

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APJ) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well Oil Well Gas Well Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
495' FNL 748' FEL A 22 T23S R31E

RECEIVED
JAN 26 2010
NMOCD ARTESIA

5. Lease Serial No.
NM0405444-A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.
Todd 22A Federal 1

9. API Well No.
30-015-36828

10. Field and Pool, or Exploratory
Ingle Wells; Delaware

11. County or Parish State
Eddy NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change Cmt Procedures
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company L. P. respectfully requests permission to change the cementing program of the 5 1/2" Production casing to read as follows:

1st Stage

Lead w/ 260 sx (50:50) Poz (Fly Ash) CI H Cmnt + 5% bwow Sodium Chloride + 0.3% bwoc CD-32 + 0.5% bwoc FL-25 + 2% bwoc Bentonite + 0.6% bwoc Sodium Metasilicate + 0.5% bwoc FL-52A + 58.3% FW. 12.5 ppg Yield: 2.01 cf/sx Tail w/630 sx (60:40) Poz (Fly Ash) CI C Cmnt + 1% bwow Sodium Chloride + 0.2% bwoc R-3 + 0.125#/sx CF + 0.5% bwoc BA-10A + 4% bwoc MPA-5 + 63.2% FW, 13.8 ppg Yield: 1.34 cf/sk. DV TOOL @ ~~4500'~~ 7000'

2nd Stage

Lead w/ 350 sx (35:65) Poz (Fly Ash) CI C Cmnt + 1% bwow Sodium Chloride + 0.125#/sxCf + 6% bwoc Bentonite + 0.4% bwoc FL-52A + 103.2% FW, 12.5 ppg Yield: 2.04 cf/sx. TOC @ surface. Tail w/100 sx (60:40) Poz (Fly Ash) CI C Cmnt + 1% bwow Sodium Chloride + 0.2% bwoc R-3 + 0.125#/sx CF + 0.5% bwoc BA-10A + 4% bwoc MPA-5 + 63.2% FW, 13.8 ppg. Yield: 1.37 cf/sx.

500' to back per operator 1/22/2010

14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett Name Judy A. Barnett X8699
Title Regulatory Analyst

Date APPROVED 1/20/2010

(This space for Federal or State Office use)

Approved by _____ Title _____
Conditions of approval, if any:

Date JAN 23 2010

WESLEY W. INGRAM
PETROLEUM ENGINEER

*See Instruction on Reverse Side

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

WIR

Todd 22A Federal 1
30-015-36828
Devon Energy Production Company, LP
January 23, 2010
Conditions of Approval

1. The minimum required fill of cement behind the 8-5/8 inch intermediate casing is:

- Cement to surface. If cement does not circulate see B.1.a, c-d above.
Casing to be set in the Lamar Limestone. Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to potash.

2. The minimum required fill of cement behind the 5-1/2 inch production casing is:

a. First stage to DV tool, cement shall:

- Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job.

b. Second stage above DV tool, cement shall:

- Cement should tie-back at least **500 feet** into previous casing string. Operator shall provide method of verification. **Operator is to comply with NMOCD Order No. R-11897 as this well falls within that order.**

If either the salt protection casing or the production casing is not cemented as directed above, remedial cementing operations shall be attempted until BLM is satisfied that the salt or potash interval is adequately isolated and protected.

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