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District I State of New Mexico Energy, Minerals & Natural Reson										Form C-104 Revised October 15, 2009					
1301 W Grand A District III	l Conservatio	on Division Sub				nit one copy to appropriate District Office									
1000 Di- D DJ A-400 ND ( 97410						1220 South St. Francis Dr.			☐ AMENDED REPORT						
1220 S. St. France						Santa Fe, NN									
	<u>I.</u>			ST FO	RALL	OWABLE .	AND AUTI	[0]				015363			
Operator no MU		<sup>2</sup> OGRID Number 0:					01556								
1100 PLA						ling Code/ Effective Date									
PLANO, TX 75093-4698  API Number  Pool Name									REQUEST TO MOVE TEST OIL  6 Pool Code						
30 - 015-3					ANYON; WOL	FCAMP				17970					
<sup>7</sup> Property C		* Prop	erty Nan		25 FED COM				9 Well Number 6H						
II. 10 Sur	rface Lo	ocati	on		0.11		ZCTZD COM						- VAL		
Ul or lot no.	1 1		• 1		Lot Idn	1	North/South Line				East/West line EAST		County		
Р	25		5\$	27E		990	SOUTH	-,	200		E.P	721	EDDY		
UL or lot no.	ttom He Section					Feet from the	North/South line		Feet from the		East/West line		County		
M	25		6S	2 <b>7</b> E	Lot Idn	660	SOUTH		33		WEST		EDDY		
12 Lse Code	12 Lse Code Dependencing N		_			<sup>15</sup> C-129 Pern	nit Number 16 C		C-129 Effective I		Date 17 C-12		29 Expiration Date		
F	Çod	e ]	F		ate BD										
III. Oil and Gas Transporters															
18 Transporter 19 Transporter Name 20 O/C/W												<sup>20</sup> O/G/W			
OGRID		and Address DCP MIDSTREAM, LP										<del>_</del>			
036785		10 DESTA DR., STE. 400-West										G			
		Midland, TX 79705													
015694			Navajo Crude Oit								_		O		
	0.4 0% (4) to coda.)			P.O. Drawer 159											
Samuel Company	Artesia, NI	M. 88240													
												er un			
				_			<del></del>								
and the second of the second of the second	LECTRON .														
*** *** *		•	ъ.												
IV. Well Completic			n Dat: Ready		1	<sup>23</sup> TD	<sup>24</sup> PBTD		25 Perforati		ons	ons <sup>26</sup> DHC, MC			
	1/1/2010			TBD		10872'	N/A		6347 – 108		72'		_]		
<sup>27</sup> H	<sup>27</sup> Hole Size		28 Casing & Tu			ing Size 29 Dep			Set		30 Sacks Cement				
12	12-1/4"		9-5/8"				1125'				570				
			-			-				+	-		4400		
8-3/4**			7"				5700'				1480				
6-1/8"			4-1/				10766'				Peak OH Completion System		ompletion System		
			_												
	•		1												
V. Well		ata		,			74						74		
2/5/2010		32 Ga	<sup>12</sup> Gas Delivery Date TBD			Test Date 2/5/2010	<sup>34</sup> Test I 1 H	_	rth "Ti		bg. Pressure N/A		<sup>36</sup> Csg. Pressure 350		
<sup>37</sup> Choke Size 48/64"			<sup>38</sup> Oil 3			<sup>39</sup> Water 297	<sup>40</sup> Gas TSTM						41 Test Method FLOWING		
							OIL CONSERVATION DIVISION								
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and							OIL CONSERVATION DIVISION								
complete to the															
Signature:		Approved by:													
Printed name		Title:													
A. Arnold Nall /							Approval Date:								
VP Operations							a/5/2010 _								
E-mail Addre	E-mail Address.  arnail@jdmii.com									•	•		ļ		
Date:	^							}							
2	0	<u></u>													