Submit 1 Copy To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 October 13, 2009
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-36770 5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr , Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lease No. 37486
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			WLH Gas Unit
PROPOSALS)  1. Type of Well: Oil Well Gas Well Other			8. Well Number 36
2. Name of Operator			9. OGRID Number
Enervest Operating, LLC  3. Address of Operator			143199 10. Pool name or Wildcat
1001 Fannin St. Ste 800 Houston, Texas 77002			Loco Hills, Queen-Grayburg-San Andres
4. Well Location			
Unit Letter H_:	2628feet from theSouth		
Section 11	Township 18S 11. Elevation (Show whether DR)	Range 29E	NMPM Eddy County
3505' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR			<del>_</del>
TEMPORARILY ABANDON  PULL OR ALTER CASING	CHANGE PLANS   MULTIPLE COMPL	COMMENCE DRIL CASING/CEMENT	<del></del>
DOWNHOLE COMMINGLE	MIOETII EE OOMI E	O/ (OII VG/ OEIVIETV	
OTHER: Complete well as p	producer 🛛	OTHER:	П
OTHER: Complete well as producer OTHER: OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Enervest Operating, LLC permitted this well as a producer for the approved WLH Waterflood project.			
Proposed well completion procedure:			
RU Wireline & run GR/CCL/CBL logs. RIH w/3-1/8" select-fire csg guns and perforate 2667'-2842'			
(4 SPF, 90 deg phasing, 0.5" EHD).			
Acidize using 5,000 gal 15% NEFE, scale inhibitor and ball sealers. Frac w/ approx. 18,000 gal of 25# cross-linked get and 30,000# of 16/30 Brady.			
Leave well SI overnight. RU flowback equipment, install choke, open to flowback tank.			
RIH with 2-7/8" 6.5# 8rd EUE J-55 tubing, 2-7/8'SN.			
RIH w/ gas anchor, pump and rods. Load and test to ensure good pump action.			
Sand Date: 12/10/09		12/18/09	
Spud Date: 12/10/09	Rig Release Da	ate:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Bridget 4	Welfrich TITLE F	Regulatory Tech	DATE1-22-10
Type or print nameBridget He For State Use Only	lfrich E-mail address: _	_bhelfrich@enervest	t.net PHONE:713-495-6537
APPROVED BY: Acquired Conditions of Approval (if any):	TITLE (	Frodopiso	DATE 1/26/10