA				
7 7/8"					5 1/2"		4374'					625 sx	
				2.7/9"		21002					i		
		2		2 7/8"		2189'							
V. Well	I Test I	lata											
31 Date Nev			s Deliv	ery Date	33	Test Date	³⁴ Test	Leng	th 35 T	bg. Pr	essure	36 Csg. Pressure	
			·									•	
37 Choke	Size		³⁸ Oi	Oil		³⁹ Water	⁴⁰ Gas				*******	41 Test Method	
						Division have			OIL CONSER	VATIO	ON DIVIS	SION	
been complie complete to t						ve is true and			0	~ /	$\overline{}$		
Signature:			eo ana oo			Approved by							
Printed name	>	Dan	us_			Title 2							
Stormi E						Title: DIST TE Supervisa							
Title			,		"	Approval Dat	e:	1/20/2) /A		,		
Production E-mail Address	tant		-,				S,	100/01	110				
sdavis@1		com										ŧ	
Date:	1/11/10		Ph	none:	575) 748-	3303							

Marbob Energy Corp.

Memo

To: Oil Conservation Division

From: Stormi Davis

Date: January 11, 2010

Re: Noose Federal #6H

Please find attached, Form C-104 for the Noose Federal #6H. This well first produced 12/23/09 and is producing in excess of its allowable for its proration unit. Marbob is requesting to produce the well for 90 days at maximum production. At the end of the 90-day test, we will go to hearing or curtail future production to within its monthly allowable. Please call if you have any questions.

Stormi Davis Production Assistant 575-748-3303